BUSINESS PLAN PETITION

FOR THE

CONTROL PERIOD FY 2025-26TO FY 2029-30

OF

ELECTRICITY DEPARTMENT, GOVERNMENT OF PUDUCHERRY

SUBMITTED TO

THE HON'BLE JOINT ELECTRICITY REGULATORY COMMISSION
GURUGRAM

BY

ELECTRICITY DEPARTMENT, GOVERNMENT OF PUDUCHERRY

MARCH, 2025

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATE OF GOA, & UNION TERRITORIES, GURUGRAM

Filing No...........

Case No...........

IN THE MATTER OF:

Petition for approval of the Business Plan for the control period from FY 2025-26 to FY 2029-30 for the Electricity Department of Puducherry as per Regulation 8 of the JERC (Generation, Transmission & Distribution Multi Year Tariff Regulations, 2024.

AND

IN THE MATTER OF:

Electricity Department, Government of Puducherry ....Petitioner

Electricity Department, Government of Puducherry (hereinafter referred to as "PED"), files petition for the approval of the Business Plan for FY 2025-26 to FY 2029-30 as per Regulation 8 of the JERC (Generation, Transmission & Distribution Multi Year Tariff) Regulations, 2024.

Place: Puducherry
Dated: 06 March, 2025

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

TABLE OF CONTENTS

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

S. R

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

TABLE OF FIGURES

S. R

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

LIST OF TABLES

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

LIST OF ANNEXURES

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

LIST OF ABBREVIATIONS

Sr. No	Abbreviations	Full Form
1.	A&G	Administrative and General
2.	ABT	Availability Based Tariff
3.	ACoS	Average Cost of Supply/ Service
4.	AMI	Automated Metering Infrastructure
5.	AMR	Automatic Meter Reading
6.	ARR	Aggregate Revenue Requirement
7.	CAGR	Compound Annual Growth Rate
8.	CEA	Central Electricity Authority
9.	CERC	Central Electricity Regulatory Commission
10.	CGS	Central Generating Station
11.	DELP	DSM based Efficient Lighting Programme
12.	Discom	Distribution Companies
13.	DSM	Demand Side Management
14.	EA/The Act	The Electricity Act 2003
15.	PED/ PED	Electricity Department, Government of Puducherry
16.	FOR	Forum of Regulators
17.	FY	Financial Year
18.	GFA	Gross Fixed Assets
19.	GoI	Government of India
20.	HT	High Tension
21.	JERC	Joint Electricity Regulatory Commission
22.	JICA	Japan International Cooperation Agency
23.	JIPMER	Jawaharlal Institute of Postgraduate Medical Education and Research
24.	KSEB	Kerala State Electricity Board
25.	KV	Kilo Volt
26.	kVA	Kilo Volt Ampere
27.	kVAh	Kilo Volt Ampere Hour
28.	kW	Kilo Watt
29.	kWh	Kilo Watt Hour
30.	LT	Low Tension
31.	MOD	Merit Order Despatch

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Sr. No	Abbreviations	Full Form
32.	MoP	Ministry of Power
33.	MOU	Memorandum of Understanding
34.	MU	Million Units (Million kWh)
35.	MVA	Mega Volt Ampere
36.	MW	Mega Watt
37.	MYT	Multi Year Tariff
38.	NTP	National Tariff Policy
39.	NTPC	National Thermal Power Corporation
40.	O&M	Operation & Maintenance
41.	PFC	Power Finance Corporation
42.	PGCIL	Power Grid Corporation of India Limited
43.	PLCC	Power Line Carrier Communication
44.	PLR	Prime Lending Rate
45.	POSOCO	Power System Operation Control
46.	PPA	Power Purchase Agreement
47.	PPCL	Puducherry Power Corporation Limited
48.	R&M	Repair and Maintenance
49.	R-APDRP	Restructured Accelerated Power Development and Reforms Programme
50.	REC	Renewable Energy Certificate
51.	ROE	Return on Equity
52.	RPO	Renewable Purchase Obligation
53.	Rs.	Rupees
54.	SBI	State Bank of India
55.	SECI	Solar Energy Corporation of India
56.	SLDC	State Load Despatch Centre
57.	SRPC	Southern Regional Power Committee
58.	SWOT	Strength, Weakness, Opportunity and Threats
59.	TNEB	Tamil Nadu Electricity Board
60.	T&D	Transmission and Distribution
61.	UI Charges	Unscheduled Interchange Charges
62.	w.e.f	With effect from
63.	y-o-y	Year on year

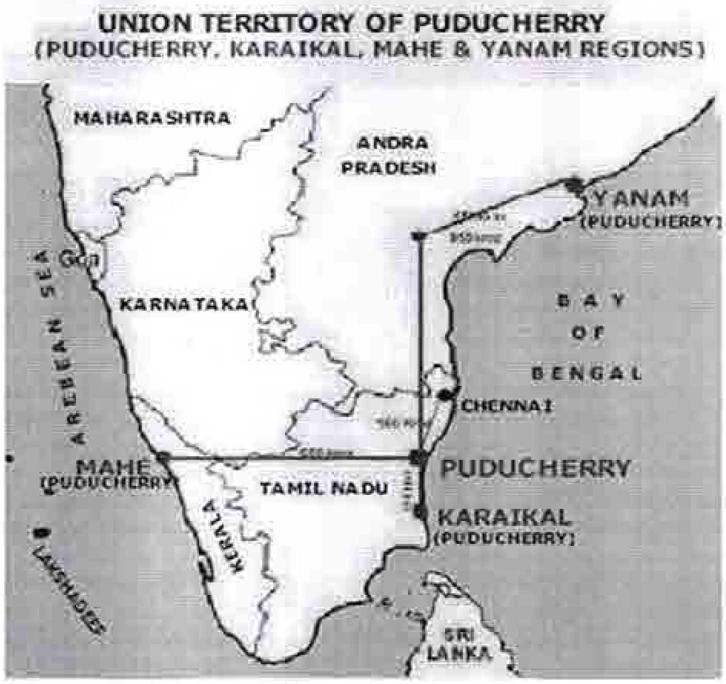
SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

1. INTRODUCTION

1.1 Background

1.1.1 The Union Territory of Puducherry is spread over an area of 492 sq. km and consists of four enclaves which are widely scattered in the three Southern States viz Puducherry and Karaikal enclaves in Tamil Nadu, Mahe enclave in Kerala and Yanam enclave in Andhra Pradesh. Puducherry which is the headquarters of the Union Territory is located 160 Kms down South of Chennai, while Karaikal is located further down South at about 160 Kms from Puducherry. Mahe is located horizontally opposite to Puducherry on the Western coast at about 647 Kms from Puducherry and 58 Kms from Kozhikode, 24 Kms from Kannur in Kerala State. Yanam is located up North of Puducherry on the eastern coast at about 870 Kms from Puducherry and 24 Kms from Kakinada. The total population of the UT of Puducherry is 12,47,953as per the results of Census 2011.

Figure 1: Union Territory of Puducherry



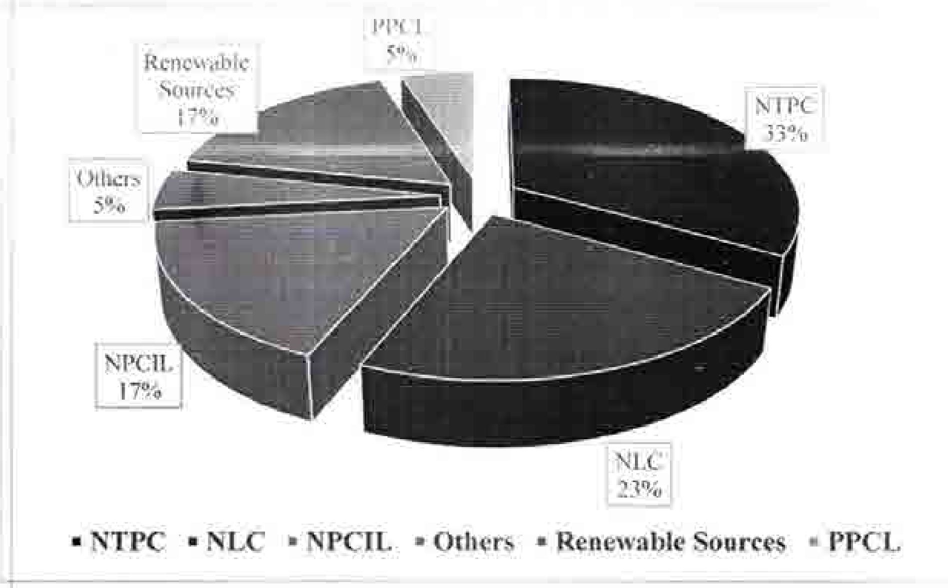
Source: Puducherry Electricity Department

1.1.2 The requirement of Power for the Union Territory is met from the allocation of power from various Central Generating Stations (CGS), purchase of power from neighbouring State Utilities and from the State-owned Pondicherry Power Corporation Limited (PPCL) which is running a 32.5 MW Gas based power plant in Karaikal region. The entire power generated from this plant is consumed within Karaikal region.

1.1.3 Figure-2, provided below shows the share of power purchased (in MUs) during FY 2023-24 from different sources:

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Figure 2: Power Purchase Share from different sources in FY 2023-24



1.1.4 The Electricity Department, Government of Puducherry (hereinafter referred to as "PED"), performs the functions of transmission and distribution of electric power to the Union Territory. The Puducherry Electricity Department is a deemed licensee under Section 14 of Electricity Act, 2003 and is carrying on the business of Transmission, Distribution and Retail supply of Electricity in Puducherry, Karaikal, Yanam and Mahe Regions of the Union Territory of Puducherry. With all the Towns and villages electrified in as early as 1972, the Union Territory is 100% fully electrified.

1.2 Business Activities

1.2.1 The Electricity Department Puducherry is a deemed Distribution Licensee within the meaning of Section 2 (17) of Electricity Act 2003 and pursuant to the Section 14 of the Electricity Act. Further, Section 42 and 43 of the Electricity Act 2003 prescribes the following duties of the deemed Distribution Licensee:

- To develop and maintain an efficient, co-ordinated and economical distribution system;
- To supply electricity on an application of the consumer in accordance with the provisions specified in the Electricity Act 2003;
- To provide non-discriminatory open access to the consumers;
- To establish a forum for redressal of grievances of the consumers.

1.2.2 The main functions of the Department is to undertake the transmission, distribution and retail supply of electricity in its license area and to plan, construct, erect, lay, operate and maintain, renovate, modernize the power system network in all its aspects and also to carry on the business of purchasing, selling, importing, exporting,

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

wheeling, trading of electrical energy, including formulation of tariff, billing and collection thereof and then tocollect information and data, review operations, plan, research, design and prepare project reports, diagnose operational difficulties and weaknesses and advise on the remedial measures to improve and modernize existing sub-transmission and supply lines and sub-stations.

1.3 Objective of Business Plan

1.3.1 A business plan is conventionally defined as:

"Business Plan is a formal statement of a set of business goals, the reasons why they are believed attainable, and the plan for reaching those goals. It may also contain background information about the organization or team attempting to reach those goals."

1.3.2 Accordingly, the business plan for PED is developed keeping in mind the growth plan for the control period after considering the strengths and weaknesses of the department and evaluating its business environment. The business environment has evolved considerably inseveral ways that affects PED's strategic planning. The business plan is intended to give a comprehensive and up-to-date representation of the department, its market, the impact of new regulations, and the strategies that has been developed by PED to achieve the same. *However, as mentioned above, there are number of internal and external factors which affect the planning of the department and thus, it makes this a very dynamic document, and which calls for regular reviews of the plan with a view to introduce any corrections.*

1.3.3 PED submitted its first Business Plan for the period starting from April 2015 to March 2018 (3-year control period) on 01.10.2014 under Regulation 12.1 of the MYT Regulation, 2014. As per provisions in Regulation 5.1 (as per amendment dated 10th August, 2015) and 12.1 of the JERC Multi Year Distribution Tariff Regulations, 2014, the Petitioner has filed for approval of its Business Plan for three years control period i.e. from FY 2016-17 to FY 2018-19 with details for each year of the control period before the Commission. The Commission approved the Business Plan for three years control period FY 2016-17 to FY 2018-19 vide order dated 04.12.2015.

1.3.4 PED submitted the Business Plan for the second control Period i.e. from FY 2019-20 to FY 2021-22 on 31.08.2018. The Hon'bleCommission approved the Business Plan for three years control period FY 2019-20 to FY 2021-22 vide its Order dated 31.10.2018.

1.3.5 Further, the PED submitted its Business Plan petition for the third control period i.e., from FY 2022-23 to FY 2024-25 on 07.12.2021. The Hon'ble Commission approved the Business Plan for the third control period i.e. from FY 2022-23 to FY 2024-25 vide its Order dated 31.03.2022.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

1.3.6 The Hon'ble Commission notified the JERC (Generation. Transmission and Distribution Multi Year Tariff) Regulations, 2024 (hereinafter referred to as the JERC MYT Regulations, 2024) for the Control Period FY 2025-26 to FY 2029-30. As per the said JERC MYT Regulations, 2024, the Business Plan shall cover as under:

"8 Business Plan

8.1 The Generating Company, Transmission Licensee and Distribution Licensee shall file a petition, duly approved by the competent authority, for approval of Business Plan by the Commission for the entire Control Period by the date as directed by the Commission.

8.2 The Business Plan filed by the Distribution Licensee shall contain separate sections on Distribution Wires Business and Retail Supply Business.

8.3 The Business Plan filed by the Generating Company shall inter-alia contain:

a) Additional Capital Investment Plan; if any, during the control period;

……………

8.4 The Business Plan filed by the Transmission Licensee shall inter-alia contain:

a) Projections for the growth of load in the transmission network;

……………

8.5 The Business Plan filed by Distribution Licensee shall inter-alia contain:

a) Projection for the growth of load/demand

b) (i) Capital Investment Plan for each Year of the Control Period commensurate with load growth, distribution loss reduction trajectory and quality improvement measures proposed in the Business Plan in accordance with Regulation 8.6;

(ii) The capital investment plan shall show separately, on-going projects that will spill into each year of the control period and new projects (along with justification) that will commence but may be completed within or beyond the control period.

c) Capital Structure of each scheme proposed and the cost of financing (interest on debt and return on equity), terms of the existing loan agreements, etc.;

d) Sales Forecast for each Consumer category and sub-categories(slab-wise) for each Year of the Control Period in accordance with Regulation 8.7;

e) Power Procurement Plan based on the Sales Forecast and distribution loss trajectory for each Year of the Control Period in accordance with the Regulation 8.8;

f) Performance Targets items such as distribution loss, reliability indexes (SAIFI, SAIDI & MAIFI), transformer failure rate and any other parameter for quality of supply for each Year of the Control Period consistent with the Capital Investment Plan proposed by the Distribution Licensee;

g) Projections for number of employees during each Year of the Control Period based on proposed recruitments and retirement;

h) Proposals in respect of income from Other Business for each Year of the Control Period"

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

1.4 **Approach to Business Plan**

PED has prepared the Business Plan taking cognizance of the existing internal factors and external business environment affecting the business. PED submits that the Business Plan being a dynamic document may need to be updated at periodic intervals considering the changes in the internal and external environment and these changes would be intimated to the Hon'ble Commission from time to time. In line with clause 8.5 of the JERC MYT Regulations 2024, the Business Plan comprises of the category-wise sales and demand projections, power procurement plan, capital investment plan, financing plan, targets of distribution loss, and performance etc. for the control period starting from FY 2025-26 to FY 2029-30. Apart from this, PED has also attempted to develop this business plan with a view to chart out the growth plan for the period after considering the strengths and weaknesses of the department and evaluating its business environment by conducting a SWOT analysis.

1.4.1 The projections are based on the audited figures of PED for FY 2021-22, FY 2022-23, andFY 2023-24. The Financial Statements of PED are enclosed as Annexure 1, Annexure 2,and Annexure 3.

1.4.2 Therefore, the basic principles considered while preparing the Business Plan is keeping in mind the requisites to address the initiatives to enhance the performance of power sector viz. network development, tariff management, efficient operation and customer service.

1.4.3 Network development strategy:

As per Section 43 of the Electricity Act, 2003, the distribution licensees are obliged to supply power to thebonafide consumer who desires to avail power supply.

PED would continue to carry out its universal service obligation of supplying power to the bonafide consumers in the future as well. PED will also maintain its current efforts to strengthen its distribution system furthermore to provide even better services and also to meet the load growth within the area of the licensee. PED is further planning to use new technologies to improve the reliability of the system.

1.4.4 Tariff management:

The Tariff is being determined by the Hon'ble Commission on a cost-plus approach in line with the provisions specified in section 62 of the Electricity Act 2003. The major components of tariff are power purchase cost, O&M cost, cost associated with capital and such costs needs to be optimized. PED has been rationalizing these costs through long term PPA with CGS, maintaining reduced loss levels and efficient business operations.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

1.4.5 Customer service:

The main intent of PED is to serve their consumers effectively and efficiently and, in an attempt, to do the same PED has been carrying out various initiatives like setting up Consumer Grievance Redressal Forum (CGRF), Customer Relationship Centre, internet-based payment. DSM initiatives like distribution of LED lamps andproviding of new LED streetlights / replacing conventional streetlights by LED streetlights.

1.5 Review of previous control period

This section elucidatesbriefly of the business plan filed in the earlier control periods providing the highlights of the targets vs. achievement on various parameters discussed as under:

1.5.1 Capital Investment Plan vs Actuals:

The Commission in its business plan Order dated 31.03.2022 for the control period FY 2022-23 to FY 2024-25 approved the capital expenditure of Rs.272.86 Croresafter detailed scrutiny of the justifications provided by PED. The status of targets vs. achievement for the Control Period FY 2022-23 to FY 2024-25 is provided in the table below:

Table 1 : Capital expenditure in previous control period

Capital Expenditure (Rs. Cr.)					
Approved in Business Plan Order dt.31.03.2022			Actuals		
FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25 (Projection)
13.59	99.11	160.16	35.95	31.41	35.00

The actual expenditure is less than the approved figures, due to constraints in budgetary allocation in a timely manner.

1.5.2 Capitalization

The Commission in its Business Plan Order dated 31.03.2022 for the Control Period FY 2022-23 to FY 2024-25 has approved the capitalisation of Rs. 241.77 Cr against the proposed capitalisation of Rs. 350.00 Cr.The status of targets vs. achievement for the Control Period FY 2022-23 to FY 2024-25 is provided in the table below:

Table 2 : Capitalization in previous control period

Capitalization (Rs. Cr.)					
Approved in Business Plan Orderdt.31.03.2022			Actual		
FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25 (Projection)
12.04	87.82	141.92	10.30	22.53	24.78

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

The actual capitalisation is less than the approved figures, due to constraints in budgetary allocation in a timely manner.

1.5.3 Intra-State Transmission and Distribution (T&D) loss trajectory:

The Puducherry Electricity Department managed to over-achieve the T&D loss target as approved by the Hon'ble Commission in the Business Plan Order dated 31.03.2022 as PED is continuously striving to improve its distribution performance by strengthening the distribution network, improve the reliability of power and to improve the operational efficiency.Further, PED hasalso started a drive to change all electromechanical meters to electronic/smart meter, which would further add in improving the distribution system efficiency. PED submits that for FY 2024-25, the T&D loss has been kept same as approved for the same financial year. The T&D loss as approved in the Business Plan Order vis-à-vis the actuals and revised estimate for FY 2024-25 is as follows:

Table 3 : T&D losses in previous control period

	Approved in Business Plan Order dt.31.03.2022			Actual		Revised Estimate
	FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
T&D loss (%)	11.00%	10.75%	10.50%	10.88%	10.67%	10.50%

1.5.4 Sales forecast

Quantum of energy sale is an uncontrollable parameter and the same has been quoted in the JERC MYT Regulations. The higher energy sales in previous control period are due to increase in economic activities such as industrial growth and increase in performance of industries. The increased energy consumption by the Steel companies due to good market demand has also contributed to exceeding the expected sales growth.

Table 4 : Energy Sales (MUs) in previous control period

Sales (MU's)	Approved in Business Plan Order dt.31.03.2022			Actuals		Projection
Consumer Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
Domestic & Cottage	826.89	847.56	868.75	780.40	856.54	977.96
OHOB /Life Line Services	3.50	3.50	3.50	1.59	2.26	4.42
Commercial	210.00	215.25	220.63	206.64	236.89	257.01
Agriculture	61.75	62.06	62.37	59.34	59.24	62.34
Public Lighting	19.00	19.00	19.00	18.23	21.00	26.14
LT Industrial + Water Tank	167.68	171.03	174.46	164.92	179.87	176.46
HT-1 Industrial and commercial	1,018.36	1,031.29	1,044.39	980.98	1034.74	1043.04
HT-2 Government & non-Industrial & non-Commercial	76.75	79.5	82.35	62.68	45.78	48.54
HT 3 - EHT Industries	437.37	446.11	455.04	630.59	664.02	714.34
Temporary supply - LT&HT	5.06	5.16	5.26	2.78	3.78	3.26
Grand Total	2,826.36	2,880.47	2,935.74	2,908.15	3,104.11	3,313.52

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

CAGR of sales corresponding to each category for last 6 years is used for revising the estimatesin FY 2024-25.

1.5.5 No. of Consumers

The actual number of Consumers vis-à-vis the estimated number of consumers in the Business Plan Order for the 3rd MYT control period are as under:

Table 5 : No. of consumers in previous control period

No. of Consumers	Approved in Business Plan Order dt.31.03.2022			Actuals		Projection
Consumer Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
Domestic & Cottage	380,469	391,883	403,639	379,088	391,883	394,738
OHOB /Life Line Services	8,248	8,248	8,248	2,528	2,528	3,019
Commercial	58,143	59,219	60,315	59,005	60,868	62,203
Agriculture	7,081	7,109	7,137	7,109	7,300	7,420
Public Lighting*	51,612	51,844	52,077	51,844	58,176	59,006
LT Industrial + Water Tank	4,430	4,452	4,474	4,425	4,500	4,514
HT-1 Industrial and commercial	465	470	475	440	446	444
HT-2 Government & non-Industrial & non-Commercial	67	69	71	72	74	76
HT 3 - EHT Industries	8	8	8	11	11	10
Grand Total	**510,523**	**523,302**	**536,444**	**504,522**	**525,786**	**531,430**

**The number indicates the number of poles*

1.5.6 Connected Load

PED respectfully submits that there was an inadvertent error in submitting the connected load for EHT consumers (HT III) in its previous MYT petition for the control period FY 2022-23 to FY 2024-25 as 40,363 kVA based on which the Hon'ble JERC has approved the projections for connected load for same control period. Further, in Appeal No. 445 of 2024 & IA nos. 1427 & 1646 of 2024 filed before the Hon'ble APTEL, PED stated that the contracted demand of EHT industries category was mistakenly stated, in Petition No. 116 of 2023, as 53723 KVA in Form F24 which was part of the tariff filing formats for the Financial Year 2024-25; and this unintentional calculation error was also duly informed to the Commission vide letter dated 25.07.2024 with a request to condone the unintentional calculation error and take it into account the actual figures.

Accordingly, PED now submits that the actual connected load for EHT consumers (HT III) in FY 2022-23 and FY 2023-24 is more than that estimated by the Hon'ble Commission in the Business Plan Order dated 31.03.2022 for the same control period. The actual connected load for different consumer categories for the control period FY 2022-23 to FY 2024-25 is as under:

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 6 : Connected load (kW/kVA) in previous control period

Connected Load	Actuals		Projection
Consumer Category	FY 2022-23	FY 2023-24	FY 2024-25
Domestic & Cottage	663,841	1,584,218	1,592,546
OHOB /Life Line Services	2,843	2,843	2,843
Commercial	154,892	238,294	238,294
Agriculture	60,602	62,230	63,430
Public Lighting	6,419	7,203	7,228
LT Industrial + Water Tank	136,673	139,133	139,153
Cottage Industries / Horticulture			684
HT-1 Industrial and commercial	238,424	315,019	317,991
HT-2 Government & non-Industrial & non-Commercial	23,646	22,709	23,109
HT 3 - EHT Industries	130,300	134,775	128,775
Grand Total	**1,417,640**	**2,506,424**	**2,514,053**

1.5.7 Power Procurement Plan

Based on actual sales and energy requirement in FY 2022-23 and FY 2023-24, the power procurement has been scheduled. The power procurement as per actuals is higher than what was envisaged in FY 2022-23as per business plan for the previous control period due to the increase in economic and commercial activities.

Table 7 : Power procurement plan approved for previous control period

Particulars	Approved FY 2022-23			Approved FY 2023-24			Approved FY 2024-25		
	Purchase	Total Cost	Rate	Purchase	Total Cost	Rate	Purchase	Total Cost	Rate
	MUs	Rs. Cr	Rs./unit	MUs	Rs. Cr	Rs./unit	MUs	Rs. Cr	Rs./unit
NTPC	1,127.81	384.98	3.41	1,127.81	398.01	3.53	1,127.81	411.51	3.65
NLC	718.75	318.26	4.43	368.97	228.56	6.19	423.06	251.25	5.94
MAPS	24.42	6.23	2.55	24.42	6.48	2.65	24.42	6.73	2.76
KAPS Stage I	295.73	107.19	3.62	295.73	111.48	3.77	295.73	115.94	3.92
Kudankulam U1	313.56	124.05	3.96	313.56	129.01	4.11	313.56	134.17	4.28
Vallur Thermal Project (NTECL)	-	34.73		-	35.43		-	36.13	
New NLC TS-I (NNTPS)	373.99	125.79	3.36	373.99	130.02	3.48	373.99	134.40	3.59
PPCL	-	34.12		-	35.44		-	36.85	
NTPC Solar	78.84	21.05	2.67	157.68	42.10	2.67	157.68	42.10	2.67
SECI Solar Tranche II -50 MW	39.42	9.89	2.51	78.84	19.79	2.51	78.84	19.79	2.51
SECI Wind Tranche V 100 MW	118.26	33.59	2.84	236.52	67.17	2.84	236.52	67.17	2.84
SECI Wind Tranche VIII 140.64 MW	166.32	48.40	2.91	332.64	96.80	2.91	332.64	96.80	2.91
PGCL (POC+Non POC Charges)	-	96.07		-	97.91		-	99.79	
Grand Total	**3,257.11**	**1,344.36**	**4.13**	**3,310.17**	**1,398.18**	**4.22**	**3,364.26**	**1,452.63**	**4.32**

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 8 : Actual Power procurement in previous control period

Source	(Actual) FY 2022-23			(Actual) FY 2023-24		
	Purchase (MUs)	Cost (Rs.Cr.)	Rate (Rs./Unit)	Purchase (MUs)	Cost (Rs.Cr.)	Rate (Rs./Unit)
NTPC	1012.85	449.5	4.44	1411.99	645.07	4.57
NTPL	97.06	72.83	7.50	123.18	66.55	5.40
NLC	591.1	255.09	4.32	582.33	276.89	4.75
PPCL	220.7	206.54	9.36	211.12	172.10	8.15
KAIGA	263.95	92.72	3.51	243.54	83.81	3.44
MAPS	25.53	6.59	2.58	21.38	5.03	2.35
NTECL	94.61	58.64	6.20	85.97	51.23	5.96
KKNP	478.95	209.56	4.38	455.12	189.29	4.16
NNTPS	388.33	177.44	4.57	405.35	194.06	4.79
NTPC Solar	207.78	55.27		256.91	96.01	3.74
SECI Wind	107.55	29.38		457.45	129.15	2.82
Power Purchase (sub-total)	**3488.41**	**1613.56**	**4.63**	**4254.35**	**1909.17**	**4.49**
Net UI	(114.82)	2.05		(100.87)	3.53	
IEX Purchase/(Sale)						
Net Power Purchase	**3373.59**	**1615.61**	**4.79**	**4153.47**	**1912.71**	**4.61**
PGCIL (POC+Non POC Charges)		247.69			256.31	
SRLDC Charges		0.52			0.73	
KPTCL					0.22	
KSEB		0.22			0.04	
SRPC Charges		0.12			0.33	
Power purchase expense for prior period					22.73	
Interest cost /LPSC		1.65			7.87	
Bank charges					1.19	
EESL		3.6			3.49	
Other Charges		**253.8**			**292.91**	
Total Power Purchase Cost	**3373.59**	**1869.41**	**5.54**	**4153.47**	**2205.62**	**5.31**
URS Income		33.24			0.56	
UI/DSM Charges		40.85			32.68	
RRAS Charges		6.49			0.42	
Sub-total (Additional Income)		**80.58**			**33.66**	
Net Power Purchase Cost		**1788.83**			**2171.96**	

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Puducherry

2. ELECTRICITY DISTRIBUTION BUSINESS IN PUDUCHERRY

2.1 Demographic Profile

2.1.1 The Union Territory of Puducherry is spread over an area of 492 sq. km. which comprises the four erstwhile French establishments of Puducherry, Karaikal, Mahe and Yanam. The total population of the UT of Puducherry is 12,47,953as per the results of Census 2011.

- Puducherry region, which is the largest of all four, lies on the east coast, consisting of 12 scattered areas, surrounded by the State of Tamil Nadu and by the Bay of Bengal on the East.
- Karaikal region is about 150 km South of Puducherry. LikePuducherry region, the Karaikal region is also surrounded by the State of Tamil Nadu and by the Bay of Bengal on the East.
- Yanam region is located approximately 840 km north-east of Puducherry near Kakinada in Andhra Pradesh.
- Mahe Region is located approximately 653 km away on the west coast of India, near Tellicherry in Kerala

2.1.2 Puducherry region is situated on the Coramandal Coast north of Pennaiyar River and is bounded by Bay of Bengal on the East and Cuddalore districts of Tamil Nadu on other sides. It has an area of 293 sq. Km and has the highest population of 9,50,289 among the four regions. Puducherry is not a contiguous area but interspersed with bits of territory of Tamil Nadu. Puducherry town is the capital of Union Territory.

2.1.3 Karaikal region lies 150 kilometres south of Puducherry and it is bounded on north, south and west by the Nagapattinam district of Tamil Nadu and on the east by Bay of Bengal. It has an area of 160 sq. km lying in the Cauvery Delta being irrigated by the canals of the Cauvery River. It has the second highest population of 2,00,222among the four regions.

2.1.4 Mahe region is isolated from Puducherry by about 653 km and has an area of 9 sq. km and is located at about 6 km south of Tellichery town. Mahe town is situated on the southern bank of Mahe region with the smallest population of 41,816.

2.1.5 Yanam region is situated on the East coast as a pocket in the East Godavari District of Andhra Pradesh and Lies at a distance of 28 km south of Kakinada town. It has a population of 55,626 spread over an area of 30sq. km. Yanam is built on the spot where the rivers of Godavari and Coringa separate and is bounded on the east and south by one or the other of these two rivers.

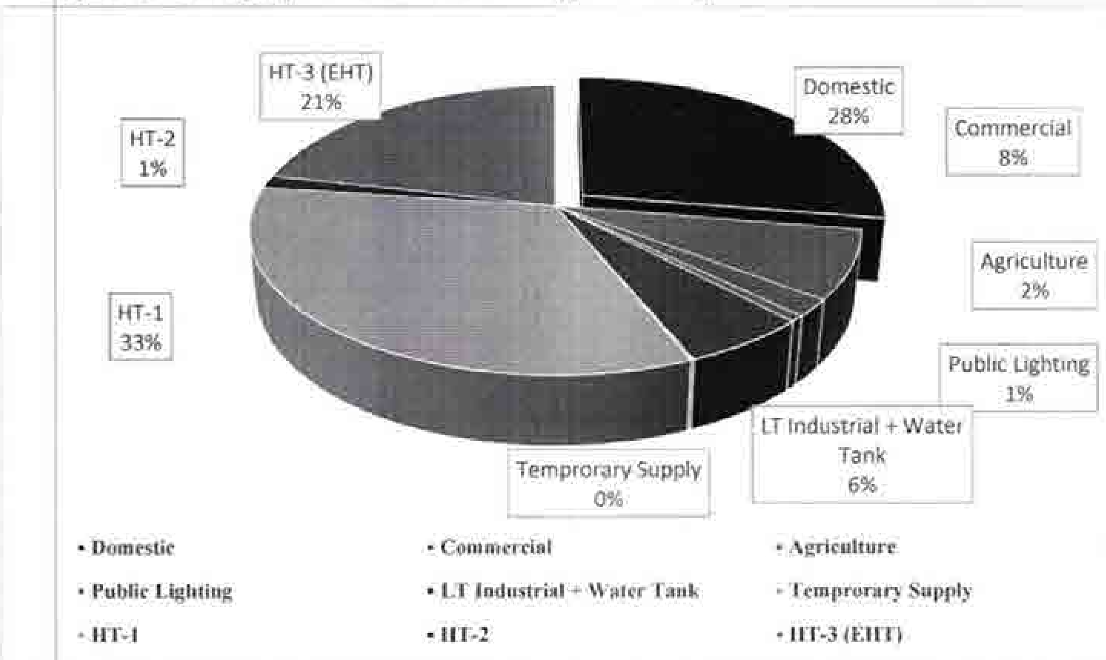
2.1.6 The Electricity Department of Government of Puducherry performs the functions of transmission and distribution of electric power to the Union Territory of Puducherry.

2.1.7 The entire power requirement of Puducherry is met from the power allocated from the Central Generating Stations (CGS), and from the Puducherry Power Corporation Limited. Mahe region has been included under the regional energy accounting of Southern Region enabling to draw power from CGS w.e.f. 04-12-2017. In respect of Karaikal region, power requirement is met by availing power from the State-owned Combined Cycle Gas Power Plant of PPCL of capacity 32.5 MW at Karaikal and from CGS. Further, PED has tied-up power from renewable energy sources (solar and wind) from NTPC and SECI.

2.1.8 System Control Centre (SCC), which is a part of the Electricity Department, interacts with Regional Load Despatch Centre (RLDC) for optimum scheduling and Despatch of electricity. It monitors grid operation on real time basis and passes on necessary instructions to field staff to control flow of energy.

2.1.9 PED currently serves a consumer base of around 5.31 lakh spread over the four non-contiguous regions. The Department has a mix of domestic, commercial, agriculture, LT industrial, and HT industrial consumers etc. The consumer category-wise share of energy consumption for FY 2023-24 is shown below:

Figure 3: Category-wise share of energy consumption for FY 2023-24



**Domestic category includes OHOB/Lifeline consumers*

2.2 Distribution Infrastructure

2.2.1 PED operates a transmission network of 230 kV & 110 kV and distribution network at 33 kV, 22 kV, 11 kV and at LT levels. It supplies power to consumer through its 21 EHVs substations, 590 km of EHT line, 2,297 km of HT line, 3,403 number of distribution transformers and 3,757 km of LT line. Further, PED has gone for 15 km of EHT, 111 km of HT, and 567 km of LT underground cabling of certain urban areas.

2.2.2 The region-wise installed capacity of the sub-stations is provided below:

Table 9: Installed Capacity of Sub-Stations

Sl.No	Region	Name of the Sub Station	Number of Transformers	Capacity in MVA	Total Capacity in MVA
1	Puducherry	Villianur 230/110 KV	2	100	200
2		Bahour 230/110 KV	2	80	160
3		Thondamanatham 230/110KV	2	100	200
4		Marapalam 110/22-11 KV	5	4X16+1X25	89
5		Kurumbapet 110/22 KV	4	3X16+1X25	73
6		Kalapet 110/22 KV	2	10	20
7		Sedarapet 110/22 KV	2	16	32
8		Thethampakkam 110/22 KV	2	10	20
9		Thirubuvanai 110/22 KV	3	16	48
10		Eripakkam 110/22 KV	3	16	48
11		Bahour 110/22 KV	2	16	32
12		Villianur 110/22 KV	4	3X10 +1 X25	55
13		Korkadu 110/22 KV	2	16	32
14		Venkata Nagar 110/22-11 KV	3	2X31.5 + 1X16	79
15		Thondamanatham 110/22 KV	2	2 x25	50
16	Karaikal Region	Pillaitheruvasal 230/110 KV	2	100	200
17		Sorakudy 110/ 11 KV	3	16	48
18		Pillaitheruvasal 110/11 KV	2	16	32
19		T.R Pattinam (PPCL) 110/11 KV	2	15	30
20	Mahe Region	Palloor -110/11 KV	2	10	20
21	Yanam Region	Mettacur-132/33-11 KV	3	2 x10 + 1x16	36
22		Advipolam 33/11 KV	2	5	10

Source: Electricity Department, Puducherry

2.2.3 The Government of Puducherry has initiated the process of Power Sector Reforms in the Union Territory. The objectives of Power Sector Reform program are to achieve sustainable development by promoting competition, efficiency & transparency to result in quality, reliable power supply to all consumers at affordable cost and to make the power sector commercially viable. The power utilities all over the country have taken up institutional strengthening through sustainable initiatives in a systematic & focused approach.

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2.3 Organisational Structure

PED is divided into three circles each headed by an officer in the rank of Superintending Engineer. The Superintending Engineer - 1 (Head of circle I) is also the Head of the Department. The three circles consist of totally ten (10) Technical Divisions and one Finance Division. Each Technical Division is headed by an Executive Engineer and the Finance Division is headed by Financial Controller. Each Division consists of four to seven sub-divisions. Sub-division offices are headed by the Assistant Engineer. There are forty-one sub-division offices and they act as the link between the Divisional office and the field offices consisting of Sections headed by Junior Engineers. Section office is the direct customer facing unit and plays a key role in consumer satisfaction. In addition to the O&M Sub-Division, a Revenue Section headed by a Junior Accounts Officer exists in each of the O&M division to take care of all revenue related activities of the division.

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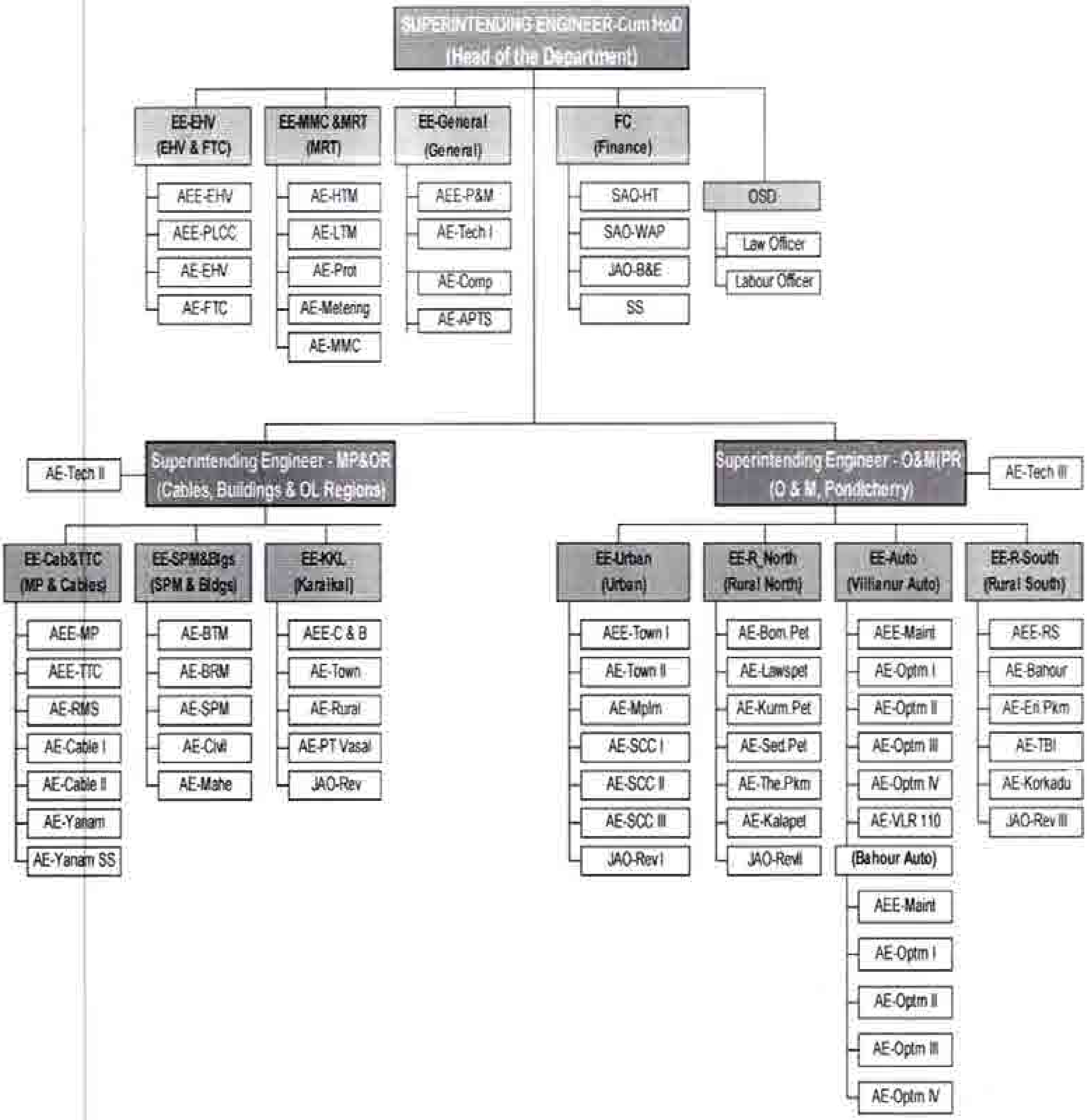
Figure 4: Organisational chart of PED[1]



2.4 Operation and Maintenance Functions

a) Distribution Network:

In the existing set up, Distribution O&M is handled by Divisions - Urban, Rural North and Rural South for Puducherry region, Division – Cables & TTC for Yanam region, Division – SPM & Buildings for Mahe region and Division - Karaikal for Karaikal region. The main activities falling under O&M of

[1] EE – Executive Engineer; FC – Financial Controller; AEE – Assistant Executive Engineer; AE – Assistant Engineer; OSD – Officer on Special Duty; LO – Labour Officer; SAO – Senior Accounts Officer; JAO – Junior Accounts Officer; SS – Stores Superintendent; APTS – Anti Power Theft Squad; WAP – Works and Pricing Section; MRT – Meter and Relay testing; FCC – Feeder Construction and Commercial; HTM – HT Meter Reading; LTM – LT Meter Reading

distribution Divisions are:

- Operation and Maintenance of 110/22-11 KV EHT Sub-Stations
- Providing needed supply to consumers of various categories like domestic,
- Commercial, industry, (HT, LT) Street Lights, agriculture and others.
- Maintenance of quality power supply, which includes Breakdown and
- Preventive maintenance of DTRs, overhead lines and cables, managing
- Breakdowns and fuse off calls
- Accurate metering.
- Prompt billing.
- Efficient Collections.
- Customer Care and Customer Services.
- Planning for improvement works
- HT Meter reading (by JE)
- Identification of pilferage and theft.

b) <u>Auto Sub-Stations:</u>

In the existing set up, Operation and Maintenance of Auto Sub Stations is handled by Division – Auto SS and is headed by an Executive Engineer at the Division level. The division comprises of three 230/110 KV Sub-Stations at Villianur, Bahour and Thondamanatham. While the maintenance of the Sub-Stations is being attended by maintenance wing headed by an Asst. Executive Engineer, the operations of the Sub-Stations are being attended by shift duty wing headed by Assistant Engineer round the clock.

2.5 Other Functions

a) <u>Division – Cables & TTC</u>

It is the cable construction division responsible for planning, construction and augmentation works of underground cables for all the four regions. The division is headed by an Executive Engineer and there are two subdivisions for construction headed by Assistant Engineers. The Master Plan sub-divisions is responsible for planning of cable construction and Ring Main System (RMS) sub-division executes the cable construction works. The Technical Training Centre, the centre responsible for imparting training to the employees of the department, headed by an Assistant Executive Engineer falls under this division.

b) <u>Division – MMC & MRT</u>

It is responsible for Material Management and MRT. All procurement activities of major and minor materials are carried out by this division. In addition to this, all testing and validation of meters and testing of protection equipment is carried out by MRT. LTM Sub-division carries out the installation and testing of meters in the

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

LT CT services.

c) **Division-EHV**

It is responsible for all EHV construction activities (transmission lines and EHV sub stations), new 11 KV and 22 KV feeder construction and augmentation works, planning for extension of supply to new EHT services and maintenance of EHV lines in the UT of Puducherry. Works covered under Power System Development Fund (PSDF) is also being implemented by this division. The operation and maintenance of **System Control Centre** (SCC) is under the control of this division.

d) **Division SPM & Buildings**

It is responsible for repairing the distribution transformers, administration of workshop and electrical maintenance of Government buildings. The O&M sub-Division of Mahe is under this Division

e) **Division V-Karaikal**

It is responsible for the overall operation of the Karaikal region. This divisionhandles the entire gamut of activities of the Karaikal region namely Operation & Maintenance, Construction and Building Maintenance.

f) **Division - General**

It is directly attached to the Head of the Department and is responsible for assisting the Head of the Department in technical matters, Budget Planning and Monitoring and the Issue of technical and work sanctions. This division also acts as the Public Relations Office.The Anti Power Theft Squad (APTS) functions under the control of this division. This division is dealing with the Regulatory Matters.

g) **Financial Controller**

He is responsible for all revenue and accounting activities of the Department. Financial Controller is responsible for preparation of budget estimates, payment for power purchase and centrally procured items, CAG audit, Internal and external Audit, Issue and close of Work Orders and Issue of Work Adjustment bills. Stores Superintendent is responsible for stores administration, for the whole Department.

2.6 Human Resource Management

2.6.1 Manpower Planning

The responsibility towards maintenance of a highly efficient distribution system and the accountability towards discharge of the duties as a service provider have to be shared by the engineers and employees of the PED. The biggest asset of any

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

organization is its work force. Their optimum performance can elevate its progress. At the same time, it is also true that the career growth of its employees is directly related to the growth of the organization. The Electricity Department has a technical work force of over 1,342 employees of different ranks who perform multifaceted technical functions and duties, viz., maintaining power supply, metering, billing, revenue collections, customer services etc.

2.6.2 Staffing

a) <u>Technical&non-TechnicalStaffStructure</u>

The total sanctioned employee strength of the department is 2,855 of which 2,192 belong to technical cadre and 663 belong to non-technicalcadre (illustrated in the table given below). Technical cadre employees are not transferable outside of the department in accordance with the recruitment rules of PED. However, the employees of non-technical cadre are deployed in PED on deputation for a period of 1-3 years and are transferred back to the respective departments upon completion of their tenure.

Table 10: Staff Information

Sl. No	Group	Technical		Non-Technical		Total	
		Sanctioned	Vacancy	Sanctioned	Vacancy	Sanctioned	Vacancy
1	Group - A	22	8	1	-	23	8
2	Group - B	417	263	162	40	579	303
3	Group - C	1753	579	500	291	2253	870
	Total	2192	850	663	331	2855	1181

Source: Puducherry Electricity Department

b) <u>Transferability</u>

While all technical employees are transferable to any of the four regions, the department does not have any control over the appointment or transfer of ministerial employees.

2.6.3 Training

There is a need to ascertain the training of the existing human resource and to identify their core competencies with an aim to enhance their skills and finally place them in appropriate job positions. PED endeavours to conduct training at periodic intervals for capacity building of its manpower. For imparting internal training, PED is having a full-fledged Technical Training Centre, which conducts in-house training and also deputes the technical officer/ staff to outside agencies for specialised training.

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-cum-HOD
Electricity Department
Puducherry

2.6.4 Safety of Employees

At Technical Training Centre of PED, classes are being conducted towards electrical and mechanical safety for the staffs with in-house trainees. Every year it is programmed to conduct safety class for 24 batches with 20 staff each.

2.6.5 Rationalization of Workforce

At present, PED is planning to rationalize its workforce to meet the enhanced expectation of the consumers and to fulfill its obligation to supply reliable and quality power. Efficiency improvement in consumer affairs, loss reduction, raising the level of billing and collection efficiency, better management at sectional level and optimum use of the available staff strength are some of the goals sought to be achieved by the rationalization of the work force. A proposal with respect the same has been sent to Ministry of Power (MoP), Government of India.

2.7 Initiatives to Improve the System (IT, Technological, Customer Services)

2.7.1 **Smart Grid Pilot ProjectProgramme**

Smart Grid Pilot project has been implemented in the core town area of Puducherry under the National Smart Grid Mission of GOI. It has been approved by the MoP at a cost of Rs.33.83 Crore. PowerGrid has been appointed as a consultant for the project and M/s Dong Fang, China has executed the project. The project has been completed and has become operational.

2.7.2 **DELP Scheme (DSM based Efficient Lighting Programme)**

The Electricity Department, Puducherry has a mandate to implement the demand side management projects in its area of service, in order to improve efficiency in use of energy by various stakeholders. Thus, for strict compliance of the JERC (Demand Side Management)Regulations, 2014, PED engaged the services of accredited Energy Service Companies (ESCOs) like M/s. EESL etc., for identification and implementation of DSM projects in UT of Puducherry. As part of initiatives, towards achieving efficiency in energy use at consumer end, the Department has implemented the DSM based efficient lighting programme (DELP) in the entire UT of Puducherry constituting all the four regions, with the technical and financial support of M/s. EESL Ltd., New Delhi.

Under this programme, three 7 W LED bulbs have been distributed to each household in exchange of good condition GLS lamp for each LED lamp and at subsidized price of Rs. 10 per LED lamp, aggregating to 6,09,251 LED Bulbs covering nearly 2,03,087 households in entire UT of Puducherry.

Further, as per the Monitoring &Verification (M&V) survey report of BEE, the net energy savings per annum on account of implementation of DELP is around 40 million units and the avoided generation capacity is 6 MW.

As all accrued financial benefits under DELP program are passed on to the consumers, the tariff neutral position is achieved. Apart, this program effectively contributes to the mitigation of climate change and protection of environment, on account of deemed reduction in emission of carbon dioxide (CO_2) to the tune of 40,000 tonnes per annum.

2.7.3 UJALA (UnnathJyothi by Affordable LEDs for All)

As per December,2024 UJALA progress uploaded in the National Ujala Dashboard, the total number of households is 3,65,007 and the total LED bulbs so far distributed is 6,64,751 nos. (6,09,251 nos.+ 55,500 nos.). This works out to an average number of 1.82 LED bulbs per household, resulting in a saving of Rs.32 crores per year, and energy saving of 79,122 kWh per year.

2.7.4 Conversion of conventional Street Lights by LED streetlights:

Till now, around 80% of the conventional streetlights have been converted to LED lights. The balance conventionalstreetlights will be converted to LED by the end of FY 2024-25.

2.7.5 Technology Upgradation

As per the Commission's directive to upgrade transmission & distribution lines and substations with latest and advanced technology, PED has taken certain measures to ensure compliance with directive.

- Replacement of mechanical/ struck-up/ defective meters with Smart meters.
- Replacement of all conventional Circuit Breakers by SF6 / Vaccum Breakers.
- Providing energy efficient distribution transformers.
- Introduction of SCADA DMS.
- Introduction of Aerial Bunched Conductors.
- Erection of section isolators.
- Installation of Automatic Power Factor Capacitors (APFC).
- Installation of smart meters in all feeders, DTs and all consumers.

2.7.6 Upgradation of the Billing Software:

To overcome the difficulties experienced in in-house developed, three-decade old billing software, PED had requested the National Informatics Centre to develop Meter Reading Billing and Collection web-based Software which has been operationalised now in Puducherry city. The new billing software has been implemented.Revenue collection software has also been fully implemented. The cloud services has been created for billing and collection modules. A dedicated payment portal has been developed viz. https://pedservices.gov.inin addition to department website viz.https://electricity.py.gov.in. The consumers have the option to pay their electricity bills from anywhere 24 x 7 and also from dedicated Bill Collection Centres including the option to pay via mobile apps like "Gpay", "Phonepe", "Paytm"&"Amazonpay", etc.

2.7.7 Anti-Power Theft Squad (APTS)

In a move to strengthen the action on pilferage of energy and to comply with the Regulations and reduce T&D losses by revoking illegal connections, checking meter tampering and correctness of the energy meters, PED has empowered all engineers to inspect the consumer premises regularly.

2.7.8 Promotion of Renewable Power

The residents of Puducherry can set up a small grid connected Solar power plants on the Rooftop of their residential building & Group Housing Societies to generate electricity for their own use and for sale of the excess generated power to the Electricity Department. So far, 633 nos. of residential Roof top solar with installed capacity of 2.94 MW and 39 nos. of Government buildings with 5.47 MW has been synchronized with the grid. Apart from this, 221 nos. of various categories of consumers with 42.27 MW has been installed & synchronized. The total installed capacity of solar installations in the UT of Puducherry is 50.68MW.

The recently launched PM Surya Ghar Mufti BijliYojana programme offers Central financial assistance for setting up residential Roof top solar by MNRE is Rs 30,000/KW up to 2 KW and Rs.18,000/KW for additional capacity up to 3 KW. Further the total subsidy for systems larger than 3KW has been capped at Rs.78,000/-. Action Plan has been submitted to MNRE with a target of installation of RTS in 6,000 households by December 2026 aggregating to a total capacity of 20 MW.

So far, 19,671 consumers registered, 1167 applications received and 526 nos. of RTS plants synchronized since launch of "PM Surya Ghar Mufti BijliYojna".

For purchase from Inter-State Transmission System (ISTS) connected RE power,agreement with M/s. Solar Energy Corporation of India Limited (SECI) and with M/s. NTPC have been signed as follows:

Table 11: Capacity of RE Power

RE Power	Capacity (MW)
Wind power (M/s. SECI)	100
Solar power (M/s. SECI)	50
Wind power (M/s. SECI)	140.64
Solar power (M/s. NTPC)	100
TOTAL	**390.64**

As on date, the UT of Puducherry is receiving 100MW of Solar Energy from M/s. National Thermal Power Corporation (NTPC), 180 MW of Wind Power and 50 MW

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

of Solar Power from M/s. Solar Energy Corporation of India Limited (SECI). So far, 698 MUs of RE power has been purchased during FY 2023-24 and the same is accounted under Renewable Purchase Obligation. Balance Wind Power of 60 MW from SECI is yet to be received.

2.7.9 Smart Prepaid Metering Project in Puducherry

Implementation of Smart prepaid meters of entire consumer base of UT of Puducherry through PFCCL under RDSS scheme was proposed on a mission basis. The project will be implemented on TOTEX mode by selecting Advance Metering Infrastructure service provider (AMISP) on competitive tender basis. PED need to pay the rate quoted by AMISP along with PFCCL overheads @8.5% on implementation cost & @2.5% FMS cost to PFCCL for entire contract period of 90 months. PED may incur an indicative monthly payment of Rs. 80/- per meter/month for the above contract period.

Smart pre-paid metering was sanctioned by the monitoring committee of the Ministry of Power at a cost of Rs. 251.10 crores on 26.09.2022 under TOTEX model with GoI grant of 15%. 4.07 lakhs meters are required to be replaced with smart pre-paid meters. M/s PFC Consulting Limited (PFCCL) has been nominated by GoI as the Project Implementing Agency (PIA). The contract agreement was signed with PFCCL on 20.01.2023.

M/s APARAAVA ENERGY (P) LTD has been selected as lowest bidder and the total project cost works out to Rs.383.59 crores. Approval of the Government of Puducherry has been accorded for implementing the scheme initially in post-paid mode and to encourage consumers to shift to prepaid mode on optional basis. The Letter of Award (LOA) has to be issued to the L1 bidder by M/s PFCCL. The project is expected to be completed within 27 months from the date of LOA.

2.7.10 Establishment of SCADA Control Centre at Venkatanagar SS

Under R-APDRP-Part-A (SCADA) scheme, SCADA DMS system has been established at a cost of Rs.9.11 Crores for the automation of operation and control of HT Feeders, Distribution Transformers and monitoring of power outflow by setting up of Control Centre with associated RTUs and communication facilities. This facility covers the distribution network of five Sub-Stations. During the ensuing control period, it has been proposed to upgrade the SCADA-DMS system, in order tocover the entire distribution network of all four regions.

2.8 Way Forward for PED

2.8.1 PED has been successfully supplying power to its consumers throughout the years, but there is much more that needs and can be done to provide power security to the people of UT of Puducherry. To achieve this, PED has to prioritise the following activities:

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

- The expansion of Transmission and Distribution infrastructurehas to be carried out on par with ever increasing power demand and to meet the future power demand.
- The present peak power demand requirement for 2024 is 550 MW. The peak power demand requirement is expected to be 875 MW during 2047. To meet this power demand, it is proposed to expand the transmission and distribution networks in a phased manner.
- It is proposed to utilize drone technology for line patrolling, fault identification and rectification works.
- In medium-term it is proposed to introduce Artificial Intelligence in the Operation and Management of Transmission and Distribution system. It is also proposed to digitalise all the transmission and distribution networks and substations.
- It is proposed to increase the renewable power usage by various means &EV charging stations, Battery Energy Storage Systems (BESS) etc., are proposed to be installed.
- It is also proposed to convert all the air insulated substation into GIS Substation by 2047 in a phased manner.

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Electricity Department
Puducherry

3. SWOT ANALYSIS

3.1 SWOT Analysis

3.1.1 SWOT analysis (or SWOT matrix) is a strategic planning technique used to help a person or organization identify the Strengths, Weaknesses, Opportunities, and Threats related to business competition or project planning.

3.1.2 The analysis of the strength, weakness, opportunities and threats as perceived by PED is summarized in the following figure:

Figure 5: SWOT Analysis of PED

STRENGTHS	WEAKNESS
• Availability of adequate power • Implementation of latest technologies • Robust system/network with higher reliability • Connectivity of all regions with the SR Grid • Yearly and timely filing of True-up/Tariff petitions,Competitive Tariff, Simple &RobustTariff Structure	• Inadequate availability of funds • Huge vacancy in engineering cadre
OPPORTUNITIES	**THREATS**
• Strengthening of Infrastructure by Revamped Distribution Scheme • Availability of RE power at cheaper rates. • Setting up Robust Smart Grid Infrastructure	• Increase in cost of conventional power • Reduction in consumption of energy by Industries • Market Uncertainty • Open Access

3.1.3 **STRENGTHS:**

- **Availability of adequate Power Supply:** PED for long has been able to supply uninterrupted power to its consumers thereby not letting its consumers subject to regular load shedding and has the capability to do so in the future.

- **Implementation of latest technologies:** Further, PED has been very proficient in adoption/implementation of new technologies and keeping the Distribution Losses at lower level over the last few years.

- **Robust System/network with higher reliability:** PED has invested in its system/network to make it robust and has been providing quality and reliable power supply to its consumers.

- **Connectivity of all Regions to SR Grid:** The integration of the southern power grid with the national grid fulfils a long-felt need of consumers and state electricity utilities in the South. Now power can be purchased from any part of India without connectivity issues and at cheaper rates.

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-cum-HOD
Electricity Department
Puducherry

- **Yearly and timely filing of Tariff petitions and True-up petitions, CompetitiveTariff and Simple & Robust Tariff Structure:** PED has been very efficient in following the policies and Regulations of the Commission, timely filing of tariff/true-up/APR petitions on yearly basis. Further, PED has been able to maintain lower tariffs as compared to the other utilities in the neighbouring States and the tariff structure is the one of the simplest and robust when compared to other utilities in the Country.

3.1.4 WEAKNESSES:

- **Inadequate availability of Funds**: PED being the government department needs budget allocation by the government for funds to incur any expenditure. Even availing of loan from the financial institutions for the development works of the Electricity Department is subject to overall borrowing limit of the Union Territory.

- **Huge vacancy in engineering cadre:** PED's network, consumers and energy sale keep on increasing at a constant growth rate and to cater that, a considerable amount of manpower is also required, especially for O&M and fault rectification purposes. However, there are a lot of sanctioned posts still vacant, which PED has not been able to fill up completely.

3.1.5 OPPORTUNITIES:

- **Strengthening of Infrastructure by availing Revamped Distribution Scheme:** The Government of India has approved the Revamped Distribution Sector Scheme (RDSS) The Scheme seeks to improve the operational efficiencies and financial sustainability of all DISCOMs/ Power Departments excluding Private Sector DISCOMs by providing conditional financial assistance to DISCOMs for strengthening of supply infrastructure. The assistance will be based on meeting pre-qualifying criteria as well as upon achievement of basic minimum benchmarks by the DISCOM evaluated on the basis of agreed evaluation framework tied to financial improvements. Implementation of the Scheme would be based on the action plan worked out for each state rather than a "one-size-fits-all" approach.The Scheme would be available till the year 2025-26. REC and PFC have been nominated as nodal agencies for facilitating implementation of the Scheme.The Scheme has a major focus on improving electricity supply for the farmers and for providing daytime electricity to them through solarization of agricultural feeders.A key feature of the Scheme is to enable consumer empowerment by way of prepaid Smart metering to be implemented in Public-Private-Partnership (PPP) mode. Smart meters would allow consumers to monitor their electricity consumption on a routine basis instead of monthly basis, which can help them in usage of electricity as per their own needs and in terms of the resources available.

- **Availability of RE power at cheaper rates:** The recent competitive bidding for Renewable Energy sources especially for Solar and Wind, have discovered per unit cost as low as Rs. 2.50/unit. The present RE market is coming at par or even lower than the conventional power cost. PED is keeping track of this opportunity and shall try to avail the cheaper RE power to fulfil its RPO obligations and any excess power requirements.

- **Setting up Robust Smart Grid Infrastructure:** PEDhas been the front runner in setting up a live smart grid pilot project to improve the distribution infrastructure. There is further scope for setting up a more robust smart infrastructure with adequate support from both the Central and State Government. PED has entered intoaMoU with M/s Power Grid Corporation of India Limited wherein M/s Power Grid along with their associates/ collaborators would be responsible for establishment of pilot Smart Grid in Puducherry to jointly develop the Smart Grid Pilot Project in Puducherry. The project will mainly involve installation of advance metering infrastructure (AMI) with a Central Data Control Centre which will help both the consumer and the PED.

3.1.6 THREATS:

- **Increase in Cost of Conventional Power:**PED relies on external source of power and the cost of generation has been increasing (primarily due to domestic fuel supply concerns and use of imported coal) which may lead to increase in tariffs for consumers. Further, the capital cost of new power plants has gone up substantially resulting in higher power tariff from new generating units both under central sector as well as private power generating companies. This shall cause hardship on its consumers and PED in no way wants to burden its consumers.

- **Reduction in Consumption of Energy by Industries:** The domestic consumer base has been increasing at a faster pace than the industrial consumer base which may be a cause of concern as decrease in number of high paying consumer's (cross subsidising consumers) may affect revenue generation for the department.

- **Market Uncertainty:**The power sector has been very volatile in the last couple of years. With RE power costs reaching new lows, however projects not getting completed, PPAs being cancelled. Further, the convention thermal generating stations declaring NPAs with the stranded capacities, the future of power availability is uncertain.

- **Open Access:** The electricity sector has become highly competitive and the

S. R.
SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

availability of power at cheaper rate via open access attract the bulk consumers to avail this facility. Although PED strive to provide reliable power supply at the optimum rate, the chances of shift of its consumers towards the open access is a potential threat to the Electricity Department.

3.1.7 The growth path for PED would be the key takeaways which have emerged from the SWOT analysis. While there would be opportunities galore on the horizon, it would be only prudent on part of PED to first target the short-comings and overcome them. Simultaneously, it would also be necessary to start identifying areas which it intends to target in the short to medium term and which areas it intends to target in the long term. Targeting everything simultaneously would lead nowhere.

S.R.

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Puducherry

4. DEMAND & SALES ASSESSMENT

Demand and sales assessment is one of the most important aspects of the distribution business. There are many statistical approaches to project the demand and sales for the future years including the crudest form of CAGR method to the most advanced form of end use survey approach. In fact, CEA has been using partial end use method to project demand in different states. However, the technique adopted is mainly dependent of the kind of data that is available, nature of consumption and size of customer category.

Further, Demand and Sales Assessment is not a one-time exercise but needs to be constantly monitored against actual demand and updated for any major development or changes in other external drivers like policies, regulatory developments, industrial growth, changes in specific industry segments etc.

4.1 Regulatory Provisions for Sales Forecast

4.1.1 The Commission in the Regulation 8.7 of the JERC (Multi Year Tariff) Regulations, 2024 has mentioned the methodology to be adopted for sales forecast in business plan. The relevant provisions of the JERC MYT Tariff Regulations, 2024 are reproduced as under:

"8.7 Sales Forecast

a) The Distribution Licensee shall forecast sales for each Consumer category and subcategories, at different voltage levels, for each Year of the Control Period in their Business Plan filings, for the Commission's approval;

b) The forecast shall be based on the actual demand of electricity in previous Years, anticipated growth in demand in coming Years, expected growth in the number of Consumers, load growth, changes in the pattern of consumption, target AT&C losses including distribution losses and collection efficiency and other relevant factors;

Provided that where the Commission has stipulated a methodology for forecasting sales to any particular Tariff category, the Distribution Licensee shall incorporate such methodology in developing the sales forecast for such Tariff category.

c) The Distribution Licensee, while forecasting sales, shall also consider effect of target; if any, set for Energy Efficiency and Demand Side Management Schemes;

d) The sales forecast shall be consistent with the load forecast prepared as part of the power procurement plan under Regulation 8.8 of these Regulations and shall be based on past data and reasonable assumptions regarding the future:

e) The Licensee shall indicate separately the sale of electricity to traders or another Licensee and category wise sales to Open Access Consumers."

Further, in regard to the value of base year, Regulation 6 of the JERC MYT Regulations, 2024 provides as under:

"6. Values for Base Year

6.1 The values for the Base Year of the Control Period for the purpose of

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

estimation,shall be determined on the basis of the audited accounts or provisional accounts of last three (3) Years. and/or other factors considered relevant by the Commission:

Provided that, in absence of availability of audited accounts or provisional accounts of last three (3) Years, the Commission may benchmark the parameters with other similar utilities to establish the values for Base Year:

Provided further that the Commission shall consider the values for Base Year, while truing up, considering the actual figures from audited accounts."

4.2 Approach for forecast of No. of Consumers, Connected Load and Sales for the Control Period

4.2.1 The Petitioner has adopted the methodology specified by the Commission and has taken the base year as FY 2024-25. The values for the base year have been taken on the basis of audited numbers of FY 2019-20, FY 2020-21, FY 2021-22, FY 2022-23 &unaudited numbers of FY 2023-24. Further, compounded annual growth rate (CAGR) of past 1 year, 2 years, 3 years, 4 years, and 5 years of each consumer category as per actual values has been forecasted to arrive at the figures for the control period FY2025-26 to FY2029-30.

It is further submitted that the Hon'ble Commission issued the JERC (Retail Supply Tariff Structure) Guideline 2024 on 20th December, 2024 with an objective to rationalize the retail tariff structure and to have simplified and uniform consumer categories/sub-categories and tariff structure based upon uses, voltage levels, contracted load, consumption, etc, terms & conditions of supply as well as miscellaneous charges across all the distribution utilities under jurisdiction of this Commission.

In view of the above, and in compliance of the directives issued by the Hon'ble Commission to implement the aforesaid guidelines, the Petitioner has incorporated the revised retail tariff structure while forecasting the number of consumers, connected load, and energy sales for the MYT control period.

4.3 Forecast of No. of Consumers, Connected Load and Sales

4.3.1 Based on the past data, the year-on-year growth rate, and the CAGR of past 1-year, 2 years, 3-years, 4-years, and 5-years have been computed for each consumer category as under:

Table 12: Historical Year on Year growth rate of No. of Consumers

Year -on- Year Growth of No. of Consumers (%)						
Consumer Category/Year	**FY19/FY18**	**FY20/FY19**	**FY21/FY20**	**FY22/FY21**	**FY23/FY22**	**FY24/FY23**
Domestic & Cottage	3.13%	3.63%	2.98%	3.15%	2.47%	3.38%
OHOB/ Life Line Services	0.00%	(75.21%)	(6.36%)	0.00%	(69.35%)	0.00%

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Commercial	2.19%	2.93%	(1.25%)	2.57%	2.64%	3.16%
Agriculture	0.48%	0.80%	0.00%	0.38%	0.75%	2.69%
Public lighting	0.46%	0.53%	0.43%	0.87%	0.47%	12.21%
LT Industrial + Water Tank	1.65%	0.91%	(35.37%)	0.84%	0.05%	1.69%
HT 1 (a) For contract demand up to 5000 kVA/Industrial/Commercial	(2.97%)	1.42%	5.81%	(1.54%)	(1.79%)	1.36%
HT 2 - Government & non-Industrial & non-Commercial	48.84%	6.25%	(7.35%)	4.76%	9.09%	2.78%
HT 3 - EHT Industries	40.00%	14.29%	0.00%	37.50%	0.00%	0.00%

Table 13: Summary of Category-wise No. of Consumers Growth Rate Considered for Projections

Consumer Category	Category Wise No. of Consumers											
	Actuals						CAGR					Growth Rate Considered
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	5-Year	4-Year	3-Year	2-Year	1-Year	
Domestic & Cottage	336,044	348,242	358,628	369,941	379,088	391,883	3.12%	3.00%	3.00%	2.92%	3.38%	3.00%
OHOB /Life Line Services	35,537	8,808	8,248	8,248	2,528	2,528	(41.06%)	(26.81%)	(32.58%)	(44.64%)	0.00%	0.00%
Commercial	55,145	56,760	56,050	57,490	59,005	60,868	1.99%	1.76%	2.79%	2.90%	3.16%	2.79%
Agriculture	6,973	7,029	7,029	7,056	7,109	7,300	0.92%	0.95%	1.27%	1.71%	2.69%	1.27%
Public Lighting	50,666	50,936	51,153	51,600	51,844	58,176	2.80%	3.38%	4.38%	6.18%	12.21%	2.80%
LT Industrial + water Tank	6,725	6,786	4,386	4,423	4,425	4,500	(7.72%)	(9.76%)	0.86%	0.87%	1.69%	0.86%
HT-1	424	430	455	448	440	446	1.02%	0.92%	(0.66%)	(0.22%)	1.36%	1.02%
HT-2	64	68	63	66	72	74	2.95%	2.14%	5.51%	5.89%	2.78%	2.00%
HT-3	7	8	8	11	11	11	9.46%	8.29%	11.20%	0.00%	0.00%	8.29%
EV Charging Station							-	-	-	-		
Grand Total	491,585	479,067	486,020	499,283	504,522	525,786						

Table 14: Historical Year on Year growth rate of Connected Load

Year -on- Year Growth of Connected Load (%)						
Consumer Category/Year	FY19/FY18	FY20/FY19	FY21/FY20	FY22/FY21	FY23/FY22	FY24/FY23
Domestic & Cottage	4.61%	4.61%	4.57%	4.60%	4.60%	4.60%
OHOB/Life Line Services	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Commercial	7.88%	7.88%	5.34%	3.00%	3.00%	3.00%
Agriculture	0.00%	0.00%	34.37%	0.50%	0.50%	2.69%
Public lighting	1.00%	1.00%	0.87%	0.97%	0.98%	12.21%
LT Industrial + Water Works	1.98%	1.98%	1.26%	1.80%	1.80%	1.80%

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

HT 1 (a) For contract demand up to 5000 kVA/Industrial/Commercial	3.27%	3.27%	(37.55%)	2.00%	2.00%	32.13%
HT 2 - Government & non-Industrial & non-Commercial	10.00%	10.00%	(37.20%)	(1.11%)	3.19%	(3.96%)
HT 3 - EHT Industries	4.94%	(27.61%)	7.24%	29.93%	1.76%	3.43%

Table 15: Summary of Category-wise Connected Load Growth Rate Considered for Projections

Consumer Category	Category Wise Connected Load (kW/kVA)											
	Actuals						CAGR					Growth Rate Considered
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	5-Year	4-Year	3-Year	2-Year	1-Year	
Domestic & Cottage	554,648	580,218	606,734	634,647	663,841	694,377	4.60%	4.59%	4.60%	4.60%	4.60%	4.60%
OHOB /Life Line Services	2,843	2,843	2,843	2,843	2,843	2,843	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Commercial	128,476	138,600	146,001	150,381	154,892	159,539	4.43%	3.58%	3.00%	3.00%	3.00%	3.00%
Agriculture	44,654	44,654	60,000	60,300	60,602	62,230	6.86%	8.65%	1.22%	1.59%	2.69%	2.69%
Public Lighting	6,180	6,242	6,296	6,357	6,419	7,203	3.11%	3.64%	4.59%	6.45%	12.21%	3.64%
LT Industrial + water Tank	127,714	130,242	131,883	134,256	136,673	139,133	1.73%	1.66%	1.80%	1.80%	1.80%	1.80%
HT-1	355,345	366,965	229,166	233,749	238,424	315,019	(2.38%)	(3.74%)	11.19%	16.09%	32.13%	5.00%
HT-2	33,554	36,910	23,180	22,916	23,646	22,709	(7.51%)	(11.43%)	(0.68%)	(0.45%)	(3.96%)	2.00%
HT-3	126,946	91,900	98,550	128,050	130,300	134,775	1.20%	10.05%	11.00%	2.59%	3.43%	5.00%
EV Charging Station												
Grand Total	1,380,360	1,398,574	1,304,653	1,373,499	1,417,640	1,537,828						

Table 16: Historical Year on Year growth rate Sales

Consumer Category/Year	Year -on- Year Growth of Sales (%)					
	FY19/FY18	FY20/FY19	FY21/FY20	FY22/FY21	FY23/FY22	FY24/FY23
Domestic & Cottage	(1.62%)	8.36%	4.56%	(0.30%)	(2.91%)	9.76%
OHOB/Life Line Services	0.01%	(96.86%)	988.94%	3.43%	(56.08%)	41.84%
Commercial	(1.65%)	(4.83%)	(26.69%)	17.47%	18.45%	14.64%
Agriculture	3.91%	2.21%	(1.95%)	0.12%	(1.20%)	(0.17%)
Public lighting	12.66%	(10.84%)	(11.63%)	(8.19%)	(8.62%)	15.19%
LT Industrial + Water Works	(14.02%)	(0.95%)	(10.20%)	19.81%	(3.03%)	9.07%
Temporary Supply	6.01%	(41.44%)	(6.83%)	(13.09%)	(27.79%)	35.97%
HT 1 (a) For contract demand up to 5000 kVA/Industrial/Commercial	4.15%	0.87%	(11.84%)	5.48%	7.58%	5.48%
HT 2 - Government & non-Industrial & non-Commercial	4.62%	4.55%	(22.55%)	3.66%	13.04%	(26.97%)
HT 3 - EHT Industries	27.42%	(1.06%)	0.44%	40.02%	8.80%	5.30%

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 17: Summary of Category-wise Sales/Demand Growth Rate Considered for Projections

	Category Wise Energy Sale (MUs)											
Consumer Category	Actuals						CAGR					Growth Rate Considered
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	5-Year	4-Year	3-Year	2-Year	1-Year	
Domestic & Cottage	711.56	771.04	806.17	803.76	780.40	856.54	3.78%	2.66%	2.04%	3.23%	9.76%	4.56%
OHOB /Life Line Services	10.24	0.32	3.50	3.62	1.59	2.26	(26.11%)	62.76%	(13.63%)	(21.07%)	41.84%	0.00%
Commercial	212.85	202.56	148.50	174.45	206.64	236.89	2.16%	3.99%	16.84%	16.53%	14.64%	5.00%
Agriculture	59.86	61.18	59.99	60.06	59.34	59.24	(0.21%)	(0.80%)	(0.42%)	(0.68%)	(0.17%)	2.21%
Public Lighting	27.58	24.59	21.73	19.95	18.23	21.00	(5.31%)	(3.87%)	(1.13%)	2.60%	15.19%	0.00%
LT Industrial + water Tank	159.59	158.07	141.95	170.07	164.92	179.87	2.42%	3.28%	8.21%	2.84%	9.07%	2.42%
Temporary Supply	8.12	4.75	4.43	3.85	2.78	3.78	(14.18%)	(5.57%)	(5.15%)	(0.91%)	35.97%	0.00%
HT-1	972.13	980.55	864.43	911.82	980.98	1034.74	1.26%	1.35%	6.18%	6.53%	5.48%	5.48%
HT-2	66.06	69.07	53.49	55.45	62.68	45.78	(7.07%)	(9.77%)	(5.06%)	(9.14%)	(26.97%)	2.00%
HT-3	416.55	412.14	413.94	579.60	630.59	664.02	9.77%	12.66%	17.06%	7.03%	5.30%	5.30%
EV Charging Station												
Grand Total	**2,644.54**	**2,684.27**	**2,518.14**	**2,782.63**	**2,908.15**	**3,104.11**						

Domestic Consumers:

With increasing electrification levels, enhanced standard of living and rapid urbanization in Puducherry, energy sales in Domestic category is slated to increase at a steady rate. There has been an increasing trend in sales, connected load and no. of consumers of domestic category on y-o-y basis. While projecting the energy sale consumption for domestic category, PED has taken a moderategrowth rate of 4.56% forthe same as per the present scenario. For projection of number of consumers and connected load, growth rate of 3.00% (5-Year CAGR), and 4.60% (5-year CAGR) has been consideredrespectively.

OHOB Consumers/Life LineServices:

The number of consumers under the one house one bulb (OHOB)/ Lifeline services category is not expected to grow as PED plans on giving no new OHOB connections.The number of consumers in the Lifeline services category is not expected to grow, as more and more consumers are shifting from this category to LT Domestic category due to the increased per capita electricity consumption.Therefore, PED has not considered any growth in the sales, number of consumers, and connected load for the OHOB categories for the MYT Control Period. So, the sales are kept the same as

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

FY 2023-24, number of consumers and connected load are kept same as H1 of FY 2024-25for the entire MYT control period of FY 2025-26 to FY 2029-30.

Commercial Consumers:

Commercial Category has been showing an increase in energy sales post COVID period from FY 2021-22 to FY 2023-24. Further, there is also a significant increase in no. of consumers during the same period. Puducherry, being a tourist destination, the demand has been expected to increase due to the growth in tourism activities. Accordingly, amoderategrowth rate of 5% for the energy consumption and2.79% (3-Year CAGR) for the number of consumers has been considered for projection for the MYT control period. Further, a growth rate of 3% (3-Year CAGR) has been considered for projecting the connected load for the MYT control period.

Agriculture Consumers:

In the recent years, there has been a very minimal increase in energy consumption across the agricultural category.Therefore, a conservative growth rate of 2.21% for energy consumption and a growth rate of 1.27% (3-Year CAGR) has been considered for the projection of number of consumers for the MYT control period.Further, a growth rate of 2.69% (1-Year CAGR) has been considered for the projection of connected load for the MYT control period.

Public Lighting:

There has been a downward trend in energy consumption across the category of public lighting due to factors like the govt. schemes of converting the existing conventional streetlights into highly reliable energy efficient LED streetlights and to set up a computerized control and monitoring centre introducing smart solution in street lighting. It is expected that due to such initiatives, the annual energy consumption of the streetlights will further reduce in the upcoming year. Accordingly, PED has considered NIL growth in the sales for projection for MYT Control Period.Further, most of the growth in number of consumers under this category happened in last year only. Therefore, following a conservative approach, a growth rate of 2.80% (5-yr CAGR)has been considered for projection of the number of consumers for the MYT control period. Further, a growth rate of 3.64% (4-Year CAGR) has been considered for projection of connected load for the MYT control period.

LT Industries and Water Tanks:

It is observed that the energy consumption has marginally increased post COVID period across the LT Industries and the Water tanks. It is also observed that there is flat growth in the past years in terms of the number of consumers under this category. Accordingly, a conservative growth rate of 2.42% (5-year CAGR) has been considered for projection of energy sale during the MYT control period. Therefore, in line with the historical growth a minimal growth rate of 0.86% (3-yaer CAGR) and 1.80% (3-Year

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

CAGR) has been considered for the projection of number of consumers and connected load respectively for the MYT control period.

Temporary Supply:

Temporary supply has seen negative growth since last 4 years. So, PED has considered NIL growth in energy sales and the number of consumers for the MYT control period. However,it is kindly submitted that the temporary connections do not follow any particular pattern, and it may increase or decrease on year-on-year basis.

HT-1 (Industrial & Commercial):

The year-on-year growth of HT-1 consumer category follows an increasing trend however in the FY 2020-21 due to COVID and the economic slowdown in the country, most of the sectors took a hit and consequently the energy consumption decreased. It has also been observed that the HT-I category has just achieved the pre-covid status in terms of the economic development and energy usage in FY 2022-23 and has seen an upward trend post FY 2021-22. Accordingly, PED has considered a moderategrowth rate of 5.48% (3-year CAGR) for projecting the energy sale for the MYT control period. Further, a growth rate of 1.02% (5-year CAGR), and 5% (subjective) has been considered for projecting the number of consumers and connected load respectively for the MYT control period.

HT-2 (State and Central Govt. Establishments):

It is observed that the energy consumption of HT-2 category has been decreasing in the past years as the some of the consumers are going for rooftop solar installations due to the initiatives taken by the UT Administration and the Central Government. One major consumer under HT-2 category i.e., JIPMER also shifted to HT-III category. In view of the above, PED has considered a conservative growth rate of 2% for projecting the energy sale, number of consumers and connected load for the MYT control period.

HT-3 (Industrial Extra High Tension):

Historically, the trend of energy consumption across HT-III category has shown an erratic trend due to multiple factors. Accordingly, the median growth rate of 5.30% (1-year CAGR) has been considered for projecting the energy sale for the MYT control period. Further, a growth rate of 8.29% (4-year CAGR), and a conservative growth rate of 5% has been considered for projecting the number of consumer and connected load for HT-III category for the MYT control period.

4.4 Projected No. of Consumers, Connected Load and Sales for the MYT Control Period

4.4.1 Based on the above assumptions of growth rate, the projection for the number of consumers, connected load, and energy salefor the MYT control period is given below:

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 18: Projection of Number of Consumers for the MYT Control Period

	Number of Consumers				
New Category of Consumers	**FY 2025-26**	**FY 2026-27**	**FY 2027-28**	**FY 2028-29**	**FY 2029-30**
LTDS-I(Lifeline services)	3,019	3,019	3,019	3,019	3,019
LTDS-II(Domestic)					
0-100					
101-200					
201-300					
301-400					
> 400					
Total	399,533	411,507	423,838	436,540	449,621
LTDS-III(Common service)					
0-100					
101-200					
201-300					
301-400					
> 400					
Total	3,018	3,108	3,202	3,297	3,396
NDS-I (Commercial)					
0-100					
101-200					
> 200					
Total	63,937	65,718	67,550	69,432	71,367
NDS-II (Hotels & farmhouse)					
0-100					
101-200					
> 200					
Total	-	-	-	-	-
NDS-III (Hoardings)	-	-	-	-	-
NDS-IV (Govt. Institutions)					
0-100					
101-200					
> 200					
Total	-	-	-	-	-
NDS-V (Worship places)	3,885	4,001	4,121	4,245	4,372
LTAS - I (small Farmers)					
LTAS - II (other Farmers)					
Total	7,514	7,610	7,706	7,804	7,903
LTAS - III (Cottage Ind.)	125	125	125	125	125
LTIS-I (Industries)					
0-500					
501-1000					
> 1000					
Total	3,613	3,644	3,675	3,707	3,738
LTPS - I (Water works)	940	948	956	964	973
LTPS - II (Street lights)	60,660	62,360	64,108	65,905	67,752

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

LTPS - III (Traction)	-	-	-	-	-
LTEV-I(EV charging station)	-	-	-	-	-
Temporary Supply-LT & HT	-	-	-	-	-
LT Total	**546,244**	**562,041**	**578,300**	**595,038**	**612,266**
HTS-I (Domestic)	-	-	-	-	-
HTS- II (commercial)	119	120	121	122	124
HTS - III - (Irrigation & Agriculture)	-	-	-	-	-
HTS-IV (Industries)	330	333	337	340	343
HTS- V (Railways & otherPublic utility services)	78	79	81	82	84
HTS- VI (EV charging station)	-	-	-	-	-
EHTS-I (Non domestic)	-	-	-	-	-
EHTS-II (Industries)	9	10	11	11	12
EHTS-III(PU services)	2	2	2	3	3
HT/EHT Total	**538**	**544**	**552**	**558**	**566**
Total	**546,782**	**562,585**	**578,852**	**595,596**	**612,832**

Table 19: Projection of Connected Load for the MYT Control Period

Connected Load (kW/kVA)					
New Category of Consumers	**FY2025-26**	**FY 2026-27**	**FY 2027-28**	**FY 2028-29**	**FY 2029-30**
LTDS-I(Lifeline services)	3,018.00	3,018.00	3,018.00	3,018.00	3,018.00
LTDS-II(Domestic)					
0-100					
101-200					
201-300					
301-400					
> 400					
Total	1,586,801.90	1,634,101.51	1,683,075.38	1,733,517.22	1,785,469.97
LTDS-III(Common service)					
0-100					
101-200					
201-300					
301-400					
> 400					
Total	11,986.35	12,343.65	12,713.58	13,094.61	13,487.05
NDS-I (Commercial)					
0-100					
101-200					
> 200					
Total	258,294.00	265,488.92	272,889.87	280,492.81	288,309.87
NDS-II (Hotels &farm house)					
0-100					

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

101-200					
> 200					
Total	-	-	-	-	-
NDS-III (Hoardings)					
NDS-IV (Govt. Institutions)					
0-100					
101-200					
> 200					
Total	-	-	-	-	-
NDS-V (Worship places)	15,429.75	15,889.68	16,365.89	16,856.38	17,361.56
LTAS - I (small Farmers)	6,268.00	6,348.08	6,428.16	6,509.91	6,592.49
LTAS - II (other Farmers)	58,102.00	58,844.32	59,586.64	60,344.42	61,109.94
Total	64,370.00	65,192.40	66,014.80	66,854.34	67,702.44
LTAS - III (Cottage Ind.)	750.00	750.00	750.00	750.00	750.00
LTIS-I (Industries)					
0-500					
501-1000					
> 1000					
Total	115,348.80	116,336.85	117,324.91	118,338.29	119,351.68
LTPS - I (Water works)	28,837.20	29,084.21	29,331.23	29,584.57	29,837.92
LTPS - II (Street lights)	7,330.00	7,535.42	7,746.65	7,963.79	8,186.98
LTPS - III (Traction)	-	-	-	-	-
LTEV-I(EV charging station)	-	-	-	-	-
Temporary Supply-LT & HT	-	-	-	-	-
LT Total	**2,092,166.00**	**2,149,740.64**	**2,209,230.31**	**2,270,470.02**	**2,333,475.46**
HTS-I (Domestic)	-	-	-	-	-
HTS- II (commercial)	42,440.00	21,002.45	21,234.27	21,419.72	21,651.53
HTS - III - (Irrigation& Agriculture)	-	-	-	-	-
HTS-IV (Industries)	291,451.00	348,071.98	351,913.83	354,987.32	358,829.17
HTS- V (Railways & other Public utility services)	23,571.00	23,873.19	24,477.58	24,779.77	25,384.15
HTS- VI (EV charging station)	-	-	-	-	-
EHTS-I (Non domestic)	-	-	-	-	-
EHTS-II (Industries)	123,614.00	134,851.64	146,089.27	157,326.91	168,564.55
EHTS-III (PU services)	11,600.00	12,654.55	13,709.09	14,763.64	15,818.18
HT/EHT Total	**492,676.00**	**540,453.81**	**557,424.04**	**573,277.35**	**590,247.59**
Total	**2,584,842.00**	**2,690,194.45**	**2,766,654.35**	**2,843,747.37**	**2,923,723.05**

S.R.S.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 20: Projection of Energy Sale for the MYT Control Period

	Energy Sales (MUs)				
New Category of Consumers	**FY 2025-26**	**FY 2026-27**	**FY 2027-28**	**FY 2028-29**	**FY 2029-30**
LTDS-I(Lifeline services)	4.42	4.42	4.42	4.42	4.42
LTDS-II(Domestic)					
0-100	490.00	513.25	536.65	561.12	586.70
101-200	260.80	272.67	285.10	298.11	311.70
201-300	128.47	134.32	140.44	146.84	153.54
301-400	59.90	62.52	65.38	68.36	71.47
> 400	69.93	73.09	76.42	79.91	83.55
Total	1009.10	1055.85	1103.99	1154.33	1206.96
LTDS-III(Common service)					
0-100	1.55	1.62	1.69	1.77	1.85
101-200	0.44	0.46	0.48	0.51	0.53
201-300	0.18	0.18	0.19	0.20	0.21
301-400	0.02	0.02	0.02	0.03	0.03
> 400	0.02	0.02	0.02	0.03	0.03
Total	2.21	2.31	2.42	2.53	2.64
NDS-I (Commercial)					
0-100	62.63	65.77	69.05	72.51	76.13
101-200	72.84	76.48	80.30	84.31	88.53
> 200	134.34	141.05	148.11	155.51	163.28
Total	269.81	283.29	297.46	312.33	327.94
NDS-II (Hotels &farm house)					
0-100					
101-200					
> 200					
Total	-	-	-	-	-
NDS-III (Hoardings)	-	-	-	-	-
NDS-IV (Govt. Institutions)					
0-100					
101-200					
> 200					
Total	-	-	-	-	-
NDS-V (Worship places)	9.77	10.21	10.68	11.16	11.67
LTAS - I (small Farmers)					
LTAS - II (other Farmers)					
Total	63.72	65.12	66.56	68.02	69.53
LTAS - III (Cottage Ind.)	0.75	0.75	0.75	0.75	0.75
LTIS-I (Industries)					
0-500	40.98	41.98	42.99	44.03	45.10
501-1000	45.08	46.17	47.29	48.44	49.61
> 1000	50.55	51.77	53.02	54.31	55.62
Total	136.61	139.92	143.31	146.78	150.33
LTPS - I (Water works)	44.13	45.20	46.29	47.41	48.56
LTPS - II (Street lights)	26.14	26.14	26.14	26.14	26.14

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

LTPS - III (Traction)	-	-	-	-	-
LTEV-I(EV charging station)	-	-	-	-	-
Temporary Supply-LT & HT	3.26	3.26	3.26	3.26	3.26
LT Total	**1569.91**	**1636.47**	**1705.27**	**1777.13**	**1852.21**
HTS-I (Domestic)	-	-	-	-	-
HTS- II (commercial)	120.00	126.58	133.51	140.83	148.55
HTS - III - (Irrigation& Agriculture)	-	-	-	-	-
HTS-IV (Industries)	980.20	1033.92	1090.59	1150.36	1213.40
HTS- V (Railways & other Public utility services)	49.51	50.50	51.51	52.54	53.59
HTS- VI (EV charging station)	-	-	-	-	-
EHTS-I (Non domestic)	-	-	-	-	-
EHTS-II (Industries)	731.54	770.33	811.16	854.16	899.44
EHTS-III (PU services)	20.67	21.76	22.92	24.13	25.41
HT/EHT Total	**1901.92**	**2003.09**	**2109.69**	**2222.02**	**2340.39**
Total	**3471.83**	**3639.56**	**3814.96**	**3999.15**	**4192.60**

4.5 Intra-State Transmission and Distribution(T&D) Loss Target

4.5.1 The Electricity Department has proposed the intra-state transmission &distribution (T&D) loss trajectory considering the optimal distribution loss levels of Puducherry UT. PED finds it technically difficult to further reduce the intra-state transmission and distribution loss levels owing to limited availability of funds from the government for the ongoing capital expenditure schemes.

Table 21: Actual T&D Losses

FY 2021-22	FY 2022-23	FY 2023-24
11.08%	10.88%	10.67%

4.5.2 Efforts are being taken to reduce these losses further and implementation of Revamped Distribution Sector Schemes (RDSS) is anticipated to reduce the intra-state transmission & distribution losses. Accordingly, the T&D loss reduction trajectory proposed by PED for the MYT control period is mentioned below:

Table 22: T&D Loss Reduction (%) Trajectory for the MYT Control Period

	Base Year	Projections				
	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
T&D Loss (%)	10.50%	10.20%	9.90%	9.60%	9.35%	9.10%

S. R.
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-cum-HOD
Electricity Department
Puducherry

4.6 Aggregate Technical and Commercial (AT&C) Loss Target

4.6.1 The JERC MYT Regulations, 2024 mandate to provide a trajectory of AT&C loss means T&D loss including the collection efficiency for the MYT control period FY 2025-26 to FY 2029-30. PED submits that it has planned for the capital expenditure during the same control period with an objective to reduce the technical & commercial losses. However, it is submitted that even if the commercial losses are reduced to nil, it would be difficult to reduce the technical losses due to the demographical reasons and limited availability of funds for the capital expenditure schemes. Further, after a certain level of reduction in T&D loss levels, a huge technological and capex would be required.

4.6.2 In view of the above, PED has estimated the AT&C loss reduction trajectory for the MYT control period as provided below:

Table 23: AT&C Loss Trajectory

Sr. No.	Particulars	FY 25	FY 26	FY 27	FY 28	FY 29	FY 30
1.	Collection Efficiency (%)	94.50%	97.00%	98.50%	99.25%	99.75%	99.90%
2.	T&D Loss (%)	10.50%	10.20%	9.90%	9.60%	9.35%	9.10%
3.	AT&C Loss (%)	15.42%	12.89%	11.25%	10.28%	9.58%	9.19%

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

5. POWER PURCHASE PLAN

The Petitionermust arrange the power requirement of its distribution license area. In the previous section the projected sales and the demand requirement for the license area has been arrived at and based on the same, the power requirement for the control period has been discussed in this chapter.

5.1 Energy Requirement

5.1.1 Based on the energy sales and distribution loss trajectory forecasted for the MYT control period, the Petitioner requests the Hon'ble Commission to approve the proposed energy requirement for the MYT control period from FY 2025-26 to FY 2029-30 based on the above projections.

Table 24: Energy Requirement for the MYT Control Period

Energy Requirement (MUs)							
Sr. No.	Particulars	Base Year	Projections				
		FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Retail Sales to consumers (MUs)	3,313.52	3,472.58	3,639.61	3,815.01	3,999.21	4,192.67
2	T&D Losses (%)	10.50%	10.20%	9.90%	9.60%	9.35%	9.10%
3	T&D Losses (MUs)	388.74	394.44	399.91	405.13	412.49	419.73
4	Total Energy Requirement at Puducherry periphery (MUs)	**3702.25**	**3867.02**	**4039.52**	**4220.15**	**4411.71**	**4612.39**

5.2 Power Purchase Plan

5.2.1 In this section, the Petitioner has presented the total power purchase cost arising out of the power procurement plan being proposed for the control period. The power requirement for the control period would be met from the following sources:

- Central Generating Stations (CGS)
- PuducherryPower Corporation Ltd. (PPCL)
- Renewable Energy Tie-ups

5.2.2 Following assumptions have been considered for projecting the quantum and cost of power purchase:

5.3 Share Allocation:

5.3.1 The Petitioner has considered the firm allocation and allocation from the unallocated quota for NTPC, NLC and Other Stations (NTECL & NTPL) as per the notification of the Southern Region Power Committee (SRPC) vide SRPC Notification No. SRPC/SE-(C)/(REA)/2025/ dated 02.01.2025. Reference may be taken from Annexure4 for the same. The same has been considered for the entire MYT control period without any variations. Further, for NPCIL Stations, the firm allocation and allocation from the unallocated quota has been considered as per the notification of

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SRPC Order No: SRPC/SE(O)/54/2024-25/6525-6586 dated 27.12.2024(enclosed as Annexure 5). The same has been taken for the entire MYT control period without any variations. Reference may be taken from Anexure-5 for the same.

5.4 **Power Purchase from New Stations:**

5.4.1 The Petitioner envisages power supply from NTPC's Telangana STPP (Unit-2) with an allocation of 50 MW. This 50 MW may be available from FY 2028-29.

5.4.2 PED further envisages power supply from NLC Talabira with an allocation of 100 MW. This 100 MW capacity may be available for procurement from the last quarter of FY 2027-28.

5.4.3 PED will approach the Hon'ble Commission for seeking the approval for PSA from any new power plants in due course of time.

5.4.4 For complying with the RPO targets as specified by the Hon'ble Commission, PED proposes to procure additional 50 MW Solar power from FY 2025-26. From FY 2027-28 onwards, PED proposes to procure an additional 50 MW Solar power.

5.4.5 Further, PED proposes to procure Wind power from the remaining 60.14 MW capacity of SECI Wind Tranche V. This wind power shall be available from the last quarter of FY 2024-25 and shall be counted towards the Wind RPO as per the JERC (Procurement of Renewable Energy) (Fifth Amendment) Regulation, 2024.

5.5 **Power Purchase from Renewable Energy Power Plants:**

5.5.1 The Petitioner has started receiving supply from 150 MW of solar power and 240 MW from wind power sources. PED submits that it has already executed a Power Sale Agreement (PSA) on 24th October 2019 with SECI for Procurement of 50 MW Solar Power (Tranche II) for 25 years at a fixed tariff for Rs. 2.44/kWh plus trading margin of Rs. 0.07/kWh for fulfilment of Solar RPO. Accordingly, PED has filed a petition before the Commission for approval of purchase of solar Power capacity of 50 MW and adoption of tariff. The Commission vide its order dated 9thSeptember 2021 accorded its approval for adoption of said PSA.

5.5.2 Further, PED executed a PSA on 05th February 2019 with SECI for Procurement of 100 MW Wind Power (Tranche V) for 25 years at a fixed tariff for Rs. 2.77/kWh plus trading margin of Rs. 0.07/kWh for fulfilment of Non-Solar RPO. Accordingly, PED had filed a petition before the Hon'ble Commission for approval of purchase of wind Power capacity of 100 MWand adoption of tariff. The Hon'ble Commission vide its order dated 9thSeptember 2021 has accorded its approval for adoption of said PSA.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

5.5.3 PED executed a PSA on 21st May 2019 with SECI for Procurement of 140.64 MW Wind Power (Tranche VIII) for 25 years at a fixed tariff for Rs. 2.84/kWh plus trading margin of Rs. 0.07/kWh for fulfilment of Non-Solar RPO. Accordingly, PED had filed a petition before the Hon'ble Commission for approval of purchase of wind Power capacity of 140.64 MWand adoption of tariff. The Hon'ble Commission vide its order dated 9thSeptember 2021 accorded its approval for adoption of said PSA.

5.5.4 Further PED also executed a PSA on 5th January 2021 with NTPC for Procurement of 100 MW Solar Power for 25 years at a fixed tariff for Rs. 2.63/kWh plus trading margin of Rs. 0.007/kWh for fulfilment of Non-Solar RPO. Accordingly, PED filed a petition before the Hon'ble Commission for approval of purchase of solar power capacity of 100 MWand adoption of tariff. The Hon'ble Commission vide its order dated 31st March 2022 accorded its approval for adoption of said PSA.

5.6 Plant Availability Factor for Stations:

5.6.1 PED has considered the normative Plant Availability Factor (PAF) for the NTPC, NLC, NTPL & NTECL as per the notification of the Southern Region Power Committee vide SRPC notification No. SRPC/SE-(C)/(REA)/2025/ dated 02.01.2025. For NPCIL stations, PED has assumed the PAF of 90%. Further, for SECI & NTPC solar power plants, a CUF of 28% has been considered. For SECI wind power plants, a CUF of 32% has been considered. Furthermore, PED has considered the normative PAF of 85% for PPCL as per the Hon'ble Commission's Tariff Order dated 10.06.2024 in the mater of P.No.114/2023. The same PAF as mentioned above for the respective stations has been considered for the entire MYT control period.

5.7 Plant Load Factor for Stations:

5.7.1 PED has considered the historical PLF trends for last 3 year for all Plants as per the data available on the National Power Portal i.e.,https://npp.gov.in/monthlyGenerationReportsAct except for PPCL. For PPCL, PED has considered the historical PLF trends for last 3 year as per the MYT petition filed by PPCL before the Hon'ble Commission for FY 2025-26 to FY 2029-30.

5.7.2 PED has assumed the PLF of 50% & 70% in FY 2028-29 & FY 2029-30 respectively for NTPC Telangana (Unit-2).Further, for NLC Talabira, PED has assumed the PLF of 50% in FY 2027-28. From FY 2028-29 onwards, a PLF of 70% has been assumed for NLC Talabira.

5.8 Auxiliary Consumption of Stations:

5.8.1 PED has considered the normative auxiliary consumption for NTPC, NLC, NTECL & NTPL as per the CERC (Terms and Conditions of Tariff) Regulations, 2024, and notification of the Southern Region Power Committee vide SRPC notification No.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SRPC/SE-(C)/(REA)/2025/ dated 02.01.2025. For NPCIL stations, PED has assumed the auxiliary consumption of 10%. Further, for PPCL, PED has considered the auxiliary consumption of 3.30% as per Hon'ble Commission's Tariff Order dated 10.06.2024 in the mater of P.No.114/2023. For NTPC's Telangana STPP (Unit-2), the auxiliary consumption of 6.75% has been assumed (same as TelanganaSTPP (Unit-1). For NLC Talabira, auxiliary consumption of 5.75% has been assumed (same as New NLC TS-I (NNTPS). The same auxiliary consumption as mentioned above for the respective stations has been considered for the entire MYT control period.

5.9 Principles of MoD:

5.9.1 The Petitioner has considered the nuclear power plants as must run and has not subjected them to merit order despatch. Also, PPCL and renewable power plants have been considered as must run and not subject to merit order principles.

5.10 UI Over-drawal/ Under-drawal:

5.10.1 As per the merit order despatch principles adopted for estimating the energy requirement for the MYT control period, sale of surplus power as well as the purchase of power from power exchange viz., IEX/HPX/PXIL has been considered for the control period and power purchase corresponding to meeting the requirement. The UI over-drawal has not been considered for the control period. Further, the UI over-drawal/under-drawal quantum and amount would be submitted at the time of true-up based on the actual performance during the year based on the actual UI bills.

5.11 PGCIL losses:

5.11.1 The actual PGCIL loss in FY 2023-24 is 3.53%. In reference to the same, the PGCIL losses of 3.50% have been considered for the base year i.e., FY 2024-25 and the entire MYT control period without any escalation. For PPCL and Renewable power, the external losses have been considered as NIL.

5.12 Renewable Purchase Obligations

5.12.1 As per Regulation 3(1) of the JERC (Procurement of Renewable Energy) Regulations, 2010:

"Each distribution licensee shall purchase electricity (in kWh) from renewable energy sources, at a defined minimum percentage of the total consumption of all the consumers in its area during a year."

Further, the Hon'ble Commission notified the JERC (Procurement of Renewable Energy), (Fifth Amendment) Regulations, 2024 on 06.06.2024 and revised the RPO targets as under:

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 25: RPO Trajectory for FY 2024-25 to FY 2029-30

Minimum Quantum of Renewable Purchase Obligation (RPO) in percentage (%) from Renewable Energy Sources (in kWh) of total consumption					
Financial Year	**Wind renewable energy (Wind RPO)**	**Hydro renewable energy (HPO)**	**Distributed renewable energy RPO**	**Other renewable energy (Other RPO)**	**Total RPO (%)**
2024-25	0.67%	0.38%	1.50%	27.35%	29.91%
2025-26	1.45%	1.22%	2.10%	28.24%	33.01%
2026-27	1.97%	1.34%	2.70%	29.94%	35.95%
2027-28	2.45%	1.42%	3.30%	31.64%	38.81%
2028-29	2.95%	1.42%	3.90%	33.10%	41.36%
2029-30	3.48%	1.33%	4.50%	34.02%	43.33%

Accordingly, PED propose to comply with the above specified RPO targets as under:

Table 26: RPO Projections for FY 2024-25 to FY 2029-30

S. No.	Particulars	Base Year Projection	Multi-Year Projections				
		FY 2024-25	FY2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Sales Within UT	**3,313.52**	**3,472.58**	**3,639.61**	**3,815.01**	**3,999.21**	**4,192.67**
2.	Wind RPO Target	0.67%	1.45%	1.97%	2.45%	2.95%	3.48%
3.	HPO Target	0.38%	1.22%	1.34%	1.42%	1.42%	1.33%
4.	Distributed Renewable Energy Target	1.50%	2.10%	2.70%	3.30%	3.90%	4.50%
5.	Other RPO Target	27.35%	28.24%	29.94%	31.64%	33.10%	34.02%
6.	**Total Target (%)**	**29.91%**	**33.01%**	**35.95%**	**38.81%**	**41.36%**	**43.33%**
7.	**RPO Target**						
8.	Wind RPO Target	22.20	50.35	71.70	93.47	117.98	145.90
9.	HPO Target	12.59	42.37	48.77	54.17	56.79	55.76
10.	Distributed Renewable Energy Target	49.70	72.92	98.27	125.90	155.97	188.67
11.	Other RPO Target	906.25	980.66	1089.70	1207.07	1323.74	1426.35
12.	**Total RPO Target (MUs)**	**990.74**	**1146.30**	**1308.44**	**1480.61**	**1654.48**	**1816.68**
13.	**RPO Compliance (Actual Purchase)**						
14.	Wind RPO Target	42.15	168.58	168.58	168.58	168.58	168.58
15.	HPO Target						
16.	Distributed Renewable Energy Target	110.85	110.85	110.85	125.90	155.97	188.67
17.	Other RPO Target	825.15	1061.75	1089.70	1207.07	1323.74	1426.35

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

S. No.	Particulars	Base Year Projection	Multi-Year Projections				
		FY 2024-25	FY2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
18.	**Total RPO Compliance (Actual Purchase)**	978.15	1,341.18	1,369.13	1,501.55	1,648.29	1,783.60
19.	**RPO Compliance (REC Certificate Purchase)**						
20.	Wind RPO Target						
21.	HPO Target	12.59	42.37	48.77	54.17	56.79	55.76
22.	Distributed Renewable Energy Target						
23.	Other RPO Target	929.04	1501.10				
24.	**Total RPO Compliance (REC Certificate)**	**941.63**	**1,543.46**	**48.77**	**54.17**	**56.79**	**55.76**
25.	**RPO Compliance (REC+ Actual)**						
26.	Wind RPO Target	42.15	168.58	168.58	168.58	168.58	168.58
27.	HPO Target	12.59	42.37	48.77	54.17	56.79	55.76
28.	Distributed Renewable Energy Target	110.85	110.85	110.85	125.90	155.97	188.67
29.	Other RPO Target	1,754.20	2,562.85	1,089.70	1,207.07	1,323.74	1,426.35
30.	**Total RPO Compliance**	**1,919.78**	**2,884.65**	**1,417.90**	**1,555.72**	**1,705.08**	**1,839.36**
31.	**Cumulative Requirement for current year**						
32.	Wind RPO Target	22.20	72.55	144.25	237.72	355.70	501.60
33.	HPO Target	12.59	54.96	103.73	157.90	214.69	270.45
34.	Distributed Renewable Energy Target	49.70	122.63	220.90	346.79	502.76	691.43
35.	Other RPO Target	4,100.35	5,081.00	6,170.70	7,377.77	8,701.51	10,127.86
36.	**Total**	**4,184.84**	**5,331.14**	**6,639.58**	**8,120.18**	**9,774.66**	**11,591.34**
37.	**Cumulative Compliance till current year**						
38.	Wind RPO Target	42.15	210.73	379.32	547.90	716.48	885.07
39.	HPO Target	12.59	54.96	103.73	157.90	214.69	270.45
40.	Distributed Renewable Energy Target	110.85	221.70	332.55	458.45	614.41	803.08
41.	Other RPO Target	3,518.16	6,081.00	7,170.70	8,377.77	9,701.51	11,127.86
42.	**Total**	**3,683.74**	**6,568.39**	**7,986.29**	**9,542.02**	**11,247.10**	**13,086.46**
43.	**Net Shortfall in RPO Compliance till current**						

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

S. No.	Particulars	Base Year Projection	Multi-Year Projections				
		FY 2024-25	FY2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	year						
44.	Wind RPO Target	0.00	0.00	0.00	0.00	0.00	0.00
45.	HPO Target	0.00	0.00	0.00	0.00	0.00	0.00
46.	Distributed Renewable Energy Target	0.00	0.00	0.00	0.00	0.00	0.00
47.	Other RPO Target	582.19	0.00	0.00	0.00	0.00	0.00
48.	**Total**	**582.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

5.12.2 For complying with the RPO targets as specified by the Hon'ble Commission, PED proposes to procure additional 50 MW Solar power from FY 2025-26. From FY 2027-28 onwards, PED proposes to procure 50 MW Solar power in addition to the 50 MW capacity in FY 2025-26.

5.12.3 Further, PED proposes to procure Wind power from the remaining 60.14 MW capacity of SECI Wind Tranche V. This wind power shall be available from the last quarter of FY 2024-25 and shall be counted towards the Wind RPO as per the JERC (Procurement of Renewable Energy) (Fifth Amendment) Regulation, 2024.

5.12.4 Further, PED proposes to liquidate the cumulative RPO of 1430 MUs at the end of FY 2023-24 in two part through the purchase of renewable energy certificate. PED proposes to purchase 429.04 MU of REC by the end of FY 2024-25 and to purchase 1001.10 MUs of REC by the end of FY 2025-26.

5.12.5 PED proposes to comply with the Distributed Renewable Energy Targets by the power that would be available from the rooftop solar installations in the control period.

5.12.6 In order to comply with the HPO targets, PED proposes to purchase REC certificates. Further, PED proposes to purchase RE power from Power Exchange (G-TAM/G-DAM) to the tune of remaining quantum required to meet the RPO obligations.

5.13 Energy Availability

Based on the assumptions made regarding energy requirement, energy sale, and power purchase projections, PED has estimated the energy availability in MUs to the Puducherry for the MYT control Period from FY 2025-26 to FY 2029-30. The following table shows the Energy availability for the MYT control period.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 27: Energy Availability for the MYT Control Period

Energy Availability							
Sr. No.	Particulars	Base Year	Projections				
		FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	**Total Power Scheduled/ Purchased**						
	Total Schedule Billed Drawal from firm sources (MUs)	3,187.44	3,187.44	3,187.44	3,290.36	3,969.59	4,051.28
	Add: Overdrawal (MUs)	0	0	0	0	0	0
	Add: Power purchase from other sources (MUs)	0	0	0	0	0	0
	Less: Underdrawal (MUs)	0	0	0	0	0	0
	Less: Power diverted to Exchange (MUs)	0	0	0	0	0	0
	Total	**3,187.44**	**3,187.44**	**3,187.44**	**3,290.36**	**3,969.59**	**4,051.28**
2	PGCIL Losses - %	**3.50%**	**3.50%**	**3.50%**	**3.50%**	**3.50%**	**3.50%**
	PGCIL Losses - MUs	**111.56**	**111.56**	**111.56**	**115.16**	**138.94**	**141.79**
3	**Power Purchased from Renewable Sources**						
	Solar (MUs)	275.94	490.56	490.56	613.20	613.20	613.20
	Non-Solar (MUs)	504.63	504.63	504.63	504.63	504.63	504.63
	Wind (MUs)	42.15	168.58	168.58	168.58	168.58	168.58
	Total	**822.72**	**1163.78**	**1163.78**	**1286.42**	**1286.42**	**1286.42**
4	**Total Power Purchased within Puducherry**						
	PPCL (MUs)	234.01	229.90	229.90	229.90	229.90	229.90
	Total	**234.01**	**229.90**	**229.90**	**229.90**	**229.90**	**229.90**
5	**Total Power Purchased through IEX**						
	IEX Sale (MUs)	474.94	669.09	524.54	560.60	1,141.17	1,121.92
	IEX Purchase (MUs)	44.58	66.56	94.51	89.24	205.91	308.51
	Total	**-430.35**	**-602.54**	**-430.03**	**-471.37**	**-935.27**	**-813.41**
5	**Total Power Purchase availability after PGCIL Losses(MUs)**	**3,702.25**	**3,867.02**	**4,039.52**	**4,220.15**	**4,411.71**	**4,612.39**
6	**Energy Deficit/(Surplus) (MUs)**	-	-	-	-	-	-

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table 28: Quantum of Power Purchase for the MYT Control Period

Sl. No.	Source	Capacity (MW)	Firm allocation to Licensee		PAF (%)	Avg. PLF of 3 Yrs (%)	*Gross Generation	Aux Consumption	FY 2024-25 Net Gen.@Ex Bus	FY 2025-26 Net Gen.@Ex Bus	FY 2026-27 Net Gen.@Ex Bus	FY 2027-28 Net Gen.@Ex Bus	FY 2028-29 Net Gen.@Ex Bus	FY 2029-30 Net Gen.@Ex Bus	External Loss	FY 2024-25 PP@UT Periphery	FY 2025-26 PP@UT Periphery	FY 2026-27 PP@UT Periphery	FY 2027-28 PP@UT Periphery	FY 2028-29 PP@UT Periphery	FY 2029-30 PP@UT Periphery
			%	MW			(MUs)	(%)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)	(%)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)
A	Central Sector Power Stations																				
I	**NTPC**	**12,009**		**266**			**1,679**		**1,287**	**1,287**	**1,287**	**1,287**	**1,491**	**1,573**		**1,242**	**1,242**	**1,242**	**1,242**	**1,439**	**1,518**
	RSTPS Stage I & II	2,100	3.7	78	83%	74%	506	6.7%	472	472	472	472	472	472	3.5%	456	456	456	456	456	456
	RSTPS Stage -III	500	4.0	20	85%	54%	130	5.8%	121	123	121	123	121	123	3.5%	118	118	118	118	118	118
	Talcher Stage- II	2,000	3.1	62	85%	86%	469	5.8%	442	442	442	442	442	442	3.5%	426	426	426	426	426	426
	Simhadri Stage- II	1,000	1.7	17	85%	68%	103	6.3%	96	96	96	96	96	96	3.5%	93	93	93	93	93	93
	Kudgi STPS Stage-I	2,400	1.3	32	85%	48%	134	8.8%	123	123	123	123	123	123	3.5%	120	120	120	120	120	120
	Telangana STPP (Unit-1)	1,600	0.4	6	85%	60%	31	6.8%	29	29	29	29	29	29	3.5%	28	28	28	28	28	28
	Telangana STPP (Unit-2) (New NTPC plant proposed)	2,400		50			307	6.9%	-	-	-	-	204	288	3.5%	-	-		-	197	[illegible]
II	**NLC**	**5,624**		**286**			**1,694**		**988**	**988**	**988**	**1,090**	**1,565**	**1,565**		**953**	**953**	**953**	**1,052**	**1,511**	**1,511**
	NLC TPS II Stage I	580	11.4	66	80%	60%	350	10.0%	315	315	315	315	315	315	3.5%	304	304	304	304	304	304
	NLC TPS II Stage II	790	2.9	23	85%	61%	121	10.0%	108	108	108	108	108	108	3.5%	105	105	105	105	105	105
	NLC TPS I (Expn)	420	4.7	20	85%	84%	145	9.0%	132	132	132	132	132	132	3.5%	128	128	128	128	128	128
	NLC TPS II (Expn)	500	4.7	24	70%	47%	97	12.5%	85	85	85	85	85	85	3.5%	82	82	82	82	82	82
	New NLC TS-I (NNTPS)	934	5.8	54	80%	78%	368	5.8%	347	347	347	347	347	347	3.5%	335	335	335	335	335	335
	NLC TALABIRA	2,400	4.2	100			613	5.8%	-	-	-	103	579	579	3.5%	-	-	-	99	558	558
III	**NPCIL**	**1,320**		**109**			**781**		**703**	**703**	**703**	**703**	**703**	**703**		**678**	**678**	**678**	**678**	**678**	**678**
	MAPS	440	1.6	7	90%	39%	24	10.0%	21	21	21	21	21	21	3.5%	21	21	21	21	21	21
	KAPS Stage I	440	3.5	16	90%	94%	128	10.0%	115	115	115	115	115	115	3.5%	111	111	111	111	111	111
	KAPS Stage II	440	3.1	14	90%	101%	120	10.0%	108	108	108	108	108	108	3.5%	105	105	105	105	105	105
	Kudankulam U1	1,000	3.9	39	90%	80%	274	10.0%	247	247	247	247	247	247	3.5%	238	238	238	238	238	238
	Kudankulam U2	1,000	3.4	34	90%	80%	234	10.0%	211	211	211	211	211	211	3.5%	203	203	203	203	203	203
IV	**Others**	**2,500**		**42**			**223**		**211**	**211**	**211**	**211**	**211**	**211**		**203**	**203**	**203**	**203**	**203**	**203**
	TNEB (Pondy)	-	-	-			-								4.5%						
	TNEB (Karaikal)	-	-	-			-								4.5%						
	KSEB	-	-	-			-								3.5%						
	Vallur Thermal Project (NTECL)	1,500	1.3	19	85%	61%	104	5.9%	98	98	98	98	98	98	3.2%	95	95	95	95	95	95
	NTPL (Tuticorin)	1,000	2.3	23	85%	59%	119	5.8%	112	112	112	112	112	112	3.5%	108	108	108	108	108	108
V	**UI**																				
	OverDrawl																				
	Under Drawl																				
VI	**Open Market**								**(430)**	**(603)**	**(430)**	**(471)**	**(935)**	**(813)**		**(430)**	**(603)**	**(430)**	**(471)**	**(935)**	**(813)**
	IEX Purchase								45	67	95	89	206	309		45	67	95	89	206	309
	IEX Sale								475	609	525	561	1,141	1,122		475	609	525	561	1,141	1,122
	Traders																				
VI	**Open Access**																				

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Business Plan for the Control Period FY 2025-26 to FY 2029-30

Sr. No.	Source	Capacity (MW)	Firm allocation to Licensee		PAF (%)	Avg. PLF of 3 Yrs (%)	*Gross Generation	Aux Consumption	FY 2024-25 Net Gen@Ex Bus	FY 2025-26 Net Gen@Ex Bus	FY 2026-27 Net Gen@Ex Bus	FY 2027-28 Net Gen@Ex Bus	FY 2028-29 Net Gen@Ex Bus	FY 2029-30 Net Gen@Ex Bus	External Loss	FY 2024-25 PP@UT Periphery	FY 2025-26 PP@UT Periphery	FY 2026-27 PP@UT Periphery	FY 2027-28 PP@UT Periphery	FY 2028-29 PP@UT Periphery	FY 2029-30 PP@UT Periphery
			%	MW			(MUs)	(%)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)	(%)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)	(MUs)
VII	**Renewable Sources**	**390**		**390**					**823**	**1,164**	**1,164**	**1,286**	**1,286**	**1,286**		**823**	**1,164**	**1,164**	**1,286**	**1,286**	**1,286**
	Solar	150		150					276	491	491	613	613	613		276	491	491	613	613	613
	SECI Solar Tranche II -50 MW	50	100	50	28%	28%			31	123	123	123	123	123	0.0%	31	123	[illegible]	123	[illegible]	[illegible]
	NTPC Solar 100 MW	100	100	100	28%	28%			245	245	245	245	245	245	0.0%	245	245	[illegible]	245	245	245
	Solar 50MW Part 1	50	100	50	28%	28%				123	123	123	123	123	0.0%		123	[illegible]	123	123	123
	Solar 50MW Part 2	50	100	50	28%	28%						123	123	123	0.0%				123	123	123
	Non-Solar	180		180					505	505	505	505	505	505		505	505	505	505	505	505
	SECI Wind Tranche V 100 MW	100	100	100	32%	32%			280	280	280	280	280	280	0.0%	280	280	[illegible]	280	280	280
	SECI Wind Tranche VIII 80 (32)MW	80	100	80	32%	32%			224	224	224	224	224	224	0.0%	224	224	224	224	224	224
	Wind																				
	SECI Wind Tranche V 60 14 MW	60	100	60	32%	32%			42	169	169	169	169	169	0.0%	42	169	169	169	169	169
ii	**Within State Generations**	**33**		**33**			**242**		**234**	**230**	**230**	**230**	**230**	**230**		**234**	**230**	**230**	**230**	**230**	**230**
1	PPCL	33	100	33	85%	88%	242	3.3%	234	230	230	230	230	230	0.0%	234	230	230	230	230	230
c	**Total**	**23,867**		**1,126**			**4,619**		**3,814**	**3,979**	**4,151**	**4,335**	**4,551**	**4,754**		**3,702**	**3,867**	**4,040**	**4,220**	**4,412**	**4,612**

*The plant-wise gross generation shown in the above-table is for FY 2029-30. The gross generation from NTPC stations up to FY 2027-28 is 1,372.50 MUs, in FY 2028-29, it is 1,591.50 MUs, and in FY 2029-30, it is 1,679.10 MUs.Similarly, the gross generation form NLC stations up to FY 2026-27 is1,080.96 MUs,in FY 2027.28, it is 1,190.16 MUs, and for FY 2028-29 to FY 2029-30, it is 1,694.16 MUs. The year-wise gross generation for stations other than NTPC & NLC remain same as of FY 2029-30.

The aforementioned variations are due to multiple factors considered for power purchase projections as detailed in section 5.4.1, 5.4.2, 5.7 & 5.8 respectively.

S. R.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

6. CAPITAL EXPENDITURE

The distribution network of PED isold, and it has been continuously upgrading and strengthening its network to cater quality and reliable power services to its increasing consumer base.

The distribution network of PED needs to be developed and strengthened in such a way that demand of such rising consumers can be met. The majority of the capital expenditure during the control period is required to address this demand requirement. This section discusses the scheme wise capital expenditure and funding of the sameto be carried out by PED for the MYT control period FY 2025-26 to FY 2029-30.

6.1 Details of Capital Expenditure

6.1.1 PED plans to carry out the capital expenditure during the control period for augmentation and expansion of its capacity and to reduce the transmission and distribution loss in the system. The works to be carried out are with an intention to maintain a reliable and efficient system.

6.1.2 All the on-goingRDSS loss reduction capital expenditure plans will be closed by September 2026. The balance Capital works under Transmission &Distribution works will be carried out during next five years.

6.1.3 The following are the proposed capital expenditure to be carried out in the upcoming years of the control period.

Table29: Proposed Capital Expenditure for Control Period

Sr. No.	Particulars	Projections Capital Expenditure (in Rs. Crore)					
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	Total
A	RDSS Schemes	53	76	39	43	43	254
B	SCADA/DMS	2	3	9	20	3	37
C	Transmission Schemes	85	225	274	165	100	849
D	Distribution Schemes	20	63	68	67	60	278
	Total	**160**	**367**	**390**	**295**	**206**	**1418**

6.1.4 The following are the proposed capitalisation in the upcoming years of the control period.

Table 30: Proposed Capitalisation for Control Period

Sr. No.	Particulars	Projections Capitalisation (in Rs. Crore)					
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	Total
A	RDSS Schemes	26.50	32.25	33.38	45.68	35.90	173.70
B	SCADA/DMS	1.00	2.50	6.00	5.80	4.60	19.90

C	Transmission Schemes	28.33	51.67	84.23	150.63	131.77	446.63
D	Distribution Schemes	6.67	13.83	22.02	41.82	39.63	123.97
	Total	62.50	100.25	145.63	243.93	211.90	764.20

6.2 Brief overview of various schemes planned by PED

6.2.1 *RDSS Scheme*

6.2.1.1 Government of India has announced Revamped Distribution Sector Scheme – a reforms-based and results linked scheme to ensure commitment for providing 24X7 un-interrupted, quality, reliable and affordable power supply to the consumers. The above scheme supports DISCOMs to undertake reforms and improve performance of Power Sector through a financially sustainable and operationally efficient distribution system.

The RDSS scheme consists of two Parts:**Part A**-Component I: Metering (Smart Prepaid Metering) & Systems Metering,Component II: Distribution Infrastructure works for loss reductions, and Component III: Modernization Project Management.

Part B-Training& Capacity Building and other Enabling & Supporting Activities. The Nodal agency for UT of Puducherry is M/s. Power Finance Corporation Ltd and the Project Implementing Agency for Smart Meter isPFC Consulting Limited (PFCCL). Under Part-A Loss Reduction Program, the total discovered cost for three packages is Rs.106 crores and LoA issued to all successful bidders and scheme will be completed by September 2026.

6.2.1.2 Under Prepaid Smart Meter Program, the discovered cost through competitive bidding by M/s.PFCCL is Rs.383 crores through TOTEX model. Due Government approval was obtained from GOP and the concurrence was communicated to M/s.PFCCL during the month of December 2024 to carry out the Smart Metering works for Rs.4.04 Lakhs consumers initially underpost- paid mode and later under pre-paid mode, on optional basis. During the MYT control period, it is anticipated that the pay-out expected under Smart Meter TOTEX model is Rs.149 crores and the investment may be treated as capital work in progress (CWIP) which will be capitalized at the end of 7th year on completion of total pay-out under Smart meter contract.

6.2.1.3 Proposed to modernize the SCADA system in State Load Despatch Centre of Electricity Department, Puducherry at a cost of Rs.37crores. In-principle approval of the Government of Puducherry was obtained. The SCADA system envisages round the clock real-time dissemination of generation and load schedules and other grid parameters. Agreement was also signed by Electricity Department, Puducherry with Grid Controller of India Ltd for free consultancy services.

6.2.1.4 It is also proposed to carry out Distribution improvement work such as installation of Energy efficient transformer, erection of additional or bifurcation of HT feeders, improvement of LT distribution work during MYT period of Five years at a cost of Rs.278 crores Similarly, it is also proposed to renovate/augment and modernize all 110 KV Sub stations in all four regions of Puducherry at a total cost

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

of Rs.849 crores during the next MYT period in order to ensure n-1 contingency and improve reliability of power supply to consumers.

Sl. No.	Description
I	**Works under RDSS Schemes**
1	Distribution Improvements works under RDSS scheme
2	Smart Metering works under RDSS scheme
II	**SCADA/DMS**
III	**Distribution Improvement work**
1	Enhancement/Erection of energy efficient transformer
2	Erection / Bifurcation of HT feeders
3	Replacement of existing SCADA systems by new systems at System control centre, Puducherry
4	Extension of LT distribution Network
IV	**Transmission Improvement work**
1	Establishment of switching station at PolagamKaraikal with one Power Transformer of capacity 25 MVA
2	Establishment of 110/11 KV GIS at Swadeshi/AFT Mill premises
3	Laying of 110 UG cable from the existing Venkatanagar 110 sub-station to Jipmer GIS
4	Augmentation of KorkaduSS and providing of new 110 KV bus couplet at existing Thondamanatham and Villianur 110 sub-stations
5	Establishment of 110/22 KV Lawspet GIS
6	Establishment of Thavalakuppam 110/22 KV sub-station
7	Providing of LILO line to the proposed Thavalakuppam 110 KV sub-station

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

8	Augmentation of Thondamantham 230/110 KV Auto SS with one additional Power transformer of capacity 100 MVA
9	Augmentation of Marapalam and Kurumbapet 110/22 KV sub-station with one additional Power transformer of capacity 25 MVA
10	Augmentation of Sorakudy 110/22 KV SS with one additional Power Transformer of capacity 25 MVA
11	Augmentation of Villianur230/110 KV Auto SS with one additional Power transformer of capacity 100 MVA
12	Augmentation of Villianur, Kalapet and Thethampakkam 110 KV sub-station
13	Providing of alternate source of supply to Mettacur 132/33 KV sub-station, Yanam, with additional bay arrangements
14	Conversion of existing Thirubuvanai 110 AIS to GIS
15	Establishment of proposed 400/230 KV station and Providing of 230 KV lines to Bahour, Villianur and Thondmanatham 230 KV Auto SS from the proposed 400/230 KV station
16	Strengthening of existing 230 KV Pondy-Villianur and Ramanathapuram-Thondamantham lines by high capacity lines
17	Strengthening of existing 110 KV Thondmanatham –Kurumbapet 110 KV line by high capacity lines
18	Augmentation of Bahour230/110 KV Auto SS with one additional Power transformer of capacity 100 MVA
19	Augmentation of PT vasal 110/22 KV SS with one additional Power Transformer of capacity 25 MVA
20	Establishment of one 110/22 KV sub-station at Karaikal
21	Strengthening of existing 230 KV Pondy-Bahour lines by high capacity lines

S.R.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

6.3 Funding of Capital Expenditure

6.3.1 The funding pattern of PED for its proposed capital expenditure plan is submitted as follows:

Table 31: Funding Plan for proposed Capital Expenditure(Rs. Crore)

Sr. No.	Sources of Funds	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Capitalisation considered for FY	62.50	100.25	145.63	243.93	211.90
2	Capitalisation considered from Grant (from Central Govt. for RDSS incl. Smart Metering)	26.61	39.92	22.18	-	-
3	**Net Capitalisation**	**35.89**	**60.34**	**123.45**	**243.93**	**211.90**
4	Capitalisation from Loan (70% of Net Capitalisation)	25.12	42.23	86.42	170.75	148.33
5	Capitalisation from Equity (30% of Net Capitalisation)	10.77	18.10	37.04	73.18	63.57

6.4 Gross Fixed Assets

6.4.1 In respect of the RDSS and SCADA/DMS projects,firsthalf of the investment is proposed to be capitalised in the same financial year, and the remaining second half is proposed to be capitalised in the next financial year. For the transmission and distribution projects, 1/3rd of the investment is assumed to be completed in the same financial year, and remaining 2/3rd of the investment is proposed to be capitalised in next two financial years.

6.4.2 With respect to central funding schemes, the capitalization is proposed based on schedule of completion of works.

6.4.3 Based on the aforementioned capitalisation, the proposed GFA for the MYT control period is as follows:

Table 32: Proposed GFA for the MYT Control Period(Rs. Crore)

Particulars	Projections				
	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
GFA at the beginning of the year	1087.14	1123.03	1183.36	1306.81	1550.74
Additions during the year (Capitalization net of Grant)	35.89	60.34	123.45	243.93	211.90
Closing GFA	1123.03	1183.36	1306.81	1550.74	1762.64

6.4.4 The Petitioner requests the Hon'ble Commission to approve the capital expenditure, source-wise funding and capitalization as proposed in the above sections for the MYT control period from FY 2025-26 to FY 2029-30.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

7. NO. OF EMPLOYEES

As per Regulation 8.5 of the JERC MYT Regulations 2024 for the Control Period FY 2025-26 to FY 2029-30, the Business Plan of the distribution licensee shall cover as under:

"a) Projection for the growth of load/demand

b) (i) Capital Investment Plan for each Year of the Control Period commensurate with load growth, distribution loss reduction trajectory and quality improvement measures proposed in the Business Plan in accordance with Regulation 8.6;

(ii) The capital investment plan shall show separately, on-going projects that will spill into each year of the control period and new projects (along with justification) that will commence but may be completed within or beyond the control period.

c) Capital Structure of each scheme proposed and the cost of financing (interest on debt and return on equity), terms of the existing loan agreements, etc.;

d) Sales Forecast for each Consumer category and sub-categories(slab-wise) for each Year of the Control Period in accordance with Regulation 8.7;

e) Power Procurement Plan based on the Sales Forecast and distribution loss trajectory for each Year of the Control Period in accordance with the Regulation 8.8;

f) Performance Targets items such as distribution loss, reliability indexes (SAIFI, SAIDI & MAIFI), transformer failure rate and any other parameter for quality of supply for each Year of the Control Period consistent with the Capital Investment Plan proposed by the Distribution Licensee;

g) Projections for number of employees during each Year of the Control Period based on proposed recruitments and retirement;

h) Proposals in respect of income from Other Business for each Year of the Control Period"

7.1 No. of Employees

7.1.1 PED has forecasted the no. of employees on the basis of the retirements and recruitments that is going to happen in the MYT control period.

Table 33: Proposed No. of Employees during the Control Period

Sr.No	Particulars	Actuals		Projections					
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Number of employees as on 1st April	1772	1604	1355	1271	1442	1400	1373	1341
2	Employees on deputation/ foreign service as on 1st April	0	0	0	0	0	0	0	0
3	Total number of employees (1+2)	1772	1604	1355	1271	1442	1400	1373	1341
4	Number of employees retired/ retiring during the year	168	249	84	79	92	77	82	77
5	Net transfers [In / (Out)]	0	0	0	0	0	0	0	0
6	Recruitment	0	0	0	250	50	50	50	50

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Sr.No	Particulars	Actuals		Projections					
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
7	Number of employees at the end of the year (3 – 4+5+6)	1604	1355	1271	1442	1400	1373	1341	1314

7.1.2 The employee expenses shall be covered in the MYT petition in accordance with the JERC MYT Regulations 2024.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

8. INCOME FROM OTHER BUSINESS

8.1.1 As per Regulation 8.5 of the JERC MYT Regulations, 2024, the Business Plan for a Distribution Licensee shall cover as under:

"8.5 The Business Plan filed by Distribution Licensee shall inter-alia contain:

a) Projection for the growth of load/demand

b) (i) Capital Investment Plan for each Year of the Control Period commensurate with load growth, distribution loss reduction trajectory and quality improvement measures proposed in the Business Plan in accordance with Regulation 8.6;

(ii) The capital investment plan shall show separately, on-going projects that will spill into each year of the control period and new projects (along with justification) that will commence but may be completed within or beyond the control period.

c) Capital Structure of each scheme proposed and the cost of financing (interest on debt and return on equity), terms of the existing loan agreements, etc.;

d) Sales Forecast for each Consumer category and sub-categories(slab-wise) for each Year of the Control Period in accordance with Regulation 8.7;

e) Power Procurement Plan based on the Sales Forecast and distribution loss trajectory for each Year of the Control Period in accordance with the Regulation 8.8;

f) Performance Targets items such as distribution loss, reliability indexes (SAIFI, SAIDI & MAIFI), transformer failure rate and any other parameter for quality of supply for each Year of the Control Period consistent with the Capital Investment Plan proposed by the Distribution Licensee;

g) Projections for number of employees during each Year of the Control Period based on proposed recruitments and retirement;

h) Proposals in respect of income from Other Business for each Year of the Control Period"

As per the Regulation 2(g) of the JERC (Treatment of Other Business of Transmission Licensees and Distribution Licensees) Regulations, 2009, the definition of 'Other Business' is provided as under:

"Other Business" means any business other than the Licensed Business of Distribution and intra-State / intra – UT transmission carried out by the licensees for optimum utilization of their assets."

PED humbly submits that it has not undertaken any other business till date. It is further submitted that any revenue earned by PED other than the sale of power is considered under the "Non-Tariff Income" which shall be covered in the Multi-Year Tariff Petition in accordance with the JERC MYT Regulations, 2024. The "Non-Tariff Income" shall have the same meaning as defined in Regulation 79 of the JERC MYT Regulations, 2024.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

9. RELIABILITY INDICES

9.1.1 Regulation 8.5 of the JERC MYT Regulations, 2024 stipulates following regarding the Business Plan in respect of a Distribution Licensee:

"8.5 The Business Plan filed by Distribution Licensee shall inter-alia contain:

a) Projection for the growth of load/demand

b) (i) Capital Investment Plan for each Year of the Control Period commensurate with load growth, distribution loss reduction trajectory and quality improvement measures proposed in the Business Plan in accordance with Regulation 8.6;

(ii) The capital investment plan shall show separately, on-going projects that will spill into each year of the control period and new projects (along with justification) that will commence but may be completed within or beyond the control period.

c) Capital Structure of each scheme proposed and the cost of financing (interest on debt and return on equity), terms of the existing loan agreements, etc.;

d) Sales Forecast for each Consumer category and sub-categories(slab-wise) for each Year of the Control Period in accordance with Regulation 8.7;

e) Power Procurement Plan based on the Sales Forecast and distribution loss trajectory for each Year of the Control Period in accordance with the Regulation 8.8;

***f) Performance Targets items such as** distribution loss, **reliability indexes (SAIFI, SAIDI & MAIFI),** transformer failure rate and any other parameter for quality of supply for each Year of the Control Period consistent with the Capital Investment Plan proposed by the Distribution Licensee;*

g) Projections for number of employees during each Year of the Control Period based on proposed recruitments and retirement;

h) Proposals in respect of income from Other Business for each Year of the Control Period"

9.1.2 Accordingly, PED submits the following estimates of reliability indices for the MYT control period form FY 2025-26 to FY 2029-30:

Table 34: Reliability Indices for MYT Control Period

	FY 2024-25 (revised estimate)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
SAIFI	4.51	4.21	3.91	3.61	3.36	3.11
SAIDI*	8.95	8.70	8.45	8.20	8.00	7.80

**The above data shows the interruptions in hours occurring in a month*

9.1.3 Further, PssED respectfully submits that it has recently started maintaining the MAIFI related data and the same will be furnished to the Hon'ble Commission in due course of time.

S. R. C.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

10. PRAYERS TO THE COMMISSION

The Electricity Department, Government of Puducherry (PED) respectfully prays to the Hon'ble Commission to:

10.1.1 Condone the delay in filing the Business Plan Petition for the MYT control period FY 2025-26 to FY 2029-30.

10.1.2 Admit the Business Plan Petition of PED for the control period FY 2025-26 to FY 2029-30 in accordance with Regulation 8 of the JERC (Generation, Transmission & Distribution Multi Year Tariff Regulations, 2024 without adopting revised retail tariff structure and allow the Petitioner to incorporate the revised retail tariff structure as per the JERC (Retail Supply Tariff Structure) Guidelines, 2024in its MYT Petition.

10.1.3 Approve the Business plan of PED for the Control Period FY 2025-26 to FY 2029-30 in accordance with Regulation 8 of the JERC (Generation, Transmission & Distribution Multi Year Tariff Regulations, 2024.

10.1.4 Approve the principles and methodology proposed by PED in the Business Plan.

10.1.5 Approve the capital expenditure and source of funding as proposed by PED in the Business Plan.

10.1.6 Pass any other Order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.

10.1.7 Grant any other relief as the Hon'ble Commission may consider appropriate.

10.1.8 Condone any error/omission and to give opportunity to rectify the same.

10.1.9 Permit PED to make further submissions, addition and alteration to this Business Plan as may be necessary from time to time.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ANNEXURES

Annexure 1: AUDITED ANNUAL ACCOUNTS OF PED FOR FY 2021-22

Annexure 2: AUDITED ANNUAL ACCOUNTS OF PED FOR FY2022-23

Annexure 3:AUDITED ANNUAL ACCOUNTS OF PED FOR FY 2023-24

Annexure4:SRPC Notification No. SRPC/SE-(C)/(REA)/2025/ dated 02.01.2025

Annexure5: SRPC Order No: SRPC/SE(O)/54/2024-25/6525-6586 dated 27.12.2024

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

ELECTRICITY DEPARTMENT PUDUCHERRY

ANNUAL AUDIT REPORT

For The Financial Year 2021-2022

Audited By:-
SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
201, Second Floor, Milestone Acropolis,
Surat Dumas Road, Ambika Niketan, Athwa
Surat, Gujarat, India- 395007
Email: - audit@casahaj.com
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SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(1)

21926/2025/Estt. Section

Table of Contents

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SAHAJ AND ASSOCIATES
Chartered Accountants
201, Second Floor, Milestone Acropolis,
Surat Dumas Road, Ambika Niketan, Athwa
Surat, Gujarat, India- 395007
M. No. +91-89551-23264
E-Mail: audit@casahaj.com

INDEPENDENT AUDITOR'S REPORT

To,

The Superintendent Engineer-Cum- Head of Department,
Electricity Department, Government of Puducherry,
137, Netaji Subhash Chandra Bose Salai,
Puducherry – 605 001

1. Report on the Financial Statements:

We have audited the accompanying financial statements of **M/s. Electricity Department Government of Puducherry (EDP),** which comprise the Balance Sheet as at March 31, 2022 and the Statement of Profit and Loss, statement of cash flows for the year then ended, and notes to the financial statements , including a summary of the significant accounting policies and other explanatory information.

2. Management's Responsibility for the Financial Statements:

The EDP's Management is responsible for the matters with respect to the preparation of these financial statements that give a true and fair view of the financial position and financial performance of the EDP in accordance with the accounting principles generally accepted in India, including the Accounting Standards applicable to the Electricity Department. This responsibility also includes maintenance of adequate accounting records in accordance with the accounting principles generally accepted and safeguarding of the assets of the EDP and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

view and are free from material misstatement, whether due to fraud or error.

3. Auditor's Responsibility:

Our responsibility is to express an opinion on the financial statement based on our audit. We have conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India and Generally Accepted Accounting Standards and Principles. Those Standards requires that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the EDP's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the EDP's officers, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

4. Qualified Opinion:

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion paragraph, the aforesaid financial statements give a true and fair view in conformity with the accounting principles generally accepted in India, of the Balance Sheet as at March 31, 2022 the Statement of Profit and Loss, and Statement of Cash Flows for the year then ended.

5. Basis for Qualified Opinion:

The details which form the basis of qualified opinion are as under:

A. Purchase of Power:

SAHA AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

- The amount is subject to revision due to claim by the suppliers in the ensuing periods, due to reasons like retrospective revisions in the CC Charges, Fuel charges etc.

B. Employee Costs:

- TDS on Employee cost are subject to confirmation and verification. We are not in a position to express our opinion since relevant records are not provided to us with respect to TDS.

C. Interest and Finance Charges:

- Security Deposits from customers and interest thereon is subject to reconciliation.
- Provisional Interest made on Loan from Power Finance Corporation Limited. Interest certificate and Balance confirmation from PFC was not provided.

D. The expense under RAPDRP, DDUGJY, PSDF, IPDS are subject to reconciliation.

E. Government Fund: The closing balance of Government Fund is subject to reconciliation *and confirmation by the Directorate of Accounts and Treasuries (DAT).*

F. GST INPUT:

- As on 31.03.2022, EDP Accumulated input tax credit on GST of Rs.465.08 lakhs. The EDP is not eligible to utilize the input tax credit on capital items procured as per section 17(2) read with Rule 42 and 43 of CGST Rules 2017.
- EDP also utilized certain credit to discharge the tax liability during the year which is not in accordance with GST Act.

G. The revenue and expenditure of the Department reported in the State Finance Accounts is pending for audit by the Comptroller and Auditor General (C&AG) of India.

H. Unsecured Loan: Balance confirmation have not been provided for the outstanding amounts.

I. Other liabilities cannot be verified for want of sufficient and appropriate information.

J. Vendor/contractor deposits are subject to confirmation.

K. Creditor's balance for supplies, Materials and power is subject to confirmation.

L. The provision for purchase and other expenses provided this year is subject

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

to confirmation.

M. **Inventories:** The department has started physical verification of inventory in the month of January 2022, the value of inventory is mismatching with the information available for the stores system in PED with the computer ledgers, hence it is subject to reconciliation.

N. **Sundry Debtors:**

- There is discrepancy in the amount of Bill Collected during the year, between DAT and receipt file of the billing data. Hence the balance receivable from Consumer is subject to reconciliation.
- During FY 2021-22, the department has received Rs. 440.00 crore from the Government to settle the outstanding dues from Government entities.

  The Sundry Debtors outstanding are calculated based on the following formula: Opening Balance + Billing for the Year – Collection during the Year. For the year ending 31st March 2022, the balance of Sundry Debtors (billed) in the Financial Statements is Rs. 876.00 Crores which includes the debtors of Rs. 47.70 Crores of TNEB (refer Note 18 of Part B). According to the billing system of the department, the number of Sundry Debtors is Rs. 718.36 Crores as on 31.03.2022. Hence sundry debtors of Rs. 109.94 Crores (876-47.70-718.36) are un-reconciled as on 31.03.2022.
- Also includes the debtors ageing from past few years resulting in the over statement of Assets to the extent, we can't able to quantify since absence of information pertaining to ageing analysis of sundry debtors. Hence our opinion on this item stands qualified.

O. **Tax Deducted at Source:**

In view of non-receipt of information regarding TDS compliance, we are not able to express our opinion.

P. The Observations of Internal Auditors through their Internal Audit Reports released Quarter wise for the Financial Year 2021-22. EDP is in the process of review of Internal Audit Report for the Financial Year 2021-22 and earlier period and yet to respond to the audit observations. Final outcome of the observation will have impact on the accounts of PED. Hence our opinion on the items appearing on the internal audit report stands qualified.

6. Emphasis of Matters:

We draw attention to the following matters

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

- Department is having Saving Account with Account No. 00000037878506037 for the payment of GST. It was observed that all the revenue divisions of the department were depositing the GST amount collected during the year in the same account for the payment of GST, whereas no amount has been paid to the GST department. Further, it was observed that one employee of a department having LDC designation has transferred total Rs. 40.75 Lakhs till 31.03.2022 and Rs. 15.00 Lakhs during FY 2022-23 in his personal account. The department has filed a FIR for embezzlement of the cash. The year wise summary of the amount transferred are tabulated as under:

(Amt. in Lakhs)

Financial Year	Amount
2019-20	5.00
2020-21	23.75
2021-22	12.00
2022-23	15.00
Total	**55.75**

- All GST compliance has not properly followed by the EDP for the year 2021-22.
- All TDS compliance has not properly followed by the EDP for the year 2021-22.

Our opinion is not modified in respect of these matters.

7. We further report that:

A. We have sought and, except for the possible effects of the matter described in the Basis for Qualified Opinion paragraph above, obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;

B. Except for the possible effects of the matter described in the Basis for Qualified Opinion paragraph above, in our opinion proper books of account as required by accounting principles generally accepted in India have been kept by the EDP so far as appears from our examination of those books.

C. The Balance Sheet as at March 31, 2022 and the Statement of Profit and Loss, statement of cash flows for the year then ended, and notes to the financial statements, including a summary of the significant accounting policies and other explanatory information deal with by this Report are in agreement with the books of account.

D. The matter described in the Basis for Qualified Opinion paragraph above, in our opinion, may have an adverse effect on the functioning of the EDP.

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

13

E. The qualification relating to the maintenance of accounts and other matters connected therewith are as stated in the Basis for Qualified Opinion paragraph above.

8. Subject to the above, we report that:

A. We have obtained all the information and explanation which, to the best of our knowledge and belief were necessary for the purpose of audit.

B. The Balance Sheet and Profit and Loss accounts are in agreement with the books of accounts subject to our observations.

C. In our opinion, the said accounts read the accounting policies, notes thereon and subject to our observations given above, the cumulative impact of which could not be quantified on the Balance Sheet and Profit and Loss Accounts, give the information in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India.

1. In the case of Balance sheet, the state of affairs of the department as at 31st March, 2022.
2. In the case of the Profit and Loss Accounts, the Profit of the department for the year ended 31st March, 2022.
3. In the case of the Cash Flow Statement, the cash flow of the department for the year ended 31st March, 2022.

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN : 127954W

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

CA AYUSH SANKHALA
(PARTNER)
M. NO. : 447168
UDIN: 23447168BGWWVG1351

Date: 06.02.2023
Place: Puducherry

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

15

PUDUCHERRY ELECTRICITY DEPARTMENT

BALANCE SHEET AS ON 31st March 2022

PARTICULARS	SCHEDULE No.	As at 31.03.2022	As at 31.03.2021
			(Amount in Rs.)
SOURCES OF FUNDS			
(1) Owner's Funds			
Government Fund		16,024,364,387	17,501,352,546
(2) Loan Funds			
Secured Loans		-	-
Unsecured Loans	1	900,181,352	869,975,926
(3) Long Term Liabilities	2	151,587,037	145,399,811
TOTAL		**17,076,132,776**	**18,516,728,283**
APPLICATION OF FUNDS			
(1) Fixed Assets			
(a) Gross Block	3	10,295,284,889	9,546,330,453
(b) Less: Accumulated Depreciation		4,784,842,487	4,546,795,277
(c) Net Block		5,510,442,401	4,999,535,176
(d) Capital Work in Progress		597,152,441	785,166,280
(e) Capital Advances		-	-
(2) Current Assets Loans & Advances			
(a) Inventories		350,608,980	359,529,706
(b) Sundry Debtors	4	9,90,89,15,411	12,562,771,777
(c) Cash and Bank Balances	5	238,674,492	293,067,225
(d) Loans and Advances	6	342,609,798	307,837,621
		10,840,808,681	13,523,206,330
Less: Current Liabilities and Provisions	7	6,918,274,946	8,591,548,174
NET CURRENT ASSETS		**3,92,25,33,735**	**4,931,658,155**
Profit & Loss Account		**7,04,60,04,199**	**7,800,368,672**
TOTAL		**17,076,132,776**	**18,516,728,283**
Significant Accounting Policies and Notes to Accounts	**14**	-	-

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

For Puducherry Electricity Department

T. Chanemougam

CA AYUSH SANKHALA
(PARTNER)
M. NO.: 447168

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

Date: 06.02.2023
UDIN: 23447168BGWWVG1351

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

S. R

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

PUDUCHERRY ELECTRICITY DEPARTMENT

PROFIT AND LOSS ACCOUNT FOR THE PERIOD ENDED 31st March 2022

(Amount in Rs.)

PARTICULARS	SCH. No.	Year Ended 31st March, 2022	Year Ended 31st March, 2021
INCOME			
Revenue from Sale of Power [Refer Note 3 of Part A of Notes to Accounts]	8	16,40,23,83,375	14,098,553,228
Revenue from Sale of Power- BPSC		73,21,35,257	238,430,853
Revenue from other services related to sale of power	9	57,38,44,345	133,197,982
Other Income	10	4,12,73,915	33,990,801
TOTAL INCOME		17,74,96,36,893	14,504,172,864
EXPENDITURE			
Purchase of Power		14,596,208,233	12,410,874,331
[Includes an amount of Rs.2.90 Crores for power purchased prior to 2021-22 but invoices received in 2021-22 explained in Notes 3(B) of Part B of Notes to Accounts]			
Power Purchase Prior Period		-	-
Employee Costs	11	1,405,809,861	1,145,315,858
Repair & Maintenance Expenses		155,606,872	112,949,724
Administration and General Expenses	12	142,271,559	171,310,367
Other Expenses		4,424,680	1,636,770
Depreciation		238,047,210	228,893,121
Interest and Finance Charges	13	452,904,006	516,026,504
Prior Period Item		-	-
TOTAL EXPENDITURE		16,995,272,420	14,587,006,675
Net Profit / (Loss) before prior period adjustments		75,43,64,472	(82,833,811)
Net Prior Period Credits / (Charges)		-	-
Profit / (Loss) before Extraordinary Items		75,43,64,472	(82,833,811)
Less: Extraordinary Items		-	-
Profit / (Loss) before Tax		75,43,64,472	(82,833,811)
Less: Provision for Tax		-	-
Profit / (Loss) After Tax		75,43,64,472	(82,833,811)
Profit / (Loss) brought forward from previous year		(7,800,368,672)	(7,717,534,861)
Balance carried to Balance Sheet		(7,04,60,04,199)	(7,800,368,672)

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN : 127954W

CA AYUSH SANKHALA
(PARTNER)
M. NO. : 447168

Date: 06.02.2023
UDIN: 23447168BGWWVG1351

For Puducherry Electricity Department

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SAHAJ AND ASSOCIATES CHARTERED ACCOUNTANTS

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(19)

PUDUCHERRY ELECTRICITY DEPARTMENT

CASH FLOW STATEMENT FOR THE YEAR ENDED March 31, 2022

(Amount in Rs.)

Particulars	As on 31-03-2022	As on 31-03-2021
A. Cash flow from operating activities		
Net profit / (loss) before tax	**75,43,64,472**	(82,833,811)
Adjustment for:		
Depreciation	238,047,210	228,893,121
Interest Income	(11,281,336)	(14,477,666)
Interest Expenses / Financial Charges	428,913,724	483,993,748
Prior period adjustment	-	-
Operating profit / (loss) before working capital Changes	**1,41,00,44,070**	615,575,392
Changes in Working Capital		
(Increase) / Decrease in Inventories	8,920,726	72,240,954
(Increase) / Decrease in Debtors	2,65,38,56,366	(1,473,920,484)
(Increase) / Decrease in Loans & Advances	(34,772,177)	(55,628,100)
Increase / (Decrease) in Trade Payables & Provisions	(1,673,273,228)	(2,452,140,414)
Cash generated from operations	**2,36,47,75,757**	**(3,293,872,651)**
Less: Direct taxes paid		
- Income Tax	-	-
- Fringe Benefit Tax	-	-
- Wealth Tax		
Net cash from operating activities	**2,36,47,75,757**	**(3,293,872,651)**
B. Cash flow from investing activities		
(Increase) / Decrease in Fixed Assets	(748,954,436)	(903,435,575)
(Increase) / Decrease in Capital WIP	188,013,839	506,794,781
Interest received	11,281,336	14,477,666
Net cash from investing activities	**(549,659,260)**	**(382,163,128)**
C. Cash flow from financing activities		
Increase in Government Fund	(1,476,988,159)	4,009,801,862
Increase in Long term loan from PFC	(126,840,501)	-
Increase in New Long-term loan from PFC	157,045,619	6,980,000
Increase in Long term loan from DDUGJY	308	25,244,497
Increase in Long term loan from SMARTGRID	-	
Increase in Long term loan from PSDF	-	-
Increase in Long term loan from IPDS	-	77,960,000
Increase in Long term Liabilities	6,187,226	(40,216,969)
Increase in Calamity relief fund	-	-
Repayment of finance lease	-	-
Interest and Finance Charges	(428,913,724)	(483,993,748)
Net cash flow from financing activities	**(1,869,509,231)**	**3,595,775,642**
Net increase/(decrease) in cash and cash equivalents (A+B+C)	(54,392,733)	(80,260,137)
Opening Balance of Cash and Cash Equivalents	293,067,225	373,327,362
Closing Balance of Cash and Cash Equivalents	**238,674,492**	**293,067,225**

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN : 127954W

For Puducherry Electricity Department

CA AYUSH SANKHALA
(PARTNER)
M. NO.: 447168

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SAHAJ AND ASSOCIATES CHARTERED ACCOUNTANTS

Date: 06.02.2023
UDIN: 23447168BGWWVG1351

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE – 1
UNSECURED LOANS

(Amount in Rs.)

Sr.	Particulars	As at 31.03.2022	As at 31.03.2021
1	Unsecured Loan from PFC for Part A of R-APDRP [Refer Note 4 of Part B of Notes to Accounts]	117,999,499	244,840,000
2	Unsecured Loan from PFC for Part B of R-APDRP [Refer Note 6 of Part B of Notes to Accounts]	588,966,522	431,920,903
3	Unsecured Loan from REC for DDUGJY [Refer Note7 of Part B of Notes to Accounts]	66,555,331	66,555,023
4	Grant from Central Government for SMARTGRID [Refer Note 8 of Part B of Notes to Accounts]	-	-
5	Loan for PSDF	9,500,000	9,500,000
6	Loan from PFC for IPDS [Refer Note 2 (e), 5 & 9 of Part B of Notes to Accounts]	117,160,000	117,160,000
	TOTAL	900,181,352	869,975,926

SCHEDULE – 2
LONG TERM LIABILITIES

(Amount in Rs.)

Sr.	Particulars	As at 31.03.2022	As at 31.03.2021
1	Dongfeng Electronics Co. Ltd China	151,587,037	145,399,811
	TOTAL	151,587,037	145,399,811

SCHEDULE – 4
SUNDRY DEBTORS

(Amount in Rs.)

Sr.	Particulars	As at 31.03.2022	As at 31.03.2021
1	Sundry Debtors for Sale of Power [Refer Note 15 of Part B of Notes to Accounts]	8,76,00,52,603	11,526,487,742
2	UI Charges receivable	4,886,761	453,444
3	Receivable from Other Department for Sale of Materials	4,385,953	1,862,045
4	Unbilled Debtors	1,139,590,094	1,033,968,547
	TOTAL	9,90,89,15,411	12,562,771,777

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

S. R.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

23

SCHEDULE – 5
CASH & BANK BALANCES

(Amount in Rs.)

Sr. Particulars	As at 31.03.2022	As at 31.03.2021
1 Cash in hand	11,112	1,464,941
2 Cheques in hand	-	-
3 Margin money with Bank	188,231,264	169,661,222
4 Balance with SBI (RAPDRP)	18,265,807	25,449,737
5 Balance with SBI (DDUGJY)	18,230,618	57,986,089
6 Balance with SBI (SMARTGRID)	19,815	35,458,364
7 Balance with SBI (PSDF 1)	3,430	1,104,079
8 Balance with SBI (PSDF2)	3,842,626	-
9 Balance with SBI (IPDS)	967,181	1,236,657
10 Balance with SBI (GST Payment)	4,170,975	-
11 Balance with UDC (GST Payment)	4,075,001	-
12TDS Receivable	856,664	706,137
TOTAL	238,674,492	293,067,225

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE – 6
LOANS & ADVANCES

(Amount in Rs.)

Sr. Particulars	As at 31.03.2022	As at 31.03.2021
1 Other Income receivable	-	-
2 Lease advances	-	-
3 Advances to Creditors	119,737,505.66	-
4 Tariff Subsidy receivable	222,872,292	307,837,621
5 Prepaid Expenses	-	-
TOTAL	342,609,798	307,837,621

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

25

SCHEDULE – 7

CURRENT LIABILITIES & PROVISIONS

(Amount in Rs.)

Sr. Particulars	As at 31.03.2022	As at 31.03.2021
1 Consumer Deposits	2,57,43,78,044	2,46,99,03,423
[Refer Note 11 of Part B of Notes to Accounts]		
2 Consumer Contribution for Deposit Works	47,40,90,771	45,31,78,140
3 Sundry Creditors for power purchase	97,07,58,405	3,25,37,28,190
4 Interest Payable	1,30,71,73,010	1,19,76,19,843
5 Other Liabilities	11,03,75,794	7,96,20,930
6 Vendor/Contractor Deposits	16,13,08,675	15,91,08,256
7 Provision for Power Purchase	1,17,20,13,183	89,50,52,379
8 Provision for Other Expenses	16,84,96,806	8,92,78,122
9 Creditors/Provision for Major Work	1,82,54,762	3,29,87,311
10 GST/ Sales Tax Payable	(3,85,74,504)	(3,96,88,869)
[Refer Note 13 of Part B of Notes to Accounts]		
11 UI Charges Payable	-	7,60,450
TOTAL	**6,91,82,74,946**	**8,59,15,48,174**

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

27

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE – 8
REVENUE FROM SALE OF POWER

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2022	Year Ended 31st March 2021
1	LT Consumers	5,22,19,71,106	4,537,360,814
2	HT Consumers	9,99,69,22,836	8,768,482,352
3	Street Light Charges	19,78,37,802	215,344,091
4	Agriculture	4,26,72,738	34,404,327
5	Tariff Subsidy on Sale of Power	2,23,61,933	29,078,425
6	Surcharge	78,86,56,802	545,977,095
7	FPPCA charges	-	-
8	Export to Other Region	-	34,227,530
9	Less: Incentives to consumers (net of Penal charges)*	(2,63,38,611)	247,831,639
10	Less: GST	-	622,144
	Un-billed revenue as at the end of the year [Refer Note 16]	16,29,67,61,828	13,916,420,851
	Add (a) of Part B of Notes to Accounts]	1,13,95,90,094	1,033,968,547
	Less Un-billed revenue as at the beginning of the year	1,03,39,68,547	851,836,170
	Revenue from Sale of Power	16,40,23,83,375	14,098,553,228
		16,40,23,83,375	14,098,553,228

* **Note:** *BPSC has been reclassified from the Incentives to consumers (net of Penal charges) to the Profit and Loss Statement under Revenue from Sale of Power. (Classified as the Line Item in Profit and Loss Statement)*

SCHEDULE – 9
REVENUE FROM OTHER SERVICES RELATED TO SALE OF POWER

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2022	Year Ended 31st March 2021
1	Open Access Income	-	-
2	URS Income	27,48,70,106	700,010
3	UI/DSM Charges	23,55,88,860	118,081,868
4	RARS Charges	6,33,85,380	14,416,104
	TOTAL	57,38,44,345	133,197,982

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

29

SCHEDULE - 10
OTHER INCOME

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2022	Year Ended 31st March 2021
1	Sale of Trading Materials	4,988,827	1,845,458
2	Interest Income on Margin Money Deposit with Bank	11,281,336	14,477,666
3	Other receipts	25,003,752	17,667,678
	TOTAL	**41,273,915**	**33,990,801**

SCHEDULE - 11
EMPLOYEE COSTS

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2022	Year Ended 31st March 2021
1	Salary	1,551,984,124	1,285,286,854
2	Wages	8,231,756	7,972,000
3	Stipend	7,191,000	5,284,000
4	Overtime Payment	5,968,849	-
		1,573,375,729	1,298,542,854
Less	Departmental Charges	5,292,675	4,497,891
Less	Salary Costs Capitalized [Refer Note 20 of Part B of Notes to Accounts]	162,273,193	148,729,105
	TOTAL	**1,405,809,861**	**1,145,315,858**

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE - 12
ADMINISTRATION & GENERAL EXPENSES

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2022	Year Ended 31st March 2021
1	Office Expenses	24,097,110	21,053,604
2	Other Miscellaneous Expenses	79,209,640	85,747,304
3	EESL charges	38,964,809	64,509,459
	TOTAL	**142,271,559**	**171,310,367**

SCHEDULE - 13
INTEREST AND FINANCE CHARGES

(Amount In Rs.)

Sr. No	Particulars	Year Ended 31st March 2022	Year Ended 31st March 2021
1	Interest Charges	428,913,724	483,993,748
2	Bank Charges	23,990,282	32,032,756
	Total	**452,904,006**	**516,026,504**

SAHAJ AND ASSOCIATES ★ CHARTERED ACCOUNTANTS ★

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(31)

SCHEDULE – 3

Fixed Assets Schedule - 2021-22

(Rs. in Lakhs)

Assets group number	Assets group description	Gross Block: Opening balance*	Gross Block: Adjustment of Previous Year	Gross Block: Additions during the period	Gross Block: Deductions during the year	Gross Block: Cost at the end of the year	Depreciation: Opening balance	Depreciation: Adjustment of Previous Year	Depreciation: Depreciation on Opening Balance	Depreciation: Depreciation on additions during the period	Depreciation: Depreciation for the year	Depreciation On Deductions during the year	Total at the end of the year	Net Block: At the end of current year	Net Block: Adjustment of Previous Year	Net Block: At the end of previous year
1	Land and land rights															
	Sub Stations	699.80		-	-	699.80	-		-	-	-	-	-	699.80		699.80
	Others	35.00		-	-	35.00	-		-	-	-	-	-	35.00		35.00
2	Buildings															
	Sub Stations	1,236.62		-	-	1,236.62	636.23		6.07		6.07	-	642.30	594.33	-	600.30
	Others	500.74		-	-	500.74	309.80	-	5.38		5.38	-	315.18	185.55	-	190.94
3	Plant and Machinery															
	Sub Stations	31,541.01		8.27	-	31,549.28	14,958.71		844.05	-	844.05	-	15,802.76	15,746.52	-	16,582.30
	Transformers	24,343.72		5,949.33	-	30,293.06	10,300.87		711.58	-	711.58	-	11,012.44	19,280.61	-	14,042.86
4	Lines and cable network															
	EHT & HT Lines	17923.03		998.56	-	18,921.59	8954.76		436.74		436.74		9,391.50	9,530.09		8,978.26
	LT Lines	10956.50		-	-	10,956.50	6834.18		179.80		179.80		7,013.98	3,942.52		4,122.32
5	Vehicles															
	Sub Station and Others	188.94	-	-	-	188.94	170.05	-	0.00		0.00	-	170.06	18.89		18.89
6	Furniture and fixtures															
	Sub Station and Others	15.18		0.26	-	15.44	12.28	-0.77	0.36		(0.41)	-	11.87	3.56	-	2.90
7	Office equipment (Officeequipment, telephones & Telephone lines, Radio and high frequency carrier system(VHF))															
	Sub Station and Others	84.15		4.38	-	88.53	75.72	-	0.42		0.42	-	76.14	12.39	-	8.43
8	IT equipment's (Computers etc.)															

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Fixed Assets Schedule - 2021-22

(Rs. in Lakhs)

		Gross Block					Depreciation							Net Block		
Assets group number	Assets group description	Opening balance*	Adjustment ofPrevious Year	Additions during the period	Deductions during the year	Cost at the end of the year	Opening balance	Adjustment of Previous Year	Depreciation on Opening Balance	Depreciation on additions during the period	Depreciation for the year	Depreciation On Deductions during the year	Total at the end ofthe year	At the end ofcurrent year	Adjustment of Previous Year	At the end of previous year
	Sub Station and Others	213.39		0.57	-	213.96	186.14	-	2.07	-	2.07	-	188.21	25.75		27.25
9	Testing &Measuring Equipment's															
	Sub Station and Others	331.49		0.00	-	331.50	281.03	-	3.50		3.50	-	284.53	46.97	-	50.46
10	SCADA Centre															
	Sub Station and Others	3,587.05		538.17	-	4,125.22	2,573.15		50.31	-	50.31	-	2,623.46	1,501.76		1,013.90
11	Smartgrid Pilot Project															
	Sub Station and Others	3,796.70	-	-	-	3,796.70	175.03	-	140.96		140.96	-	315.99	3,480.71		3,621.67
	Total	95,463.30	-	7,489.54	-	102,952.85	45,467.96	(0.77)	2,381.24	-	2,380.47	-	47,848.43	55,104.42	-	49,995.34

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

CA AYUSH SANKHALA
(PARTNER)
M. NO. : 447168

Date: 06.02.2023
UDIN: 23447168BGWWVG1351

For Puducherry Electricity Department

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

35

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO ACCOUNTS FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(1) Background

Puducherry Electricity Department (EDP) is a part of the Government of Puducherry. It is responsible for distribution and supply of electricity in Puducherry, Karaikal, Mahe and Yanam regions of the Union Territory of Puducherry. EDP is governed by the Electricity Act 2003, as a deemed licensee.

After the enactment of The Electricity Act 2003, it is mandatory for all electricity utilities to file their Annual Revenue Requirement and Tariff Proposal in the form of a petition before the respective State Electricity Regulatory Commission. The Commission after hearing all the stake holders, issues an appropriate order on the ARR and Tariff Proposal. The Department had filed its first proposal for tariff fixation/revision for the year 2009-10 and a Tariff Order was passed in February 2010.

Being a Government Department, the EDP maintained its books of accounts as per the Government system of accounting, which essentially is cash based and to some extent a partial system of single and double entry accounting. In other words, as typical to any other entity that maintains its accounts based on a commercial accounting system, the EDP did not prepare its Profit & Loss Account, Balance Sheet, and Cash Flow Statement at the end of the year. Further since there was no concept of Balance Sheet, the fixed assets were not capitalized, and fixed assets records were not kept in the manner required as in the case of any commercial organization.

In the Tariff Order, which was passed in February 2010, the JERC had given a directive to the EDP that it must prepare separate Financial Statements and get the same audited. The Department was directed to prepare Accounting Statements which includes Balance Sheet, Profit and Loss Account, Cash Flow Statement, Auditor's Report, etc., together with notes and such other supporting statements and submit the same along with the next ARR and Tariff Petition.

To comply with the directive given by JERC, annual accounts on an accrual basis were first prepared by the EDP for the financial year 2009-10 followed in subsequent years. The said annual accounts for these two years are accompanied by a detailed methodology on how the opening balance sheet was prepared as on 31st March 2009. The accrual-based accounts were accompanied by a detailed asset register and depreciation register. These registers were prepared based on physical verification of the assets and ascertained their current condition and use.

EDP continues to be a department of the Government of Puducherry and therefore needs to continue to maintain its base books of accounts as per the Government system of accounting. This would continue to be the case, till such a time the EDP is corporatized

SAHAJ AND ASSOCIATES ★ CHARTERED ACCOUNTANTS ★

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

into a separate entity under the Companies Act 2013. Therefore, the Financial Statements attached as a part of this ARR petition have been prepared solely for the purposes of complying with the JERC's directives and must be read and interpreted in that context.

The paragraphs below outline the methodology adopted for the preparation of the Financial Statements. As indicated above, the base records continue to be the cash-based Government system of accounting and books of account maintained therein. Necessary adjustments have been carried out to the base amounts indicated in the Government system of accounts to arrive at the Profit and Loss Account, Balance Sheet, and Cash Flow Statement for the financial year 2021-22. This will continue to be done till such a time the corporatization of the EDP is carried out. At that point in time, the corporatized entity will migrate to maintain its basic books of accounts also on an accrual basis.

(2) Basis of the Financial Statements

The Department prepares its annual receipts and expenditure statement on a cash basis, which is audited by the state unit of the Comptroller and Auditor General. These audited amounts are compiled across all departments by the Department of Treasury, Government of Puducherry and the Audited State Annual Accounts of the Government of Puducherry are prepared and published. On its part, the Electricity Department reconciles its annual receipts and expenditure statements (called as financial progress statements) with the Department of Treasury. Since the published Audited State Annual Accounts are prepared for the State as whole (taking all departments across the Government), some of the account heads and amounts pertaining to the Electricity Department are rolled up at a higher level. However, the financial progress statements (duly reconciled with the Department of treasury) contain details of all the account heads used by the Electricity Department. Thus, it may be noted that the detailed head wise amounts as per the financial progress statements (which are on cash basis) are duly reconciled with the Department of Treasury and form part of published Audited State Annual Accounts by the CAG of India.

The above duly reconciled figures on a cash basis have formed the base documents for the compilation of the financial statements. The amounts reported in these financial progress statements are adjusted to reflect the accrual basis of accounting and other adjustments required for conforming to Generally Accepted Accounting Principles have been made based on a detailed review and scrutiny of the cash-based accounts by the EDP.

The annual accounts have been prepared on an accrual basis and Financial Statements have been prepared taking the format as used by EDP in the previous year. It may be noted that the EDP is not a company incorporated under the Companies Act 1956 / Companies Act 2013, and therefore is not necessarily required to adopt the new Schedule VI format.

It may be noted that for the financial year 2021-22, the State Accounts were not published till the date of preparation of these accruals based financial statements of the EDP. Hence,

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

differences (if any) between the State Accounts and these accruals based financial statements will be considered as and when the State Accounts are available.

(3) Revenue Recognition

Revenue from the sale of power is accounted on an accrual basis. The sale of power is as per the tariff fixed by the concerned authority. Revenue is accounted for on the basis of demand bills raised on the consumers of the Union Territory of Puducherry. Revenue for the year is also adjusted for the unbilled revenue of the previous year and current year on an estimated basis. Revenue from sale of power is recognized net of GST/value added tax.

(4) Fixed Assets

All Fixed Assets are stated at cost less accumulated depreciation. The cost of fixed assets includes the cost incurred/money spent in acquiring or installing or constructing fixed assets, and the salary cost of the employees who are deployed on the project / work.

Any addition to or improvement to the fixed asset that results in increasing the utility or useful life of the asset is capitalized and included in the cost of the fixed asset.

Any Fixed Asset, which has been acquired free of cost or in respect of which no payment has been made, is recorded at NIL value. Cost of land improvements such as leveling, filling or any other developmental activity, if any, is capitalized as a part of the cost of building.

Transmission network assets (Sub Stations and transmission lines) and Distribution network assets are capitalized in the year of commissioning. Storage charges at 2.5% of material costs and supervision charges at 17% of total costs are capitalized as overhead allocations.

Fixed Assets are eliminated from the financial statement, either on disposal or on retirement from active use or on becoming redundant. Generally, such assets are disposed of thereafter as per the policy of the department.

(5) Depreciation

The CERC has notified the rates of depreciation on fixed assets with effect from 01.04.2009 as per Notification No. L-7/145/160/2008-CERC dated 19.01.2009 further revised as per Tariff order for FY 2020-21 vide petition no. 20/2019 dated 18.05.2020 and the same have been adopted by the department in calculating the depreciation on fixed assets.

Based on the above, the depreciation is calculated at following rates:

Description of Assets	Rate of Depreciation
Land and Land Rights	--
Building	1.80%
Plant and Machinery	3.60%

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

4

Transformer	3.60%
Lines and Cables (HT & LT)	3.60%
Office Equipment	6.00%
IT Equipment	6.00%
Vehicles	18.00%
Furniture and Fixtures	6.00%
Testing & Measuring Equipment	6.00%
SCADA P&M	6.00%
SCADA Building	1.80%

Depreciation is calculated annually at the above rates based on straight-line method on historical cost. After the residual value of the asset reaches 10% of the original cost, depreciation is not charged on this residual value.

Land other than the land held under lease is not a depreciable asset and its cost is excluded from the capital cost while computing depreciable value of the assets.

(6) Capital Work in Progress

Materials issued to Capital Works in progress are valued at a cost. Capital Work in Progress includes the stock of material received under Direct Debit to works as well as material at site and proportionate storage and supervision charges on the material issued for the works. The sub-station related assets are capitalized in the year of commissioning.

In case where CWIP work on a project spans multiple years, the development/ construction of an item of Fixed Asset is ongoing as on the end of the year. In such cases, the salary cost of the employees deployed in the Project/ Work, if any, shall be added to the CWIP in the respective year in which such salary costs were incurred, and these shall be capitalized along with the item of Fixed Asset in the subsequent accounting period in which the item of Fixed Asset is fully developed/ constructed and is available for use.

(7) Inventory

Inventories, stores, and spares are valued at cost, which is determined based on Weighted Average. Inventories issued to the Sections under various Schemes/Work/ Project are considered as consumed at the time of issue. The closing inventory as on year end with the sections is added back to the inventory by reversing the consumption.

(8) Salary Costs and Retirement Benefits

Salary and other costs (other than retirement benefits) are recognized on an accrual basis. The retirement benefits other than Pension are recognized on 'Pay as You Go' basis. Pension payments are managed by the Government, so the department does not account for the same in the accounts.

(9) Provision for Bad and Doubtful debts

No provision for bad and doubtful debts has been made in the accounts. The management will decide on the policy for provisioning for bad and doubtful debts and accordingly give

SAHAJ AND ASSOCIATES CHARTERED ACCOUNTANTS

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

43

effect of the same. Looking at the huge amount of outstanding balances of sundry debtors/receivables, management must take reconciliation exercise at the earliest as well as also decide in policy for provision of bad and doubtful debts.

(10) Consumer Contribution

Contribution received from consumers towards assets/ works is disclosed as liabilities till year end under Consumer Deposit Head.

(11) Power Purchase

Power purchase costs are accounted based on the total number of units purchased during the year from the Power Generators allocated to EDP by the Ministry of Power, Government of India. Apart from the power units purchased from Power Generators, Power Purchase Cost also includes transmission and wheeling charges paid to companies like Power Grid Corporation of India Ltd. The Power Purchase Cost is net of rebate received on account of advance and/ or prompt payments made by the department.

All invoices, revision invoices, debit notes and credit notes received from Power Suppliers (i.e., Power Generating / Power Transmission / Power Wheeling Companies) are accounted for in the financial year in which they are received by EDP. Some of the invoices, revision invoices, debits notes, and credit notes contain charges (or credit) pertaining to Power Purchased by the EDP relate to prior years. This happens because of time lag between Power Purchase and orders passed by the respective regulatory commissions (governing the respective power suppliers) or due to the time lag between Power Purchase and refunds / liabilities arising to the power supplier on account of tax assessments, etc., which must be recovered from the EDP or refunded to the EDP.

(12) Use of Estimates

The preparation of financial statements requires the management of the department to make estimates and assumptions that affect the reported balance of assets and liabilities, revenues and expenses and disclosures relating to the contingent liabilities. The management believes that the estimates used in the preparation of the financial statements are prudent and reasonable. Future results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in the current and future periods. Examples of such estimates include unbilled revenue etc.

(13) Bank Charges

Bank charges are accounted for on a payment basis.

(14) Prior Period Items

Any expenditure that belongs to the period prior to the Financial Year for which books of accounts have been prepared, are adjusted under the head "Prior Period Items".

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

45

PART B: NOTES FORMING PART OF ACCOUNTS

(1) The cash-based Financial Progress Statement (duly reconciled with Department of Accounts and Treasury) forms the basis of preparation of financial statements. Appropriate adjustments are made to it for converting the cash-based statement to accrual-based accounts. The adjustments include provision for outstanding liabilities, accruing receivables, accounting for unbilled revenue, accounting for loans and advances, capitalization of expenditure etc.

(2) Contingent Liabilities:

(a) Details of Unexpired Letters of Credit (L/Cs) are as follows:

Name of the Generating Station	Value of the L/C As on 31.03.2022 (Rs.)	Period of LC
KAIGA	8,50,00,000	10.10.2021 TO 30.06.2022
NLC INDIA LTD	23,75,55,510	20.01.2022 TO 30.06.2022
NPCIL MAPS	71,00,000	12.10.2020 TO 11.10.2021
NTECL	10,27,00,000	01.07.2021 TO 30.06.2022
NTPC	44,04,94,764	03.01.2022 TO 30.06.2022
PGCIL	13,66,20,523	07.11.2021 TO 05.09.2022
KKNPP	16,21,00,000	19.06.2021 TO 18.06.2022
NNTPP	7,42,00,000	01.07.2021 TO 30.06.2022
NTPL	5,24,00,000	22.03.2022 TO 30.06.2022
Total	**1,29,81,70,797**	

(b) Contingent Liability Related to Power Purchased from Pondicherry Power Corporation Ltd. (PPCL):

The Puducherry Power Corporation Ltd. Karaikal (PPCL) had already raised an arrear bill of Rs. 37.74 Crores during the year 2011-12, for outstanding amount not paid to it by EDP which is under dispute.

(c) Contingent Liability Related to revision of lignite price on power purchase from Tamil Nadu Electricity Board (TNEB):

PED has received a letter from TNEB (now TANGEDCO) No. Lr. No. CFC/REV/FC/REV/AO/REV/D.396/21, Dt. 18.06.2021 in which they have claimed Rs. 34. 71 crores receivable from PED. The details of the same is as under:

(Rs. In Crore)

Description	CC Charges due to revision of tariff rate	BPSC	Audit Amount	Total Amt.
Payable to TNEB	50.18	30.49	2.12	82.79

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

47

Receivable from TNEB	34.68	13.41	0	48.09
Net Payable to TNEB				**34.71**

(d) Contingent Liability relating to pending electrocution cases
A total of 13 cases pertaining to electrocution are currently pending decision in Local Court and High Courts respectively as on 31st March 2022.

(3) Power Purchase Cost

(A) Power Purchase invoices, revision invoices, debit and credit notes have been received from Power Suppliers (i.e., Power Generating, Transmission & Wheeling companies) in the financial year 2021-22 which include charges/ credit pertaining to power purchased by the EDP in prior financial years. These invoices were raised in the year 2021-22 because of the orders passed by the respective regulatory commissions governing the respective Power Suppliers or due to the refunds / liabilities arising to the Power Suppliers on account of tax assessments, etc., which have to be recovered from (or credited to) the EDP.

(B) The Power Suppliers from whom such invoices, revision invoices, debit and credit notes were received in 2021-22 are as follows:

Value of Invoices/Debit Notes/Credit Notes received in Current Financial Year but pertain to Power Purchased by the EDP in Prior Financial Years	
Power Supplier	**Rs. in Crores**
NTPC	(0.89)
NLC	0.43
PGCIL	5.76
KAIGA	(2.32)
MAPS	0.09
NTECL	(0.13)
Kundamkulam	(0.0076)
NTPL	(0.037)
TOTAL	**2.90**

The above figure of Rs. 2.90 Crores has been shown as an explanatory note on the face of Profit & Loss Account below the heading of "Purchase of Power".

(C) Total Late Payment Surcharge paid to the Power Suppliers Agencies in 2021-22 are as follows:

Late Payment Surcharge paid to Agencies	
Power Supplier	**Rs. in Crores**
NLC	8.12
PGCIL	0.03

SAHAI AND ASSOCIATES CHARTERED ACCOUNTANTS

SUPERINTENDING ENGINEER -cum-HOD
Electricity Department
Puducherry

49

MAPS	0.38
KIAGA	4.50
KUNDAKULAM	9.00
NTECL	0.50
NTPL	0.83
NTPC	1.64
NNTPS	0.00
KSEB	0.00
SRLDC (POSOCO)	0.00
TOTAL	**25.01**

The above figure of Interest has been charged by the Power purchase agencies, however while making payment to agencies PED has not considered the Late Payment Charges levied by Agencies.

(4) During the year EDP has made provision of interest @ 11.50% (as per Terms & Conditions prescribed by PFC) on the amount of Rs. 24.40 Crores under the R-APDRP (Restructured Accelerated Power Development Reforms Project) scheme. The scheme involves grant of loan from Government of India [through the nodal agency i.e., Power Finance Corporation (PFC)] to the Union Territory of Puducherry.

(5) EDP has received Rs. 0.63 Crores under Part B of the R-APDRP (Restructured Accelerated Power Development Reforms Project) scheme. The amount was received during FY 2021-22. The same has been shown in the accounts as Loan received from PFC for R-APDRP Part B.

(6) EDP has received Rs. 1.20 Crores (Rs. 1.20 as Grant) under the Deen Dayal Upadhyaya Gram Jothi Yojana (DDUGJY) scheme in FY 2021-22 for providing reliable and quality power supply to all villages and reduction of line losses.

(7) EDP has not received any amount under the SMARTGRID Pilot Project from the Government of India, Ministry of Power. The amount received was considered as a Grant and transferred to the Government Fund Balance.

(8) EDP has received Rs. 0.19 Crore under the IPDS Scheme from the Government of India, Ministry of Power. The amount was received during FY 2021-22.

(9) EDP has received Rs. 0.70 Crore under the PSDF Part A Scheme and Rs. 0.37 Crore under PSDF Part B from the Government of India, Ministry of Power. The amount was received during FY 2021-22.

(10) Investment in Puducherry Power Corporation Limited, a power generating company, is in the name of the Government of India; however, the related shares are in the custody of EDP. EDP acts as the custodian of the shares. Hence, these shares are not considered as an investment of the EDP.

SAHAJ AND ASSOCIATES * CHARTERED ACCOUNTANTS *

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(51)

(11) Consumers provide security deposits either in the form of cash or FDR or Bank Guarantee. From FY 2012-13 onwards, as per JERC's direction EDP has opened a separate head of account for SD/ASD/MSD collected from Consumers under 8336 – Civil Deposits -101 – Security Deposits on which interest will be provided to consumers as per JERC directions. As per the directives issued by JERC in its Tariff Order dated 16th June 2012, EDP is required to pay / provide interest on the deposits taken from the consumers. Accordingly, as per Tariff Order issued by JERC, EDP has made provision for the interest of Rs. 11.73 Crores in the accounts during the year 2021-22. The department is in the process of reconciling the deposit account to ascertain the actual liability toward the security deposit and further provision will be made once the liability is determined.

(12) The Department has made an interest payment of Rs. 6.92 Crores during the year 2021-22 towards interest payable on deposits taken from consumers. The same has been accordingly adjusted from the figure for interest payable on consumer deposits.

(13) Department is having Saving Account with Account No. 0000037878506037 for the payment of GST. It was observed that all the revenue divisions of the department were depositing the GST amount collected during the year in the same account for the payment of GST, whereas no amount has been paid to the GST department. Further, it was observed that one employee of a department having LDC designation has transferred total Rs. 40.75 Lakhs till 31.03.2022 and Rs. 15.00 Lakhs during FY 2022-23 in his personal account. The department has filed a FIR for embezzlement of the cash. The year wise summary of the amount transferred are tabulated as under:

(Amt. in Lakhs)

Financial Year	Amount Transferred
2019-20	5.00
2020-21	23.75
2021-22	12.00
2022-23	15.00
Total	**55.75**

(14) The provisions of section 194Q of the Income Tax Act, 1961 relating to TDS on purchase of goods shall not be applicable for the EDP. (CBDT Circular No 13 dated 30th June 2021)

(15) The amount shown under Sundry Debtors is subject to reconciliation.
The Sundry Debtors outstanding are calculated based on the following formula: Opening Balance + Billing for the Year – Collection during the Year. For the year ending 31st March 2022, the balance of Sundry Debtors (billed) in the Financial Statements is Rs. 876 Crores which includes the debtors of Rs. 47.70 Crores of TNEB (refer Note 18 of Part B). According to the billing system of the department, the number of Sundry Debtors is Rs. 718.36 Crores as on 31.03.2022. Hence sundry debtors of Rs. 109.94 Crores (876-47.70-718.36) are un-reconciled as on 31.03.2022.

SAHAJ AND ASSOCIATES CHARTERED ACCOUNTANTS

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(53)

During FY 2021-22, the department has received Rs. 440.00 crore from the Government to settle the outstanding dues from Government entities.

(16) The amount shown under Inventory is subject to reconciliation.
The closing balance of inventory is calculated based on the following formula: Opening Balance + Material Purchase for the Year – Inventory utilized during the Year. For the year ending 31st March 2022, the balance of Inventory in the financial statement is Rs. 35.06 Crores. As per Stores (maintained in computer system) of EDP, the value of Inventory is Rs. 6.97 Crores. Hence inventory of Rs. 28.09 Crores un-reconciled as on 31.3.2022, department should take necessary step to reconcile the same and record the hand receipt properly in computer system.

(17) Sale of Power:

(a) The sale of power for the year includes Rs. 113.96 Crores as Un-billed revenue (previous year Rs. 103.40 Crores) and same is debited in Un-Billed Debtors account in Balance Sheet. EDP has claimed subsidy from Government on domestic consumers having consumption below 100 units per month.

As a consequence of excess power available within the region of Puducherry, TNEB has been drawing power from the Electricity Department, Puducherry till the year 2020-21. The total power drawn is 129.32 MUs and the equivalent amount to be recovered as Sale of Power is Rs. 48.39 Crores from which 0.69 Crore is unbilled. (Read along-with Note 16 of Part B of Notes to Accounts).

(18) TNEB is continuously drawing power from the Electricity Department, Puducherry. The total power drawn by TNEB from FY 2013-14 to FY 2020-21 was 129.32 MUs and the equivalent amount to be recovered for Sale of Power is Rs. 48.39 crores (including Transmission Losses, Wheeling, and Transmission charges). Out of which, the EDP has issued bills for 127.54 MUs amounting to Rs. 47.70 crore to TNEB in respect of power drawn by TNEB from FY 2013-14 to 30.06.2020 which is included in sale of power as Export to another Region and the total of 1.78 MUs amounting to Rs. 0.69 crores are unbilled for the period from July 2020 to November 2020. The billing was not done due to conflict in respect of per unit rate. The price per unit charges for the unit sold to TNEB is still not finalized. However, we have considered the average rate of Rs. 3.51 per unit for unbilled MUs.

Contingent Liability Related to revision of lignite price on power purchase from Tamil Nadu Electricity Board (TNEB):

PED has received a letter from TNEB (now TANGEDCO) No. Lr. No. CFC/REV/FC/REV/AO/REV/D.396/21, Dt. 18.06.2021 in which they have claimed Rs. 34. 71 crores receivable from PED. The details of the same is as under:

SAHAJA ASSOCIATES CHARTERED ACCOUNTANTS

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

55

(Rs. In Crore)

Description	CC Charges due to revision of tariff rate	BPSC	Audit Amount	Total Amt.
Payable to TNEB	50.18	30.49	2.12	82.79
Receivable from TNEB	34.68	13.41	0	48.09
Net Payable to TNEB				**34.71**

(19) Revenue from other services related to sale of power: - The revenue from other services related to sale of power includes: -

(a) Revenue from UI/DSM charges for the year 2021-22 is Rs. 23.56 Crores (previous year Rs. 11.81 Crores).

(b) EDP has not earned any income from open access charges.

(c) EDP earned income from URS amounting to Rs. 27.49 Crores.

(d) EDP earned income from RRAS amounting to Rs. 6.34 Crores.

(20) The expenditure capitalized and not charged to the Profit and Loss account are as follows:

• Salary Expenses: Rs. 16.23 Crores (previous year Rs. 14.87 Crores)

(21) In case of certain Revenue Expenditure which have been identified by the Department as having Employee Cost attached to it which is to be capitalized thus CWIP account is debited with 20% of such expenditures towards salaries and wages.

(22) During previous years, salary costs pertaining to capital works related to transmission work as identified by the Department have been capitalized. During the Year DDUGJY (Deen Dayal Upadhyaya Gram Jyoti Yojana) Project and IPDS (Integrated Power Development Scheme) got capitalized.

(23) Advance paid to different vendors on 31st March 2021 for various schemes (i.e., Smart grid, DDUGUY, PSDF, IPDS, etc.) shown as Capital Advance.

(24) While the accounts prepared by EDP are on an accrual basis based on generally accepted accounting principles, the accounts prepared by the Department of Treasury, Government of Puducherry is on cash basis. Therefore, the balance of the Government Fund in the accounts of EDP and the balance of EDP in the accounts prepared by the Department of Treasury, Government of Puducherry are not reconciled.

SAHAJ AND ASSOCIATES ★ CHARTERED ACCOUNTANTS ★

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(54)

(25) Internal Audit report

EDP has appointed an Internal Auditor for the year 2021-22. Auditor has submitted reports for all 4 quarters of 2021-22. The EDP is in the process of reviewing internal audit reports of FY 2021-22 and earlier periods and will respond to the audit observations and therefore no adjustments have been made to the accounts for the year 2021-22 for the audit observations.

(26) Stipend:

Stipend to be paid to apprentices are in arrears. It is recognized as and when paid.

(27) Tax Deducted at Source:

State Bank of India, Puducherry has deducted TDS of Rs. 1.51 Lacs on interest paid on fixed deposit accounts opened with State Bank of India Puducherry.

(28) Bank Accounts operated under DAT

EDP DDOs are maintaining operational control of 15 Bank Accounts which are being operated under the supervision and authority of Treasury (DAT). These accounts are being used to make payment on behalf of DAT for deduction from salary, contractor payments etc., DAT transfers the deduction made from payment for salary and contractor payments to these Bank Accounts and DDOs on behalf of DAT makes the payment to respective Government Department.

Since the Bank Accounts have been identified as belonging to DAT, the same has not been shown in the Financial Statements and has accordingly been disclosed here for information purposes.

The impact of the amount appearing in these bank accounts, vis a vis, increase in liabilities, and commensurate reduction in DAT Government Fund balance has been accounted for in the accounts. The same is a provision which shall be reversed on 1st April 2022.

EDP Shall not withdraw or utilize any amount from these bank accounts including any interest earned as these belongs to DAT. Details of Bank Accounts as on 31st March 2022 are given below.

SL.	NAME OF SECTION	ACCOUNT NUMBER	TYPE OF ACCOUNTS	CLOSING BALANCE (INR)
1	EE/ URBAN O&M	30984215583	SB	2,589,576.50
2	EE/ CABLES AND TTC	30985567408	SB	1,174,378.75
3	EE/ SPM AND BUILDINGS	30959445288	CA	1,125,957.20
4	EE/ RURAL O&M NORTH	30987198787	SB	16,243,975.50
5	EE/ KKL	30859758747	SB	18,962,381.42
6	EE/ EHV	30948302503	CA	1,056,297.50
7	EE/ MRT AND MMC AND B&E	30502986703	SB	1,640,053.00
8	EE/ AUTO SS BASS	30977125936	CA	544,278.00
9	EE/ AUTO SS VLNR	30964498904	CA	719,579.50
10	EE/ RURAL O&M SOUTH	30967993813	CA	1,560,810.00

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(59)

11	EE/ GENERAL	34584469746	CA	484,019.00
12	OSD	30954092530	CA	203,218.50
13	SE/ MP&OR/FC/SE O&M	30437734089	SB	20,183,219.60
14	AE/MAHE	30938886997	SB	9,885,743.00
15	AE/YANAM	32185245589	SB	490,837.70
			Total	76,864,325.17

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

For Puducherry Electricity Department

CA AYUSH SANKHALA
(PARTNER)
M. NO. : 447168

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

T. Chanemougam

SAHAJ AND ASSOCIATES CHARTERED ACCOUNTANTS

Date: 06.02.2023
UDIN: 23447168BGWWVG1351

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

6

ELECTRICITY DEPARTMENT PUDUCHERRY

ANNUAL AUDIT REPORT

For The Financial Year 2022-2023

Audited By:-
SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
201, Second Floor, Milestone Acropolis,
Surat Dumas Road, Ambika Niketan, Athwa
Surat, Gujarat, India- 395007
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SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

Table of Contents

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

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E-Mail: audit@casahaj.com

INDEPENDENT AUDITOR'S REPORT

To,

The Superintendent Engineer-Cum- Head of Department,

Electricity Department, Government of Puducherry,

137, Netaji Subhash Chandra Bose Salai,

Puducherry – 605 001

1. Report on the Financial Statements:

We have audited the accompanying financial statements of **M/s. Electricity Department Government of Puducherry (EDP)**, which comprise the Balance Sheet as at March 31, 2023 and the Statement of Profit and Loss, statement of cash flows for the year then ended, and notes to the financial statements, including a summary of the significant accounting policies and other explanatory information.

2. Management's Responsibility for the Financial Statements:

The EDP's Management is responsible for the matters with respect to the preparation of these financial statements that give a true and fair view of the financial position and financial performance of the EDP in accordance with the accounting principles generally accepted in India, including the Accounting Standards applicable to the Electricity Department. This responsibility also includes maintenance of adequate accounting records in accordance with the accounting principles generally accepted and safeguarding of the assets of the EDP and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

SAHAJ AND ASSOCIATES Chartered Accountants

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

3. Auditor's Responsibility:

Our responsibility is to express an opinion on the financial statement based on our audit. We have conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India and Generally Accepted Accounting Standards and Principles. Those Standards requires that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the EDP's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the EDP's officers, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

4. Qualified Opinion:

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion paragraph, the aforesaid financial statements give a true and fair view in conformity with the accounting principles generally accepted in India, of the Balance Sheet as at March 31, 2023 the Statement of Profit and Loss, and Statement of Cash Flows for the year then ended.

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

5. Basis for Qualified Opinion:

The details which form the basis of qualified opinion are as under:

A. Basis of the Financial Statements

The Department prepares its annual receipts and expenditure statement on a cash basis, which is audited by the state unit of the Comptroller and Auditor General. These audited amounts are compiled across all departments by the Department of Treasury, Government of Puducherry and the Audited State Annual Accounts of the Government of Puducherry are prepared and published. On its part, the Electricity Department reconciles its annual receipts and expenditure statements (called as financial progress statements) with the Department of Treasury. Since the published Audited State Annual Accounts are prepared for the State as whole (taking all departments across the Government), some of the account heads and amounts pertaining to the Electricity Department are rolled up at a higher level. However, the financial progress statements (duly reconciled with the Department of treasury) contain details of all the account heads used by the Electricity Department. Thus, it may be noted that the detailed head wise amounts as per the financial progress statements (which are on cash basis) are duly reconciled with the Department of Treasury and form part of published Audited State Annual Accounts by the CAG of India.

The above duly reconciled figures on a cash basis have formed the base documents for the compilation of the financial statements. The amounts reported in these financial progress statements are adjusted to reflect the accrual basis of accounting and other adjustments required for conforming to Generally Accepted Accounting Principles have been made based on a detailed review and scrutiny of the cash-based accounts by the EDP.

The annual accounts have been prepared on an accrual basis and Financial Statements have been prepared taking the format as used by EDP in the previous year. It may be noted that the EDP is not a company incorporated under the Companies Act 1956 / Companies Act 2013, and therefore is not necessarily required to adopt the new Schedule VI format.

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

B. **Purchase of Power:**

The amount is subject to revision due to claim by the suppliers in the ensuing periods, due to reasons like retrospective revisions in the CC Charges, Fuel charges etc.

C. **Employee Costs:**

TDS on Employee cost are subject to confirmation and verification. We are not able to express our opinion since relevant records are not provided to us with respect to TDS.

D. **Interest and Finance Charges:**

Security Deposits from customers and interest thereon is subject to reconciliation.

Provisional Interest made on Loan from Power Finance Corporation Limited. Interest certificate and Balance confirmation from PFC and REC was not provided.

E. The expense under RAPDRP, DDUGJY, PSDF, IPDS are subject to reconciliation.

F. **Government Fund:** The closing balance of Government Fund is subject to reconciliation *and confirmation by the Directorate of Accounts and Treasuries (DAT).*

G. **GST INPUT:**

As on 31.03.2023, EDP Accumulated input tax credit on GST of Rs.121.82 lakhs. The EDP is not eligible to utilize the input tax credit on capital items procured as per section 17(2) read with Rule 42 and 43 of CGST Rules 2017.

During FY 2022-23, the department had reversed the Input Tax Credit of Rs 22,728,875.68 from IGST, Rs. 5,845,759.71 from CGST and Rs. 5,845,759.71 from SGST because of which balance in excess Credit availed is negative. During last six years after the GST, the department has taken excess credit of Rs. 1,82,49,580.73 which should be reversed.

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447868

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

H. The revenue and expenditure of the Department reported in the State Finance Accounts is pending for audit by the Comptroller and Auditor General (C&AG) of India.

I. **Unsecured Loan:** During the year EDP has repaid the total amount of loan under the R-APDRP Scheme, Deen Dayal Upadhyaya Gram Jothi Yojana (DDUGJY) scheme, SMARTGRID Pilot Project scheme, PSDF Part A Scheme and PSDF Part B and IPDS Scheme. However, we have not been provided with Balance confirmation for the same.

J. **Other liabilities** cannot be verified for want of sufficient and appropriate information.

K. Vendor/contractor deposits are subject to confirmation.

L. Creditor's balance for supplies, Materials and power is subject to confirmation.

M. The provision for purchase and other expenses provided this year is subject to confirmation.

N. **Inventories:**

For the year ending 31st March 2023, the balance of Inventory in the financial statement is not matching as per Stores ledgers (maintained in computer system) of the EDP, the department should take necessary steps to reconcile the same and record the hand receipt properly in computer system.

O. **Sundry Debtors:**

There is discrepancy in the amount of Bill Collected during the year, between DAT and receipt file of the billing data. Hence the balance receivable from the consumer is subject to reconciliation.

For the year ending 31st March 2023, the balance of Sundry Debtors (billed) in the Financial Statements is Rs. 1008.80 Crores which includes the debtors of Rs. 48.40 Crores of TNEB (refer Note 18 of Part B). According to the billing system of the department, the number of Sundry Debtors is Rs. 829.44 Crores as on 31.03.2023. Hence sundry debtors of Rs. 130.96 Crores (1008.80-48.40-829.44) are un-reconciled as on 31.03.2023.

Also includes the debtors ageing from past few years resulting in the over statement of Assets to the extent, we can't be able to quantify since absence of information pertaining to ageing analysis of sundry debtors. Hence our opinion

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 44368

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

on this item stands qualified.

P. Tax Deducted at Source:

In view of non-receipt of information regarding TDS compliance, we are not able to express our opinion.

Q. The Observations of Internal Auditors through their Internal Audit Reports released Quarter wise for the Financial Year 2022-23. EDP is in the process of review of Internal Audit Report for the Financial Year 2022-23 and earlier period and yet to respond to the audit observations. Final outcome of the observation will have impact on the accounts of PED. Hence our opinion on the items appearing on the internal audit report stands qualified.

6. **Emphasis of Matters:**

We draw attention to the following matters.

Department is having Saving Account with Account No. 00000037878506037 for the payment of GST. It was observed that all the revenue divisions of the department were depositing the GST amount collected during the year in the same account for the payment of GST, whereas no amount has been paid to the GST department. Further, it was observed that one employee of a department having LDC designation has transferred total Rs. 40.75 Lakhs till 31.03.2022 and Rs. 15.00 Lakhs during FY 2022-23 in his personal account. The department has filed a FIR for embezzlement of the cash. The year wise summary of the amount transferred are tabulated as under:

(Amt. in Lakhs)

Financial Year	Amount
2019-20	5.00
2020-21	23.75
2021-22	12.00
2022-23	15.00
Total	55.75

During last six years after the GST, the department has taken excess credit of Rs. 1.82 crore which should be reversed.

Our opinion is not modified in respect of these matters.

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447158

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

(15)

7. **We further report that:**

A. We have sought and, except for the possible effects of the matter described in the Basis for Qualified Opinion paragraph above, obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.

B. Except for the possible effects of the matter described in the Basis for Qualified Opinion paragraph above, in our opinion proper books of account as required by accounting principles generally accepted in India have been kept by the EDP so far as appears from our examination of those books.

C. The Balance Sheet as at March 31, 2023 and the Statement of Profit and Loss, statement of cash flows for the year then ended, and notes to the financial statements, including a summary of the significant accounting policies and other explanatory information deal with by this Report are in agreement with the books of account.

D. The matter described in the Basis for Qualified Opinion paragraph above, in our opinion, may have an adverse effect on the functioning of the EDP.

E. The qualification relating to the maintenance of accounts and other matters connected therewith are as stated in the Basis for Qualified Opinion paragraph above.

SAHAJ AND ASSOCIATES * Chartered Accountants * M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

8. Subject to the above, we report that:

A. We have obtained all the information and explanation which, to the best of our knowledge and belief were necessary for the purpose of audit.

B. The Balance Sheet and Profit and Loss accounts are in agreement with the books of accounts subject to our observations.

C. In our opinion, the said accounts read the accounting policies, notes thereon and subject to our observations given above, the cumulative impact of which could not be quantified on the Balance Sheet and Profit and Loss Accounts, give the information in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India.

1. In the case of Balance sheet, the state of affairs of the department as at 31st March, 2023.
2. In the case of the Profit and Loss Accounts, the Profit of the department for the year ended 31st March, 2023.
3. In the case of the Cash Flow Statement, the cash flow of the department for the year ended 31st March, 2023.

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN : 127954W

SAHAJ AND ASSOCIATES M.No. 447168 Chartered Accountants

CA AYUSH SANKHALA
(PARTNER)
M. NO. : 447168
UDIN: 23447168BGWWWT5405

290923

Place: Puducherry

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

19

21926/2025/Estt. Section

PUDUCHERRY ELECTRICITY DEPARTMENT

BALANCE SHEET AS ON 31st March 2023

(Amount in Rs.)

PARTICULARS	SCHEDULE No.	As at 31.03.2023	As at 31.03.2022
SOURCES OF FUNDS			
(1) Owner's Funds			
Government Fund		17,469,178,219	16,024,364,387
(2) Loan Funds			
Secured Loans		-	-
Unsecured Loans	1	-	900,181,352
(3) Long Term Liabilities	2	148,493,424	151,587,037
TOTAL		**17,617,671,643**	**17,076,132,776**
APPLICATION OF FUNDS			
(1) Fixed Assets			
(a) Gross Block	3	10,398,305,723	10,295,284,889
(b) Less: Accumulated Depreciation		5,037,231,806	4,784,842,487
(c) Net Block		5,361,073,917	5,510,442,401
(d) Capital Work in Progress		853,680,729	597,152,441
(e) Capital Advances		-	-
(2) Current Assets Loans & Advances			
(a) Inventories		354,145,326	350,608,980
(b) Sundry Debtors	4	11,334,831,658	9,908,915,411
(c) Cash and Bank Balances	5	224,696,994	238,674,492
(d) Loans and Advances	6	244,943,378	342,609,798
		12,158,617,356	**10,840,808,681**
Less: Current Liabilities and Provisions	7	9,542,374,878	6,918,274,946
NET CURRENT ASSETS		**2,616,242,478**	**3,922,533,735**
Profit & Loss Account		**8,786,674,518**	**7,046,004,199**
TOTAL		**17,617,671,643**	**17,076,132,776**
Significant Accounting Policies and Notes to Accounts	**14**	-	-

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

For Puducherry Electricity Department

Ayush

CA AYUSH SANKHALA
(PARTNER)
M. NO.: 447168

M. MOHAN KUMAR
Financial Controller

T. Chanemougam

T. CHANEMOUGAM
Superintending Engineer cum HoD

UDIN: 23447168BGWWWT5405

2.90923

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(21)

PUDUCHERRY ELECTRICITY DEPARTMENT

PROFIT AND LOSS ACCOUNT FOR THE PERIOD ENDED 31st March 2023

(Amount in Rs.)

PARTICULARS	SCH. No.	Year Ended 31st March, 2023	Year Ended 31st March, 2022
INCOME			
Revenue from Sale of Power [Refer Note 3 of Part A of Notes to Accounts]	8	17,811,163,206	16,402,383,375
Revenue from Sale of Power- BPSC		413,079,730	732,135,257
Revenue from other services related to sale of power	9	805,765,238	573,844,345
Other Income	10	92,641,011	41,273,915
TOTAL INCOME		19,122,649,184	17,749,636,893
EXPENDITURE			
Purchase of Power [Includes an amount of Rs.46.20 Crores for power purchased prior to 2022-23 but invoices received in 2022-23 explained in Notes 3(B) of Part B of Notes to Accounts]		18,731,098,003	14,596,208,233
Power Purchase Prior Period		-	-
Employee Costs	11	1,348,270,186	1,405,809,861
Repair & Maintenance Expenses		149,990,565	155,606,872
Administration and General Expenses	12	145,537,336	142,271,559
Other Expenses		3,841,858	4,424,680
Depreciation		252,389,318	238,047,210
Interest and Finance Charges	13	232,192,238	452,904,006
Prior Period Item		-	-
TOTAL EXPENDITURE		20,863,319,504	16,995,272,420
Net Profit / (Loss) before prior period adjustments		(1,740,670,319)	754,364,472
Net Prior Period Credits / (Charges)		-	-
Profit / (Loss) before Extraordinary Items		(1,740,670,319)	754,364,472
Less: Extraordinary Items		-	-
Profit / (Loss) before Tax		(1,740,670,319)	754,364,472
Less: Provision for Tax		-	-
Profit / (Loss) After Tax		(1,740,670,319)	754,364,472
Profit / (Loss) brought forward from previous year		(7,046,004,199)	(7,800,368,672)
Balance carried to Balance Sheet		(8,786,674,518)	(7,046,004,199)

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

For Puducherry Electricity Department

CA AYUSH SANKHALA
(PARTNER)
M. NO.: 447168

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

UDIN: 23447168BGWWWT5405

29.09.23

SAHAJ AND ASSOCIATES * M.No. 447168 * Chartered Accountants

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

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PUDUCHERRY ELECTRICITY DEPARTMENT

CASH FLOW STATEMENT FOR THE YEAR ENDED March 31, 2023

(Amount in Rs.)

Particulars	As on 31-03-2023	As on 31-03-2022
A. Cash flow from operating activities		
Net profit / (loss) before tax	(1,740,670,319)	754,364,472
Adjustment for:		
Depreciation	252,389,318	238,047,210
Interest Income	(12,265,160)	(11,281,336)
Interest Expenses / Financial Charges	211,578,031	428,913,724
Prior period adjustment		
Operating profit / (loss) before working capital Changes	(1,288,968,130)	1,410,044,070
Changes in Working Capital		
(Increase) / Decrease in Inventories	(3,536,346)	8,920,726
(Increase) / Decrease in Debtors	(1,425,916,247)	2,653,856,366
(Increase) / Decrease in Loans & Advances	97,666,420	(34,772,177)
Increase / (Decrease) in Trade Payables & Provisions	2,624,099,931	(1,673,273,228)
Cash generated from operations	3,345,628	2,36,47,75,757
Less: Direct taxes paid		
- Income Tax	-	-
- Fringe Benefit Tax	-	-
- Wealth Tax		
Net cash from operating activities	3,345,628	2,364,775,757
B. Cash flow from investing activities		
(Increase) / Decrease in Fixed Assets	(103,020,834)	(748,954,436)
(Increase) / Decrease in Capital WIP	(256,528,289)	188,013,839
Interest received	12,265,160	11,281,336
Net cash from investing activities	(347,283,963)	(549,659,260)
C. Cash flow from financing activities		
Increase in Government Fund	1,444,813,832	(1,476,988,159)
Increase in Long term loan from PFC	(117,999,499)	(126,840,501)
Increase in New Long-term loan from PFC	(588,966,522)	157,045,619
Increase in Long term loan from DDUGJY	(66,555,331)	308
Increase in Long term loan from SMARTGRID	-	-
Increase in Long term loan from PSDF	(9,500,000)	-
Increase in Long term loan from IPDS	(117,160,000)	-
Increase in Long term Liabilities	(3,093,613)	6,187,226
Increase in Calamity relief fund	-	-
Repayment of finance lease	-	-
Interest and Finance Charges	(211,578,031)	(428,913,724)
Net cash flow from financing activities	329,960,836	(1,869,509,231)
Net increase/(decrease) in cash and cash equivalents (A+B+C)	(13,977,499)	(54,392,733)
Opening Balance of Cash and Cash Equivalents	238,674,492	293,067,225
Closing Balance of Cash and Cash Equivalents	224,696,993	238,674,492

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN : 127954W

CA AYUSH SANKHALA
(Partner)
M. NO. : 447168

For Puducherry Electricity Department

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SAHAJ AND ASSOCIATES M. No. 447168 Chartered Accountants

UDIN: 23447168BGWWWT5405

290923

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(25)

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE - 1
UNSECURED LOANS

(Amount in Rs.)

Sr.	Particulars	As at 31.03.2023	As at 31.03.2022
1	Unsecured Loan from PFC for Part A of R-APDRP [Refer Note 4 of Part B of Notes to Accounts]		117,999,499
2	Unsecured Loan from PFC for Part B of R-APDRP [Refer Note 4 of Part B of Notes to Accounts]		588,966,522
3	Unsecured Loan from REC for DDUGJY [Refer Note 5 of Part B of Notes to Accounts]	-	66,555,331
4	Grant from Central Government for SMARTGRID [Refer Note 6 of Part B of Notes to Accounts]	-	-
5	Loan for PSDF [Refer Note 8 of Part B of Notes to Accounts]	-	9,500,000
6	Loan from PFC for IPDS [Refer Note 7 of Part B of Notes to Accounts]	-	117,160,000
	TOTAL	-	900,181,352

SCHEDULE - 2
LONG TERM LIABILITIES

(Amount in Rs.)

Sr.	Particulars	As at 31.03.2023	As at 31.03.2022
1	Dongfeng Electronics Co. Ltd China	148,493,424	151,587,037
	TOTAL	148,493,424	151,587,037

SCHEDULE - 4
SUNDRY DEBTORS

(Amount in Rs.)

Sr.	Particulars	As at 31.03.2023	As at 31.03.2022
1	Sundry Debtors for Sale of Power [Refer Note 14 of Part B of Notes to Accounts]	10,088,040,270	8,760,052,603
2	UI Charges receivable	11,943,658	4,886,761
3	Receivable from Other Department for Sale of Materials	3,211,512	4,385,953
4	Unbilled Debtors	1,231,636,218	1,139,590,094
	TOTAL	11,334,831,658	9,90,89,15,411

SAHAJ AND ASSOCIATES ★ Chartered Accountants ★ M.No. 447168

S.R.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

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SCHEDULE – 5
CASH & BANK BALANCES

(Amount in Rs.)

Sr. Particulars	As at 31.03.2023	As at 31.03.2022
1. Cash in hand	8,365	11,112
2. Cheques in hand	-	
3. Margin money with Bank	205,144,891	188,231,264
4. Balance with SBI (RAPDRP)	2,699,787	18,265,807
5. Balance with SBI (DDUGJY)	9,248,492	18,230,618
6. Balance with SBI (SMARTGRID)	-	19,815
7. Balance with SBI (PSDF 1)	6,186	3,430
8. Balance with SBI (PSDF2)	7,541	3,842,626
9. Balance with SBI (IPDS)	906,637	967,181
10. Balance with SBI (GST Payment)	193,154	4,170,975
11. Balance with LDC (GST Payment)	5,575,001	4,075,001
12. TDS Receivable	906,940	856,664
Total	224,696,994	238,674,492

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE – 6
LOANS & ADVANCES

(Amount in Rs.)

Sr. Particulars	As at 31.03.2023	As at 31.03.2022
1 Other Income receivable	-	-
2 Lease advances	-	-
3 Advances to Creditors	-	119,737,506
4 Tariff Subsidy receivable	244,943,378	222,872,292
5 Prepaid Expenses	-	-
TOTAL	244,943,378	342,609,798

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

29

SCHEDULE – 7

CURRENT LIABILITIES & PROVISIONS

(Amount in Rs.)

Sr. Particulars	As at 31.03.2023	As at 31.03.2022
1 Consumer Deposits	2,725,490,026	2,574,378,044
[Refer Note 10 of Part B of Notes to Accounts]		
2 Consumer Contribution for Deposit Works	584,403,702	474,090,771
3 Sundry Creditors for power purchase	2,825,096,193	970,758,405
4 Interest Payable	1,417,252,722	1,307,173,010
5 Other Liabilities	56,344,979	110,375,794
6 Vendor/Contractor Deposits	171,279,038	161,308,675
7 Provision for Power Purchase	1,684,929,669	1,172,013,183
8 Provision for Other Expenses	89,760,851	168,496,806
9 Creditors/Provision for Major Work	-	18,254,762
10 GST/ Sales Tax Payable	(12,182,302)	(38,574,504)
[Refer Note 12 of Part B of Notes to Accounts]		
11 UI Charges Payable	-	-
TOTAL	9,542,374,878	6,918,274,946

SAHAJ AND ASSOCIATES * Chartered Accountants * M.No. 447168

S.R.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

31

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE – 8

REVENUE FROM SALE OF POWER

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2023	Year Ended 31st March 2022
1.	LT Consumer	5,757,151,202	5,264,643,844
2.	HT Consumers	10,721,890,754	9,996,922,836
3.	Street Light Charges	206,014,413	197,837,802
4.	Tariff Subsidy on Sale of Power	90,096,086	22,361,933
5.	Surcharge	906,749,622	788,656,802
6.	FPPCA charges	-	-
7.	Export to Other Region	7,074,451	-
8.	Less: Incentives to consumers (net of Penal charges) *	(30,140,554)	(26,338,611)
9.	Less: GST	-	-
		17,719,117,082	16,296,761,828
	Un-billed revenue as at the end of the year [Refer Note 16] Add (a) of Part B of Notes to Accounts]	1,231,636,218	1,139,590,094
	Less Un-billed revenue as at the beginning of the year	1,139,590,094	1,033,968,547
	Revenue from Sale of Power	**17,811,163,206**	**16,402,383,375**
		17,811,163,206	**16,402,383,375**

* Note: *BPSC has been reclassified from the Incentives to consumers (net of Penal charges) to the Profit and Loss Statement under Revenue from Sale of Power. (Classified as the Line Item in Profit and Loss Statement)*

**Note: Revenue from Sale of Power from Agriculture category *has been reclassified and clubbed with* Sale of Power from LT Consumer.

SCHEDULE – 9

REVENUE FROM OTHER SERVICES RELATED TO SALE OF POWER

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2023	Year Ended 31st March 2022
1	Open Access Income	-	-
2	URS Income	332,350,410	274,870,106
3	UI/DSM Charges	408,533,358	235,588,860
4	RARS Charges	64,881,470	63,385,380
	TOTAL	805,765,238	573,844,345

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 441168

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

33

21926/2025/Estt. Section

SCHEDULE – 10
OTHER INCOME

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2023	Year Ended 31st March 2022
1	Sale of Trading Materials	4,331,695	4,988,827
2	Interest Income on Margin Money Deposit with Bank	12,265,160	11,281,336
3	Other receipts	76,044,156	25,003,752
	TOTAL	92,641,011	41,273,915

SCHEDULE – 11
EMPLOYEE COSTS

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2023	Year Ended 31st March 2022
1	Salary	1,471,453,385	1,551,984,124
2	Wages	10,201,500	8,231,756
3	Stipend	13,899,000	7,191,000
4	Overtime Payment	9,685,900	5,968,849
		1,505,239,785	1,573,375,729
	Less Departmental Charges	8,429,216	5,292,675
	Less Salary Costs Capitalized [Refer Note 19 of Part B of Notes to Accounts]	148,540,383	162,273,193
	TOTAL	1,348,270,186	1,405,809,861

SCHEDULE – 12
ADMINISTRATION & GENERAL EXPENSES

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2023	Year Ended 31st March 2022
1	Office Expenses	23,551,747	24,097,110
2	Other Miscellaneous Expenses	85,889,160	79,209,640
3	EESL charges	35,978,429	38,964,809
4	PTC Charges	118,000	-
	TOTAL	145,537,336	142,271,559

SCHEDULE – 13
INTEREST AND FINANCE CHARGES

(Amount in Rs.)

Sr. No	Particulars	Year Ended 31st March 2023	Year Ended 31st March 2022
1	Interest Charges	211,578,031	428,913,724
2	Bank Charges	20,614,207	23,990,282
	TOTAL	232,192,238	452,904,006

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

AND ASSOCIATES

SCHEDULE – 3

Fixed Assets Schedule – 2022-23

[Rs. In Lakhs]

		Gross Block					Depreciation							Net Block		
Assets group number	Assets group description	Opening balance*	Adjustment of Previous Year	Additions during the period	Deductions during the year	Cost at the end of the year	Opening balance	Adjustment of Previous Year	Depreciation on Opening Balance	Depreciation on additions during the period	Depreciation for the year	Depreciation On Deductions during the year	Total at the end of the year	At the end of current year	Adjustment of Previous Year	At the end of previous year
1	Land and land rights															
	Sub Stations	699.80		-	-	699.80	-		-	-	-	-	-	699.80		699.80
	Other	35.00				35.00	-		-	-	-	-	-	35.00		35.00
2	Buildings															
	Sub Stations	1,236.62		-	-	1,236.62	642.30		14.10		14.10	-	656.40	580.21	-	[illegible]
	Other	500.74		-	-	500.74	315.18	-	4.2		4.20	-	[illegible]	181.35	-	[illegible]
3	Plant and Machinery															
	Sub Stations	31,549.28		20.29	-	31,569.57	15,802.76		769.75	1.39	771.14	-	16,573.90	14,995.67	-	[illegible]
	Transformers	30,293.06		988.28	-	31,281.34	11,012.44		842.91	35.58	878.49	-	11,890.93	19,390.41	-	[illegible]
4	Lines and cable network															
	EHT & HT Lines	18921.59		5.99	-	18,927.58	9391.50		433.28	0.28	433.56		[illegible]	9,102.52		[illegible]
	LT Lines	10956.50		-	-	10,956.50	7011.98		182.64		182.64		[illegible]	[illegible]		[illegible]
5	Vehicles															
	Sub Station and Others	188.94	-	-	-	188.94	170.06	-	[illegible]		[illegible]	-	[illegible]	[illegible]		[illegible]
6	Furniture and fixtures															
	Sub Station and Others	15.44	0.02	-	-	15.46	11.67		[illegible]		[illegible]		[illegible]	[illegible]		[illegible]
7	Office equipment [Office equipment, telephones & Telephone lines, Radio and high frequency carrier system (VHF)]															

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

	Sub Station and Others	88.53		5.55	-	94.08	76.14	-	0.47	0.02	0.49	-	76.63	17.45	-	12.39
8	IT equipment's (Computers etc.)															
	Sub Station and Others	213.96		2.94	-	216.90	188.21	-	2.07	0.18	2.25	-	190.46	26.44		25.75
9	Testing &Measuring Equipment's															
	Sub Station and Others	331.50		-	-	331.50	284.53	-	3.47		3.47	-	287.99	43.50	-	46.97
10	SCADA Centre															
	Sub Station and Others	4,125.22		7.13	-	4,132.35	2,623.46		92.18	-	92.18	-	2,715.64	1,416.71		1,501.76
11	Smartgrid Pilot Project															
	Sub Station and Others	3,796.70	-	-	-	3,796.70	315.99	-	140.96		140.96	-	456.95	3,339.75		3,480.71
	Total	102,952.85	0.02	1,030.19	-	103,983.05	47,848.43	-	2,486.45	37.45	2,523.89	-	50,372.32	53,610.73	-	55,104.42

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

CA AYUSH SANKHALA
(PARTNER)
M. NO. : 447168

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

UDIN: 23447168BGWWWT5405

29 09 23.

For Puducherry Electricity Department

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO ACCOUNTS FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2023

(1) Background

Puducherry Electricity Department (EDP) is a part of the Government of Puducherry. It is responsible for distribution and supply of electricity in Puducherry, Karaikal, Mahe and Yanam regions of the Union Territory of Puducherry. EDP is governed by the Electricity Act 2003, as a deemed licensee.

After the enactment of The Electricity Act 2003, it is mandatory for all electricity utilities to file their Annual Revenue Requirement and Tariff Proposal in the form of a petition before the respective State Electricity Regulatory Commission. The Commission after hearing all the stake holders, issues an appropriate order on the ARR and Tariff Proposal. The Department had filed its first proposal for tariff fixation/revision for the year 2009-10 and a Tariff Order was passed in February 2010.

Being a Government Department, the EDP maintained its books of accounts as per the Government system of accounting, which essentially is cash based and to some extent a partial system of single and double entry accounting. In other words, as typical to any other entity that maintains its accounts based on a commercial accounting system, the EDP did not prepare its Profit & Loss Account, Balance Sheet, and Cash Flow Statement at the end of the year. Further since there was no concept of Balance Sheet, the fixed assets were not capitalized, and fixed assets records were not kept in the manner required as in the case of any commercial organization.

In the Tariff Order, which was passed in February 2010, the JERC had given a directive to the EDP that it must prepare separate Financial Statements and get the same audited. The Department was directed to prepare Accounting Statements which includes Balance Sheet, Profit and Loss Account, Cash Flow Statement, Auditor's Report, etc., together with notes and such other supporting statements and submit the same along with the next ARR and Tariff Petition.

To comply with the directive given by JERC, annual accounts on an accrual basis were first prepared by the EDP for the financial year 2009-10 followed in subsequent years. The said annual accounts for these two years are accompanied by a detailed methodology on how the opening balance sheet was prepared as on 31st March 2009. The accrual-based accounts were accompanied by a detailed asset register and depreciation register. These registers were prepared based on physical verification of the assets and ascertained their current condition and use.

EDP continues to be a department of the Government of Puducherry and therefore needs to continue to maintain its base books of accounts as per the Government system of accounting. This would continue to be the case, till such a time the EDP is corporatized into a separate entity under the Companies Act 2013. Therefore, the Financial Statements attached as a part of this ARR petition have been prepared solely for the purposes of complying with the JERC's directives and must be read and interpreted in that context.

The paragraphs below outline the methodology adopted for the preparation of the Financial Statements. As indicated above, the base records continue to be the cash-based Government system of accounting and books of account maintained therein. Necessary adjustments have been carried out to the base amounts indicated in the Government system of accounts to arrive at the Profit and Loss Account, Balance Sheet, and Cash Flow Statement for the financial year 2022-23. This will

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

continue to be done till such a time the corporatization of the EDP is carried out. At that point in time, the corporatized entity will migrate to maintain its basic books of accounts also on an accrual basis.

(2) Basis of the Financial Statements

The Department prepares its annual receipts and expenditure statement on a cash basis, which is audited by the state unit of the Comptroller and Auditor General. These audited amounts are compiled across all departments by the Department of Treasury, Government of Puducherry and the Audited State Annual Accounts of the Government of Puducherry are prepared and published. On its part, the Electricity Department reconciles its annual receipts and expenditure statements (called as financial progress statements) with the Department of Treasury. Since the published Audited State Annual Accounts are prepared for the State as whole (taking all departments across the Government), some of the account heads and amounts pertaining to the Electricity Department are rolled up at a higher level. However, the financial progress statements (duly reconciled with the Department of treasury) contain details of all the account heads used by the Electricity Department. Thus, it may be noted that the detailed head wise amounts as per the financial progress statements (which are on cash basis) are duly reconciled with the Department of Treasury and form part of published Audited State Annual Accounts by the CAG of India.

The above duly reconciled figures on a cash basis have formed the base documents for the compilation of the financial statements. The amounts reported in these financial progress statements are adjusted to reflect the accrual basis of accounting and other adjustments required for conforming to Generally Accepted Accounting Principles have been made based on a detailed review and scrutiny of the cash-based accounts by the EDP.

The annual accounts have been prepared on an accrual basis and Financial Statements have been prepared taking the format as used by EDP in the previous year. It may be noted that the EDP is not a company incorporated under the Companies Act 1956 / Companies Act 2013, and therefore is not necessarily required to adopt the new Schedule VI format.

It may be noted that for the financial year 2022-23, the State Accounts were not published till the date of preparation of these accruals based financial statements of the EDP. Hence, differences (if any) between the State Accounts and these accruals based financial statements will be considered as and when the State Accounts are available.

(3) Revenue Recognition

Revenue from the sale of power is accounted on an accrual basis. The sale of power is as per the tariff fixed by the concerned authority. Revenue is accounted for on the basis of demand bills raised on the consumers of the Union Territory of Puducherry. Revenue for the year is also adjusted for the unbilled revenue of the previous year and current year on an estimated basis. Revenue from sale of power is recognized net of GST/value added tax.

(4) Fixed Assets

All Fixed Assets are stated at cost less accumulated depreciation. The cost of fixed assets includes the cost incurred/money spent in acquiring or installing or constructing fixed assets, and the salary cost of the employees who are deployed on the project / work.

SAHAJ AND ASSOCIATES M.No. 447168 Chartered Accountants

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

(43)

Any addition to or improvement to the fixed asset that results in increasing the utility or useful life of the asset is capitalized and included in the cost of the fixed asset.

Any Fixed Asset, which has been acquired free of cost or in respect of which no payment has been made, is recorded at NIL value. Cost of land improvements such as leveling, filling or any other developmental activity, if any, is capitalized as a part of the cost of building.

Transmission network assets (Sub Stations and transmission lines) and Distribution network assets are capitalized in the year of commissioning. Storage charges at 2.5% of material costs and supervision charges at 17% of total costs are capitalized as overhead allocations.

Fixed Assets are eliminated from the financial statement, either on disposal or on retirement from active use or on becoming redundant. Generally, such assets are disposed of thereafter as per the policy of the department.

(5) Depreciation

The CERC has notified the rates of depreciation on fixed assets with effect from 01.04.2009 as per Notification No. L-7/145/160/2008-CERC dated 19.01.2009 further revised as per Tariff order for FY 2020-21 vide petition no. 20/2019 dated 18.05.2020 and the same have been adopted by the department in calculating the depreciation on fixed assets.

Based on the above, the depreciation is calculated at following rates:

Description of Assets	Rate of Depreciation
Land and Land Rights	--
Building	1.80%
Plant and Machinery	3.60%
Transformer	3.60%
Lines and Cables (HT & LT)	3.60%
Office Equipment	6.00%
IT Equipment	6.00%
Vehicles	18.00%
Furniture and Fixtures	6.00%
Testing & Measuring Equipment	6.00%
SCADA P&M	6.00%
SCADA Building	1.80%

Depreciation is calculated annually at the above rates based on straight-line method on historical cost. After the residual value of the asset reaches 10% of the original cost, depreciation is not charged on this residual value.

Land other than the land held under lease is not a depreciable asset and its cost is excluded from the capital cost while computing depreciable value of the assets.

(6) Capital Work in Progress

Materials issued to Capital Works in progress are valued at a cost. Capital Work in Progress includes the stock of material received under Direct Debit to works as well as material at site and

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SAHAI AND ASSOCIATES M.No. 447168

45

proportionate storage and supervision charges on the material issued for the works. The sub-station related assets are capitalized in the year of commissioning.

In case where CWIP work on a project spans multiple years, the development/ construction of an item of Fixed Asset is ongoing as on the end of the year. In such cases, the salary cost of the employees deployed in the Project/ Work, if any, shall be added to the CWIP in the respective year in which such salary costs were incurred, and these shall be capitalized along with the item of Fixed Asset in the subsequent accounting period in which the item of Fixed Asset is fully developed/ constructed and is available for use.

(7) Inventory

Inventories, stores, and spares are valued at cost, which is determined based on Weighted Average. Inventories issued to the Sections under various Schemes/Work/ Project are considered as consumed at the time of issue. The closing inventory as on year end with the sections is added back to the inventory by reversing the consumption.

(8) Salary Costs and Retirement Benefits

Salary and other costs (other than retirement benefits) are recognized on an accrual basis. The retirement benefits other than Pension are recognized on 'Pay as You Go' basis. Pension payments are managed by the Government, so the department does not account for the same in the accounts.

(9) Provision for Bad and Doubtful debts

No provision for bad and doubtful debts has been made in the accounts. The management will decide on the policy for provisioning for bad and doubtful debts and accordingly give effect of the same. Looking at the huge amount of outstanding balances of sundry debtors/receivables, management must take reconciliation exercise at the earliest as well as also decide in policy for provision of bad and doubtful debts.

(10) Consumer Contribution

Contribution received from consumers towards assets/ works is disclosed as liabilities till year end under Consumer Deposit Head.

(11) Power Purchase

Power purchase costs are accounted based on the total number of units purchased during the year from the Power Generators allocated to EDP by the Ministry of Power, Government of India. Apart from the power units purchased from Power Generators, Power Purchase Cost also includes transmission and wheeling charges paid to companies like Power Grid Corporation of India Ltd. The Power Purchase Cost is net of rebate received on account of advance and/ or prompt payments made by the department.

All invoices, revision invoices, debit notes and credit notes received from Power Suppliers (i.e., Power Generating / Power Transmission / Power Wheeling Companies) are accounted for in the financial year in which they are received by EDP. Some of the invoices, revision invoices, debits notes, and credit notes contain charges (or credit) pertaining to Power Purchased by the EDP relate to prior years. This happens because of time lag between Power Purchase and orders passed by the respective regulatory commissions (governing the respective power suppliers) or due to the time

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(47)

lag between Power Purchase and refunds / liabilities arising to the power supplier on account of tax assessments, etc., which must be recovered from the EDP or refunded to the EDP.

(12) Use of Estimates

The preparation of financial statements requires the management of the department to make estimates and assumptions that affect the reported balance of assets and liabilities, revenues and expenses and disclosures relating to the contingent liabilities. The management believes that the estimates used in the preparation of the financial statements are prudent and reasonable. Future results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in the current and future periods. Examples of such estimates include unbilled revenue etc.

(13) Bank Charges

Bank charges are accounted for on a payment basis.

(14) Prior Period Items

Any expenditure that belongs to the period prior to the Financial Year for which books of accounts have been prepared, are adjusted under the head "Prior Period Items".

SAHAJ AND ASSOCIATES M.No. 447168 Chartered Accountants

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

49

PART B: NOTES FORMING PART OF ACCOUNTS

(1) The cash-based Financial Progress Statement (duly reconciled with Department of Accounts and Treasury) forms the basis of preparation of financial statements. Appropriate adjustments are made to it for converting the cash-based statement to accrual-based accounts. The adjustments include provision for outstanding liabilities, accruing receivables, accounting for unbilled revenue, accounting for loans and advances, capitalization of expenditure etc.

(2) Contingent Liabilities:

(a) Details of Unexpired Letters of Credit (L/Cs) are as follows:

Name of the Generating Station	Value of the L/C As on 31.03.2023 (Rs.)	Period of LC
KAIGA	8,86,00,000	01.07.2022 TO 14.08.2023
NLC INDIA LTD	19,86,00,000	15.08.2022 TO 14.08.2023
NPCIL MAPS	54,00,000	12.10.2022 TO 11.10.2023
NTECL	6,20,00,000	15.08.2022 TO 14.08.2023
NTPC	44,04,94,764	15.08.2022 TO 14.08.2023
PGCIL	14,67,82,969	06.09.2022 TO 05.09.2023
KKNPP	19,09,00,000	03.08.2022 TO 02.08.2023
NNTPP	12,51,00,000	15.08.2022 TO 14.08.2023
NTPL	5,06,00,000	15.08.2022 TO 14.08.2023
NTPC SOLAR	7,98,80,000	15.08.2022 TO 14.08.2023
SECI	13,97,66,170	15.08.2022 TO 14.08.2023
Total	**1,52,81,23,903**	

(b) Contingent Liability Related to Power Purchased from Pondicherry Power Corporation Ltd. (PPCL):

During the year 2011-12, the Puducherry Power Corporation Ltd. (PPCL) demanded a surcharge of Rs. 26.52 Crores for outstanding amount not paid to it by EDP which is under dispute.

(c) Contingent Liability Related to revision of lignite price on power purchase from Tamil Nadu Electricity Board (TNEB):

PED has received a letter from TNEB (now TANGEDCO) No. Lr. No. CFC/REV/FC/REV/AO/REV/D.396/21, Dt. 18.06.2021 in which they have claimed Rs. 34. 71 crores receivable from PED. The details of the same are as under:

(Rs. In Crore)

Description	CC Charges due to revision of tariff rate	BPSC	Audit Amount	Total Amt.

SAHAJ AND ASSOCIATES M.No. 447168

51

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

Payable to TNEB	50.18	30.49	2.12	82.79
Receivable from TNEB	34.68	13.41	0	48.09
Net Payable to TNEB				**34.71**

The EDP vide letter no. 191/ ED/ SE-HoD/ Tech-1/F-11/2021-2022 dated 11.05.2022 had replied in response to the above and has accepted the amount of Rs. 2.35 Crores to be paid to TNEB against the outstanding liabilities of power purchase of Rs. 50.06 crore after adjusting the receivable from sale of power to TNEB of Rs. 47.72 Crore.

However, in the month of November-2022 the EDP has issued invoices for the sale of power from July-20 to Nov-20 of Rs. 0.71 Crore. Hence net amount payable to TNEB in accordance letter dated 11.05.2022 is Rs.1.64 Crore (2.35-0.71) as on 31.03.2023.

(d) Contingent Liability relating to pending electrocution cases.
A total of 19 cases pertaining to electrocution are currently pending decision in Local Court and High Courts respectively as on 31st March 2023.

(3) Power Purchase Cost

(A) Power Purchase invoices, revision invoices, debit and credit notes have been received from Power Suppliers (i.e., Power Generating, Transmission & Wheeling companies) in the financial year 2022-23 which include charges/ credit pertaining to power purchased by the EDP in prior financial years. These invoices were raised in the year 2022-23 because of the orders passed by the respective regulatory commissions governing the respective Power Suppliers or due to the refunds / liabilities arising to the Power Suppliers on account of tax assessments, etc., which have to be recovered from (or credited to) the EDP.

(B) The Power Suppliers from whom such invoices, revision invoices, debit and credit notes were received in 2022-23 are as follows:

Value of Invoices/Debit Notes/Credit Notes received in Current Financial Year but pertain to Power Purchased by the EDP in Prior Financial Years	
Power Supplier	**Rs. in Crores**
NTPC	(0.05)
NLC	24.63
PGCIL	16.09
KAIGA	0.03
MAPS	0.14
KUNDAMKULAM	5.36
TOTAL	**46.20**

The above figure of Rs. 46.20 Crores has been shown as an explanatory note on the face of Profit & Loss Account below the heading of "Purchase of Power".

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(C) Total Late Payment Surcharge paid to the Power Suppliers Agencies in 2022-23 are as follows:

Late Payment Surcharge paid to Agencies	
Power Supplier	**Rs. in Crores**
NLC	0.21
MAPS	0.02
NTPC	3.70
TOTAL	**3.93**

(4) During the year EDP has repaid the total amount of loan under the R-APDRP (Restructured Accelerated Power Development Reforms Project) Part-A and Part-B scheme.

(5) During the year EDP has repaid the total amount of loan under the Deen Dayal Upadhyaya Gram Jothi Yojana (DDUGJY) scheme. EDP has received Rs. 7.09 lakh (Rs. 7.09 lakh as Grant) under the Deen Dayal Upadhyaya Gram Jothi Yojana (DDUGJY) scheme in FY 2022-23 for providing reliable and quality power supply to all villages and reduction of line losses and EDP has repaid the full amount of loan during the F.Y. 2022-23.

(6) During the year EDP has not received any amount under the SMARTGRID Pilot Project scheme. The amount received till previous year was considered as a Grant and transferred to the Government Fund Balance.

(7) During the year EDP has repaid the total amount of loan under the IPDS Scheme.

(8) During the year EDP has repaid the total amount of loan under the PSDF Part A Scheme and PSDF Part B from the Government of India, Ministry of Power.

(9) Investment in Puducherry Power Corporation Limited, a power generating company, is in the name of the Government of India; however, the related shares are in the custody of EDP. EDP acts as the custodian of the shares. Hence, these shares are not considered as an investment of the EDP.

(10) Consumers provide security deposits either in the form of cash or FDR or Bank Guarantee. From FY 2012-13 onwards, as per JERC's direction EDP has opened a separate head of account for SD/ASD/MSD collected from Consumers under 8336 – Civil Deposits - 101 – Security Deposits on which interest will be provided to consumers as per JERC directions. As per the directives issued by JERC in its Tariff Order dated 16th June 2012, EDP is required to pay / provide interest on the deposits taken from the consumers. Accordingly, as per Tariff Order issued by JERC, EDP has made provision for the interest of Rs. 17.22 Crores in the accounts during the year 2022-23. The department is in the process of reconciling the deposit account to ascertain the actual liability toward the security deposit and further provision will be made once the liability is determined.

(11) The Department has made an interest payment of Rs. 6.21 Crores during the year 2022-23 towards interest payable on deposits taken from consumers. The same has been accordingly adjusted from the figure for interest payable on consumer deposits.

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(55)

(12A) Department is having Saving Account with Account No. 037878506037 for the payment of GST. It was observed that all the revenue divisions of the department were depositing the GST amount collected during the year in the same account for the payment of GST, whereas no amount has been paid to the GST department. Further, it was observed that one employee of a department having LDC designation has transferred total Rs. 40.75 Lakhs till 31.03.2022 and Rs. 15.00 Lakhs during FY 2022-23 in his personal account. The department has filed a FIR for embezzlement of the cash. The year wise summary of the amount transferred are tabulated as under:

(Amt. in Lakhs)

Financial Year	Amount Transferred
2019-20	5.00
2020-21	23.75
2021-22	12.00
2022-23	15.00
Total	**55.75**

(12B) Following are the year wise details of Excess Input Tax Credits availed by the Department:

Month	Excess ITC Availed		
	IGST	CGST	SGST
2017-18	-	-	-
2018-19	7,266,862.35	1,254,467.72	1,254,467.72
2019-20	18,270,713.62	5,044,080.67	5,044,080.67
2020-21	7,034,665.61	609.27	609.27
2021-22	3,678,699.21	1,910,359.85	1,910,359.85
2022-23	-22,728,875.68	-5,845,759.71	-5,845,759.71
Grand total	**13,522,065.11**	**2,363,757.81**	**2,363,757.81**

During FY 2022-23, the department had reversed the Input Tax Credit of Rs 22,728,875.68 from IGST, Rs. 5,845,759.71 from CGST and Rs. 5,845,759.71 from SGST because of which balance in excess Credit availed is negative. During last six years after the GST, the department has taken excess credit of Rs. 1,82,49,580.73 which should be reversed.

(13) The provisions of section 194Q, of the Income Tax Act, 1961 relating to TDS on purchase of goods shall not be applicable for the EDP. (CBDT Circular No 13 dated 30th June 2021)

(14) The amount shown under Sundry Debtors is subject to reconciliation.
The Sundry Debtors outstanding are calculated based on the following formula: Opening Balance + Billing for the Year – Collection during the Year. For the year ending 31st March 2023, the balance of Sundry Debtors (billed) in the Financial Statements is Rs. 1008.80 Crores which includes the debtors of Rs. 48.40 Crores of TNEB (refer Note 18 of Part B). According to the billing system of the department, the number of Sundry Debtors is Rs. 829.44 Crores as on 31.03.2023. Hence sundry debtors of Rs. 130.96 Crores (1008.80-48.40-829.44) are un-reconciled as on 31.03.2023.

SAHAJ AND ASSOCIATES Chartered Accountants M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(15) The amount shown under Inventory is subject to reconciliation.

The closing balance of inventory is calculated based on the following formula: Opening Balance + Material Purchase for the Year – Inventory utilized during the Year. For the year ending 31st March 2023, the balance of Inventory in the financial statement is Rs. 35.41 Crores. As per Stores (maintained in computer system) of EDP, the value of Inventory is Rs. 13.44 Crores. Hence inventory of Rs. 21.97 Crores un-reconciled as on 31.3.2023, department should take necessary step to reconcile the same and record the hand receipt properly in computer system.

(16) Sale of Power:

(a) The sale of power for the year includes Rs. 123.16 Crores as Un-billed revenue (previous year Rs. 113.95 Crores) and same is debited in Un-Billed Debtors account in Balance Sheet. EDP has claimed subsidy from Government on domestic consumers having consumption below 100 units per month.

As a consequence of excess power available within the region of Puducherry, TNEB has been drawing power from the Electricity Department, Puducherry till the year 2021-22. The total power drawn is 129.32 MUs and the equivalent amount to be recovered as Sale of Power is Rs. 48.39 Crores. (Read along-with Note 16 of Part B of Notes to Accounts).

(17) TNEB has drawn power from the Electricity Department, Puducherry. The total power drawn by TNEB from FY 2013-14 to FY 2020-21 was 129.32 MUs and the equivalent amount to be recovered for Sale of Power is Rs. 48.40 Crores (including Transmission Losses, Wheeling, and Transmission charges). The EDP has issued bills for the complete MUs to TNEB in respect of power drawn by TNEB from FY 2013-14 to 30.11.2020 which is included in sale of power as Export to another Region.

Contingent Liability Related to revision of lignite price on power purchase from Tamil Nadu Electricity Board (TNEB):

PED has received a letter from TNEB (now TANGEDCO) No. Lr. No. CFC/REV/FC/REV/AO/REV/D.396/21, Dt. 18.06.2021 in which they have claimed Rs. 34. 71 crores receivable from PED. The details of the same are as under:

(Rs. In Crore)

Description	CC Charges due to revision of tariff rate	BPSC	Audit Amount	Total Amt.
Payable to TNEB	50.18	30.49	2.12	82.79
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Net Payable to TNEB				**34.71**

The EDP vide letter no. 191/ ED/ SE-HoD/ Tech-1/F-11/2021-2022 dated 11.05.2022 had replied in response to the above and has accepted the amount of Rs. 2.35 Crores to be paid to TNEB against the outstanding liabilities of power purchase of Rs. 50.06 crore after adjusting the receivable from sale of power to TNEB of Rs. 47.72 Crore.

SAHAJ AND ASSOCIATES M.No. 447168 Chartered Accountants

S.R.C

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

59

However, in the month of November-2022 the EDP has issued invoices for the sale of power from July-20 to Nov-20 of Rs. 0.71 Crore. Hence net amount payable to TNEB in accordance letter dated 11.05.2022 is Rs.1.64 Crore (2.35-0.71) as on 31.03.2023.

(18) Revenue from other services related to sale of power: - The revenue from other services related to sale of power includes: -

(a) Revenue from UI/DSM charges for the year 2022-23 is Rs. 40.85 Crores (previous year Rs. 23.56 Crores).
(b) EDP has not earned any income from open access charges.
(c) EDP earned income from URS amounting to Rs. 33.23 Crores.
(d) EDP earned income from RRAS amounting to Rs. 6.48 Crores.

(19) The expenditure capitalized and not charged to the Profit and Loss account are as follows:

- Salary Expenses: Rs. 14.85 Crores (previous year Rs. 16.23 Crores)

(20) In case of certain Revenue Expenditure which have been identified by the Department as having Employee Cost attached to it which is to be capitalized thus CWIP account is debited with 20% of such expenditures towards salaries and wages.

(21) During previous years, salary costs pertaining to capital works related to transmission work as identified by the Department have been capitalized.

(22) Advance paid to different vendors on 31st March 2023 for various schemes (i.e., Smart grid, DDUGUY, PSDF, IPDS, etc.) shown as Capital Advance. There are no such advances has been paid by EDP during the F.Y. 2022-23.

(23) While the accounts prepared by EDP are on an accrual basis based on generally accepted accounting principles, the accounts prepared by the Department of Treasury, Government of Puducherry is on cash basis. Therefore, the balance of the Government Fund in the accounts of EDP and the balance of EDP in the accounts prepared by the Department of Treasury, Government of Puducherry are not reconciled.

(24) Internal Audit report

EDP has appointed an Internal Auditor for the year 2022-23. Auditor has submitted reports for all 4 quarters of 2022-23. The EDP is in the process of reviewing internal audit reports of FY 2022-23 and earlier periods and will respond to the audit observations and therefore no adjustments have been made to the accounts for the year 2022-23 for the audit observations.

(25) Stipend:
Stipends are recognized as and when it is paid.

(26) Tax Deducted at Source:

The State Bank of India and Canara Bank, Puducherry has deducted TDS of Rs. 0.50 Lacs on interest paid on fixed deposit accounts opened with State Bank of India and Canara Bank, Puducherry.

SAHAJ AND ASSOCIATES M.No. 447168

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

61

(27) Bank Accounts operated under DAT

EDP DDOs are maintaining operational control of 16 Bank Accounts which are being operated under the supervision and authority of Treasury (DAT). These accounts are being used to make payment on behalf of DAT for deduction from salary, contractor payments etc., DAT transfers the deduction made from payment for salary and contractor payments to these Bank Accounts and DDOs on behalf of DAT makes the payment to respective Government Department.
Since the Bank Accounts have been identified as belonging to DAT, the same has not been shown in the Financial Statements and has accordingly been disclosed here for information purposes.
The impact of the amount appearing in these bank accounts, vis a vis, increase in liabilities, and commensurate reduction in DAT Government Fund balance has been accounted for in the accounts. The same is a provision which shall be reversed on 1st April 2023.

EDP Shall not withdraw or utilize any amount from these bank accounts including any interest earned as these belongs to DAT. Details of Bank Accounts as on 31st March 2023 are given below.

SL.	NAME OF SECTION	ACCOUNT NUMBER	TYPE OF ACCOUNTS	CLOSING BALANCE (INR)
1	EE/ URBAN O&M	30984215583	SB	1,281,025.00
2	EE/ CABLES AND TTC	30985567408	SB	1,030,867.75
3	EE/ SPM AND BUILDINGS	30959445288	CA	962,153.20
4	EE/ RURAL O&M NORTH	30987198787	SB	3,401,344.00
5	EE/ KKL	30859758747	SB	5,152,698.78
6	EE/ EHV	30948302503	CA	540,868.50
7	EE/ MRT AND MMC AND B&E	30502986703	SB	281,963.50
8	EE/ AUTO SS BASS	30977125936	CA	5,639.00
9	EE/ AUTO SS VLNR	30964498904	CA	288,830.50
10	EE/ RURAL O&M SOUTH	30967993813	CA	96,270.00
11	EE/ GENERAL	34584469746	CA	286,188.00
12	OSD	30954092530	CA	91,555.50
13	SE/ MP&OR/FC/SE O&M	30437734089	SB	5,992,307.10
14	AE/MAHE	30938886997	SB	81,583.50
15	AE/MAHE	38973261589	SB	1,144.00
16	AE/YANAM	32185245589	SB	781,028.25
			Total	20,275,466.58

For SAHAJ AND ASSOCIATES
CHARTERED ACCOUNTANTS
FRN: 127954W

For Puducherry Electricity Department

CA AYUSH SANKHALA
(Partner)
M. NO. : 447168

M. MOHAN KUMAR
Financial Controller

T. CHANEMOUGAM
Superintending Engineer Cum Hod

UDIN: 23447168BGWWWT5405

290923

SAHAJ AND ASSOCIATES

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

63

21926/2025/Estt. Section

M K P S & ASSOCIATES

(Formerly DASS MAULIK MAHENDRA K AGARWALA & CO)
CHARTERED ACCOUNTANTS

113, Ground Floor
Oxford Tower, Old Airport Road
Bangalore - 560008
Ph. 080-43026320 M : +91 9066033982
Email : ankit.agarwal@mkps.in
ankit9992003@gmail.com
bangalore@mkps.in
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IndependentAuditor'sReport

To

The Electricity Department,
Govt. of Puducherry,
137, Nethaji Subash Chandra Bose Salai,
Puducherry – 605001.

Report on the Financial Statements

We have audited the attached, the Financial Statements comprising the Balance Sheet and Profit and Loss Account for the year ended 31st March 2024 of the Electricity Department (Department), Puducherry.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audit. We have conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. These standards require that we plan and perform the audit to obtain a reasonable assurance whether the financial statements are free from material misstatements.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on auditor's judgement, including the assessment of material misstatement whether due to fraud or error. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by the management, as well as evaluating the overall preparation and presentation of the financial statements. We believe that our audit provides a reasonable basis for our opinion.

Our opinion is subject to the following points:

1. The financial statements of the Department have been prepared on accrual basis from the financial year 2009-10. For the year under review, the Department has got the accounts prepared, by outsourcing the work.
2. The revenue and expenditure of the Department reported in the State Finance Accounts is pending for audit by the Comptroller and Auditor General (C&AG) of India.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

3. **Government Fund:** The closing balance of Government Fund is subject to reconciliation and confirmation by the Directorate of Accounts and Treasuries (DAT).
4. Contingent liabilities recognized during this period covered by this Audit Report are subject to revision.
5. Other liabilities cannot be verified for want of sufficient and appropriate information.
6. Vendor/contractor deposits are subject to confirmation.
7. Consumer deposits and the interest thereon is subject to reconciliation.
8. Creditor's balance for supplies, materials and power is subject to confirmation.
9. The provision for purchase and other expenses provided this year is subject to confirmation.

10. **Fixed Assets:** Pending physical verification of Fixed Assets, the values in the Balance Sheet and the depreciation are subject to revision. Hence our opinion on this item stands qualified.

11. **Inventories:**Pending physical verification of Inventory,the value of inventory is mismatching with the information available from the stores system in PED. Hence it is subject to reconciliation.

12. **Sundry Debtors:**
    a. There is discrepancy in the amount of Bills Collected during the year, between DAT and Financials. Hence the balance receivable from Consumers is subject to reconciliation.
    b. Also includes the debtors ageing from past few years resulting in the over statement of Assets to the extent, wecan'table to quantify since absence of information pertaining to ageing analysis of sundry debtors. Hence our opinion on this item stands qualified.

13. **Tariff Subsidy receivable:** The recoverability of tariff subsidy is opined to be doubtful. The impact of this being that the Assets overstated to the tune of Rs. 2,10,58,995 . Hence our opinion on this item stands qualified.

14. **Tax Deducted at Source:** The compliance aspect of TDS on part of DAT is yet to be confirmed.

15. **Power Purchase:**
    a. The expenditure incurred for purchase of power is subject to reconciliation.
    b. The amount is subject to revision due to claim by the suppliers in the ensuing periods, due to reasons like retrospective revisions in the CC Charges, fuel charges etc..
    c. Power Purchase Agreement has not yet been entered with Kudankulam Nuclear Plant. The cost of power from this source is subject to revision.

16. **Revenue from Sale of Power:**
    a. Revenue from the sale of power also includes Tariff Subsidy receivable resulting in the revenue from sale of power overstated to the tune of Rs.10,17,40,353. Hence opinion on the item stands qualified.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(3)

b. The power Consumption Account is subject to reconciliation.

17. Revenue from other services relating to power could not be verified for want of sufficient and appropriate information.

18. The profit on sale of materials to other Departments is subject to reconciliation.

19. **Other Income:**
   a. We could not verify the sale of trading materials of Rs. 6,29,183 for want of workings.
   b. Interest income on margin money deposits with bank is subject to confirmation from the respective Banks
   c. We could not verify the other receipts amounting to Rs. Rs. 3,83,12,673 for want of sufficient and appropriate information.

20. **Expenditure:**
   a. Items of Employee cost, Repairs and Maintenance (R&M) expenses, Administrative& General expenses, given the no preference of bills in some cases.Hence, it is subject to revision.
   b. We couldn't verify the other expenses for want of sufficient information.

21. The observations of Internal auditors vide their Internal audit report released quarter wise for this year covered this Audit report is yet to reach a finality pending acceptance of these observations made. The final outcome of the observations do have a bearing on the accounts of PED. Hence our opinion on the items appearing in the internal audit stands qualified.

22. It has come to our notice during Interaction Meetings with the department that certain bank accounts are maintained by the DDO's, we are apprised that

   a. In case of composite bills which are preferred for payments from the DAT, from time to time, bills are originally passed for the gross amount at the PED's end, while the payment is made to the concerned for the net amount from DAT, subjected to the recoveries noted in the bills.
   b. The recovrieseffected in the bills include
      i. Loan recoveries effected from employees and payable to outside agencies.
      ii. GST, TDS etc..
   c. We learn that DAT is in the practice of transferring funds pertaining to these recoveries, to the separate accounts opened in the name of DDO's for this purpose.
   d. On receipt of funds, the DDO's are expected to process and prefer the payment to the concerned from these accounts. These accounts are around 17 in number, as per the information furnished showing a balance of Rs. Rs. 2,02,75,466 as on 31st March, 2024.
   e. While the policy is so, accumulation to the tune of Rs. 2,02,75,466 noticed in these accounts, which came to light during the course of deliberations, pertain to different heads, drawn and pending payments.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

f. These accounts are not currently incorporated in the accounts of PED, professing that these accounts are operated by the DDO's on behalf of the DAT and on behalf of PED's end.

g. The opinion on the subject is divided and translucent from PED end.

As the breakup of these balances are not made available, We qualify our opinion on the subject, as this item has an bearing on both the Assets and Liabilities of the PED.To this extent both the Assets and Liabilities stand understated in the accounts.

Subject to the above, we report that:

a. We have obtained all the information and explanation which, to the best of our knowledge and belief were necessary for the purpose of audit.

b. The Balance Sheet and Profit and Loss account are in agreement with the books of accounts subject to our observations.

c. In our opinion, the said accounts read the accounting policies, notes thereon and subject to our observations given above, the cumulative impact of which could not be quantified on the Balance Sheet and Profit and Loss Account, give the information in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

1. In the case of Balance sheet, the state of affairs of the Department as at 31st March, 2024.
2. In the case of the Profit and Loss Account, the Loss of the Department for the year ended 31st March, 2024.
3. In the case of the Cash Flow Statement, the cash flow of the Department for the year ended 31st March, 2024.

For MKPS & Associates
Chartered Accountants
FRN: 302014E

CA Ankit Kumar Agarwal
Partner
M.No: 231099
UDIN :25231099BMJUTE6454
Date: 06/01/2025

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(7)

AUDITED FINANCIAL STATEMENTS OF PUDUCHERRY ELECTRICITY DEPARTMENT FOR THE FY 2023-24

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

PUDUCHERRY ELECTRICITY DEPARTMENT

BALANCE SHEET AS ON 31st March 2024

(Amt. in Rs.)

PARTICULARS	SCHEDULE No.	As at 31.03.2024	As at 31.03.2023
SOURCES OF FUNDS			
(1) Owner's Funds			
Government Fund		16,707,689,651	17,469,178,219
(2) Loan Funds			
Secured Loans		-	-
Unsecured Loans	1	-	-
(3) Long Term Liabilities	2	18,561,824	148,493,424
TOTAL		**16,726,251,475**	**17,617,671,643**
APPLICATION OF FUNDS			
(1) Fixed Assets			
(a) Gross Block	3	10,623,575,119	10,398,305,723
(b) Less : Accumulated Depreciation		5,297,234,605	5,037,231,806
(c) Net Block		5,326,340,514	5,361,073,917
(d) Capital Work in Progress		942,569,876	853,680,729
(e) Capital Advances		-	-
(2) Current Assets Loans & Advances			
(a) Inventories		349,691,736	354,145,326
(b) Sundry Debtors	4	13,044,298,664	11,334,831,658
(c) Cash and Bank Balances	5	365,307,677	224,696,994
(d) Loans and Advances	6	21,058,995	244,943,378
		13,780,357,072	12,158,617,356
Less: Current Liabilities and Provisions	7	11,288,025,695	9,542,374,878
NET CURRENT ASSETS		2,492,331,377	2,616,242,478
Profit & Loss Account		7,965,009,708	8,786,674,518
TOTAL		**16,726,251,475**	**17,617,671,643**
Significant Accounting Policies and Notes to Accounts	14	-	-

For MKPS & ASSOCIATES

CHARTERED ACCOUNTANTS

FRN: 302014E

CA Ankit Kumar Agarwal
(PARTNER)
M. NO.: 231099

MKPS & Associates, Bangalore, Chartered Accountants

For Puducherry Electricity Department

L. ANBAJAGANE
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

Date: 06.01.2025
UDIN:25231099BMJUTE6454

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

PUDUCHERRY ELECTRICITY DEPARTMENT

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st March, 2024

PARTICULARS	SCH. No.	Year Ended 31st March, 2024	Year Ended 31st March, 2023
INCOME			
Revenue from Sale of Power [Refer Note 3 of Part A of Notes to Accounts]	8	20,994,905,981	17,811,163,206
Revenue from Sale of Power-PTC		2,618,618,568	-
Revenue from Sale of Power- BPSC		531,832,235	413,079,730
Revenue from other services related to sale of power	9	336,643,259	805,765,238
Other Income	10	52,652,599	92,641,011
TOTAL INCOME		**24,534,652,642**	**19,122,649,184**
EXPENDITURE			
Purchase of Power [Includes an amount of Rs.22.73 Crores for power purchased prior to 2023-24 but invoices received in 2023-24 explained in Notes 3(B) of Part B of Notes to Accounts]		21,553,238,966	18,731,098,003
Power Purchase Prior Period		-	-
Employee Costs	11	1,334,168,086	1,348,270,186
Repair & Maintenance Expenses		119,957,377	149,990,565
Administration and General Expenses	12	159,922,606	145,537,336
Other Expenses		558,034	3,841,858
Depreciation		260,002,799	252,389,318
Interest and Finance Charges	13	285,139,964	232,192,238
Prior Period Item		-	-
TOTAL EXPENDITURE		**23,712,987,832**	**20,863,319,504**
Net Profit / (Loss) before prior period adjustments		821,664,810	(1,740,670,319)
Net Prior Period Credits / (Charges)		-	-
Profit / (Loss) before Extraordinary Items		**821,664,810**	**(1,740,670,319)**
Less : Extraordinary Items		-	-
Profit / (Loss) before Tax		**821,664,810**	**(1,740,670,319)**
Less : Provision for Tax		-	-
Profit / (Loss) After Tax		**821,664,810**	**(1,740,670,319)**
Profit / (Loss) brought forward from previous year		(8,786,674,518)	(7,046,004,199)
Balance carried to Balance Sheet		(7,965,009,708)	(8,786,674,518)

For MKPS & ASSOCIATES

CHARTERED ACCOUNTANTS
FRN: 302014E

CA Ankit Kumar Agarwal
(PARTNER)
M. NO.: 231099

Date: 06.01.2025
UDIN:25231099BMJUTE6454

For Puducherry Electricity Department

L. ANBAJAGANE
Financial Controller

T. Chanemougam

T. CHANEMOUGAM
Superintending Engineer cum HoD

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

PUDUCHERRY ELECTRICITY DEPARTMENT

CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2024

Particulars	As on 31-03-2024	As on 31-03-2023
A. Cash flow from operating activities		
Net profit / (loss) before tax	**82,16,64,810**	**(1,74,06,70,319)**
Adjustment for:		
Depreciation	26,00,02,799	25,23,89,318
Interest Income	(1,37,10,743)	(1,22,65,160)
Interest Expenses / Financial Charges	26,69,27,872	21,15,78,031
Prior period adjustment	-	-
Operating profit / (loss) before working capital changes	**1,33,48,84,739**	**(1,28,89,68,130)**
Changes in Working Capital		
(Increase) / Decrease in Inventories	44,53,590	(35,36,346)
(Increase) / Decrease in Debtors	(1,70,94,67,006)	(1,42,59,16,247)
(Increase) / Decrease in Loans & Advances	22,38,84,383	9,76,66,420
Increase / (Decrease) in Trade Payables & Provisions	1,74,56,50,817	2,62,40,99,931
Cash generated from operations	**1,59,94,06,523**	**33,45,628**
Less: Direct taxes paid		
- Income Tax	-	-
- Fringe Benefit Tax	-	-
- Wealth Tax		
Net cash from operating activities	**1,59,94,06,523**	**33,45,628**
B. Cash flow from investing activities		
(Increase) / Decrease in Fixed Assets	(22,52,69,396)	(10,30,20,834)
(Increase) / Decrease in Capital WIP	(8,88,89,146)	(25,65,28,289)
Interest received	1,37,10,743	1,22,65,160
Net cash from investing activities	**(30,04,47,799)**	**(34,72,83,963)**
C. Cash flow from financing activities		
Increase in Government Fund	(76,14,88,569)	1,44,48,13,832
Increase in Long term loan from PFC	-	(11,79,99,499)
Increase in New Long term loan from PFC	-	(58,89,66,522)
Increase in Long term loan from DDUGJY	-	(6,65,55,331)
Increase in Long term loan from SMARTGRID	-	-
Increase in Long term loan from PSDF	-	(95,00,000)
Increase in Long term loan from IPDS	-	(11,71,60,000)
Increase in Long term Liabilities	(12,99,31,600)	(30,93,613)
Increase in Calamity relief fund	-	-
Repayment of finance lease	-	-
Interest and Finance Charges	(26,69,27,872)	(21,15,78,031)
Net cash flow from financing activities	**-1,15,83,48,041**	**32,99,60,836**
Net increase/(decrease) in cash and cash equivalents (A+B+C)	14,06,10,683	-1,39,77,498
Opening Balance of Cash and Cash Equivalents	22,46,96,994	23,86,74,492
Closing Balance of Cash and Cash Equivalents	**36,53,07,677**	**22,46,96,994**

For MKPS & ASSOCIATES

CHARTERED ACCOUNTANTS

FRN: 302014E

For Puducherry Electricity Department

CA Ankit Kumar Agarwal
(PARTNER)
M. NO.: 231099

L. ANBAJAGANE
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

Date: 06.01.2025
UDIN:25231099BMJUTE6454

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

15

SCHEDULES FORMING PART OF THE FINANCIAL STATEMENT

SCHEDULE – 1

UNSECURED LOANS

Sr.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Unsecured Loan from PFC for Part A of R-APDRP	-	-
2	Unsecured Loan from PFC for Part B of R-APDRP	-	-
3	Unsecured Loan from REC for DDUGJY	-	-
4	Grant from Central Government for SMARTGRID	-	-
5	Loan for PSDF	-	-
6	Loan from PFC for IPDS	-	-
	TOTAL	-	-

SCHEDULE – 2

LONG TERM LIABILITIES

Sr.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Dongfeng Electonics Co. Ltd China	18,561,824	148,493,424
	TOTAL	18,561,824	148,493,424

SCHEDULE – 4

SUNDRY DEBTORS

Sr.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Sundry Debtors for Sale of Power [Refer Note 9 of Part B of Notes to Accounts]	11,749,586,960	10,088,040,270
2	Sundry Debtors for PTC	27,387,547	-
3	UI Charges receivable	4,185,747	11,943,658
4	Receivable from Other Department for Sale of materials	3,794,976	3,211,512
5	Unbilled Debtors	1,259,343,433	1,231,636,218
	TOTAL	13,044,298,664	11,334,831,658

S.R.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SCHEDULE - 5

CASH & BANK BALANCES

Sr.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Cash in hand	14,172	8,365
2	Cheques in hand	-	-
3	Margin money with Bank	209,215,334	205,144,891
4	Balance with SBI (RAPDRP)	2,510,862	2,699,787
5	Balance with SBI (DDUGJY)	9,043,028	9,248,492
6	Balance with SBI (SMARTGRID)	-	-
7	Balance with SBI (PSDF 1)	12,719	6,186
8	Balance with SBI (PSDF 2)	7,747	7,541
9	Balance with SBI (IPDS)	968,631	906,637
10	Balance with SBI (GST Payment)	2,154,115	193,154
11	Balance with LDC (GST Payment)	5,575,001	5,575,001
12	Balance with Bank for PTC	134,899,128	-
13	TDS Receivable	906,940	906,940
	TOTAL	**365,307,677**	**224,696,994**

SCHEDULE - 6

LOANS & ADVANCES

Sr.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Other Income receivable	-	-
2	Lease advances	-	-
3	Advances to Creditors	-	-
4	Tariff Subsidy receivable	21,058,995	244,943,378
5	Prepaid Expenses	-	-
	TOTAL	**21,058,995**	**244,943,378**

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SCHEDULE – 7

CURRENT LIABILITIES & PROVISIONS

Sr.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Consumer Deposits [Refer Note 5 of Part B of Notes to Accounts]	2,894,536,381	2,725,490,026
2	Consumer Contribution for Deposit Works	611,488,190	584,403,702
3	Sundry Creditors for power purchase	4,328,128,631	2,825,096,193
4	Interest Payable	1,499,475,580	1,417,252,722
5	Other Liabilities	51,052,872	56,344,979
6	Vendor/Contractor Deposits	203,693,785	171,279,038
7	Provision for Power Purchase	1,712,519,298	1,684,929,669
8	Provision for Other Expenses	52,936,315	89,760,851
9	Creditors/Provision for Major Work	-	-
10	GST/ Sales Tax Payable [Refer Note 7 of Part B of Notes to Accounts]	(65,805,357)	(12,182,302)
11	UI Charges Payable	-	-
	TOTAL	11,288,025,695	9,542,374,878

MKPS & Associates

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21

21926/2025/Estt. Section

SCHEDULE – 8

REVENUE FROM SALE OF POWER

Sr.No.	Particulars	Year Ended 31st March 2024	Year Ended 31st March 2023
1	LT Consumers	7,002,517,806	5,748,700,673
2	HT Consumers	12,350,752,432	10,721,890,754
3	Street Light Charges	196,406,060	206,014,413
4	Agriculture	9,306,994	8,450,529
5	Tariff Subsidy on Sale of Power	101,740,353	90,096,086
6	Surcharge	1,260,944,362	906,749,622
7	FPPCA charges	-	-
8	Export to Other Region	-	7,074,451
9	Less: Incentives to consumers (net of Penal charges)	(45,530,759)	(30,140,554)
10	Less: GST	-	-
		20,967,198,766	**17,719,117,082**
Add	Un-billed revenue as at the end of the year [Refer Note 11 of Part B of Notes to Accounts]	1,259,343,433	1,231,636,218
Less	Un-billed revenue as at the beginning of the year	1,231,636,218	1,139,590,094
	Revenue from Sale of Power	**20,994,905,981**	**17,811,163,206**
		20,994,905,981	**17,811,163,206**

SCHEDULE – 9

REVENUE FROM OTHER SERVICES RELATED TO SALE OF POWER

Sr.No.	Particulars	Year Ended 31st March 2024	Year Ended 31st March 2023
1	Open Access Income	-	-
2	URS Income	5,633,363	332,350,410
3	UI/DSM Charges	326,820,125	408,533,358
4	RARS Charges	4,189,771	64,881,470
	TOTAL	**336,643,259**	**805,765,238**

SCHEDULE – 10

OTHER INCOME

Sr.No.	Particulars	Year Ended 31st March 2024	Year Ended 31st March 2023
1	Sale of Trading Materials	629,183	4,331,695
2	Interest Income on Margin Money Deposit with Bank	1,37,10,743	12,265,160
3	Other receipts	38,312,673	76,044,156
	TOTAL	**52,652,599**	**92,641,011**

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(71)

21926/2025/Estt. Section

SCHEDULE – 11

EMPLOYEE COSTS

Sr.No.	Particulars	Year Ended 31st March 2024	Year Ended 31st March 2023
1	Salary	1,489,591,714	1,471,453,385
2	Wages	9,282,000	10,201,500
3	Stipend	-	13,899,000
4	Overtime Payment	-	9,685,900
		1,498,873,714	1,505,239,785
Less	Departmental Charges	12,014,266	8,429,216
Less	Salary Costs Capitalized [Refer Note 14 of Part B of Notes to Accounts]	152,691,362	148,540,383
	TOTAL	**1,334,168,086**	**1,348,270,186**

SCHEDULE – 12

ADMINISTRATION & GENERAL EXPENSES

Sr.No.	Particulars	Year Ended 31st March 2024	Year Ended 31st March 2023
1	Office Expenses	25,268,591	23,551,747
2	Other Miscellaneous Expenses	99,708,947	85,889,160
3	EESL charges	34,945,068	35,978,429
4	PTC charges	-	118,000
	TOTAL	**159,922,606**	**145,537,336**

SCHEDULE – 13

INTEREST AND FINANCE CHARGES

Sr.No.	Particulars	Year Ended 31st March 2024	Year Ended 31st March 2023
1	Interest Charges	266,927,872	211,578,031
2	Bank Charges	18,212,092	20,614,207
	TOTAL	**285,139,964**	**232,192,238**

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

25

SCHEDULE – 3

Fixed Assets Schedule - 2023-24

(Rs. In Lakhs)

		Gross Block					Depreciation							Net Block		
Assets group number	Assets group description	Opening balance*	Adjustment of Previous Year	Additions during the period	Deductions during the year	Cost at the end of the year	Opening balance	Adjustment of Previous Year	Depreciation on Opening Balance	Depreciation on additions during the period	Depreciation for the year	Depreciation On Deductions during the year	Total at the end of the year	At the end of current year	Adjustment of Previous Year	At the end of previous year
1	Land and land rights															
	Sub Stations	699.80	-	-	-	699.80	-	-	-	-	-	-	-	699.80		699.00
	Other	35.00	-	-	-	35.00	-	-	-	-	-	-	-	35.00		35.00
2	Buildings															
	Sub Stations	1,236.62	-	-	-	1,236.62	656.40	-	14.10	-	14.10	-	670.50	566.11	-	580.21
	Other	500.74	-	-	-	500.74	319.39	-	4.2	-	4.2	-	323.59	177.14	-	181.35
3	Plant and Machinery															
	Sub Stations	31,569.57	-	15.78	-	31,585.35	16,573.90	-	769.75	1.56	771.31	-	17,345.21	14,240.14	-	14,995.67
	Transformers	31,281.34	-	2,124.51	-	33,405.84	11,890.93	-	842.91	106.24	949.15	-	12,840.07	20,565.77	-	19,390.41
4	Lines and cable network															
	EHT & HT Lines	18,927.57	-	-	-	18,927.58	9,825.06	-	432.14	-	432.14	-	10,257.20	8,670.38		9,102.52
	LT Lines	10,956.50	-	-	-	10,956.50	7,196.62	-	182.11	-	182.11	-	7,378.72	3,577.77		3,759.88
5	Vehicles															
	Sub Station and Others	188.94	-	-	-	188.94	170.06	-	0.00	-	0.00	-	170.06	18.88		18.88
6	Furniture and fixtures															
	Sub Station and Others	15.46	-	4.08	-	19.53	12.29	-	0.42	0.12	0.54	-	12.83	6.70	-	3.16

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

7	Office equipment (Office equipment, telephones & Telephone lines, Radio and high frequency carrier system (VHF))															
	Sub Station and Others	94.08	-	21.65	-	115.73	76.63	-	0.47	1.18	1.65	-	78.28	37.46	-	17.45
8	IT equipment's (Computers etc.)															
	Sub Station and Others	216.90	-	103.21	-	320.11	190.46	-	2.07	6.20	8.27	-	198.74	121.38		26.44
9	Testing &Measuring Equipment's															
	Sub Station and Others	331.50	-	-	-	331.50	287.99	-	3.42	-	3.42	-	291.41	40.08	-	43.50
10	SCADA Centre															
	Sub Station and Others	4,132.35	-	(16.53)	-	4,115.81	2,715.64	-	92.18	-	92.18	-	2,807.82	1,307.99		1,416.71
11	Smartgrid Pilot Project															
	Sub Station and Others	3,796.70	-	-	-	3,796.70	456.95	-	140.96	-	140.96	-	597.90	3,198.80		3,339.75
	Total	103,983.05	-	2,252.69	-	106,235.75	50,372.32	-	2,484.72	115.30	2,600.03	-	52,972.35	53,263.40	-	53,610.73

For MKPS & ASSOCIATES

CHARTERED ACCOUNTANTS
FRN: 302014E

CA Ankit Kumar Agarwal
(PARTNER)
M. NO.: 231099

Date: 06.01.2025
UDIN:25231099BMJUTE6454

For Puducherry Electricity Department

L. ANBAJAGANE
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

SCHEDULE - 14

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO ACCOUNTS FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31ST, 2024

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Puducherry

Part A: SIGNIFICANT ACCOUNTING POLICIES

(1) Background

Puducherry Electricity Department (EDP) is a part of the Government of Puducherry. It is responsible for distribution and supply of electricity in Puducherry, Karaikal, Mahe and Yanam regions of the Union Territory of Puducherry. EDP is governed by the Electricity Act 2003, as a deemed licensee.

After the enactment of The Electricity Act 2003, it is mandatory for all electricity utilities to file their Annual Revenue Requirement and Tariff Proposal in the form of a petition before the respective State Electricity Regulatory Commission. The Commission after hearing all the stake holders, issues an appropriate order on the ARR and Tariff Proposal. The Department had filed its first proposal for tariff fixation/revision for the year 2009-10 and a Tariff Order was passed in February 2010.

Being a Government Department, the EDP maintained its books of accounts as per the Government system of accounting, which essentially is cash based and to some extent a partial system of single and double entry accounting. In other words, as typical to any other entity that maintains its accounts based on a commercial accounting system, the EDP did not prepare its Profit & Loss Account, Balance Sheet, and Cash Flow Statement at the end of the year. Further since there was no concept of Balance Sheet, the fixed assets were not capitalized, and fixed assets records were not kept in the manner required as in the case of any commercial organization.

In the Tariff Order, which was passed in February 2010, the JERC had given a directive to the EDP that it must prepare separate Financial Statements and get the same audited. The Department was directed to prepare Accounting Statements which includes Balance Sheet, Profit and Loss Account, Cash Flow Statement, Auditor's Report, etc., together with notes and such other supporting statements and submit the same along with the next ARR and Tariff Petition.

To comply with the directive given by JERC, annual accounts on an accrual basis were first prepared by the EDP for the financial year 2009-10 followed in subsequent years. The said annual accounts for these two years are accompanied by a detailed methodology on how the opening balance sheet was prepared as on 31st March 2009. The accrual-based accounts were accompanied by a detailed asset register and depreciation register. These registers were prepared based on physical verification of the assets and ascertained their current condition and use.

EDP continues to be a department of the Government of Puducherry and therefore needs to continue to maintain its base books of accounts as per the Government system of accounting. This would continue to be the case, till such a time the EDP is corporatized into a separate entity under the Companies Act 2013. Therefore, the Financial Statements attached as a part of this ARR petition have been prepared solely for the purposes of complying with the JERC's directives and must be read and interpreted in that context.

The paragraphs below outline the methodology adopted for the preparation of the Financial Statements. As indicated above, the base records continue to be the cash-based Government

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

system of accounting and books of account maintained therein. Necessary adjustments have been carried out to the base amounts indicated in the Government system of accounts to arrive at the Profit and Loss Account, Balance Sheet, and Cash Flow Statement for the financial year 2023-24. This will continue to be done till such a time the corporatization of the EDP is carried out. At that point in time, the corporatized entity will migrate to maintain its basic books of accounts also on an accrual basis.

(2) Basis of the Financial Statements

The Department prepares its annual receipts and expenditure statement on a cash basis, which is audited by the state unit of the Comptroller and Auditor General. These audited amounts are compiled across all departments by the Department of Treasury, Government of Puducherry and the Audited State Annual Accounts of the Government of Puducherry are prepared and published. On its part, the Electricity Department reconciles its annual receipts and expenditure statements (called as financial progress statements) with the Department of Treasury. Since the published Audited State Annual Accounts are prepared for the State as whole (taking all departments across the Government), some of the account heads and amounts pertaining to the Electricity Department are rolled up at a higher level. However, the financial progress statements (duly reconciled with the Department of treasury) contain details of all the account heads used by the Electricity Department. Thus, it may be noted that the detailed head wise amounts as per the financial progress statements (which are on cash basis) are duly reconciled with the Department of Treasury and form part of published Audited State Annual Accounts by the CAG of India.

The above duly reconciled figures on a cash basis have formed the base documents for the compilation of the financial statements. The amounts reported in these financial progress statements are adjusted to reflect the accrual basis of accounting and other adjustments required for conforming to Generally Accepted Accounting Principles have been made based on a detailed review and scrutiny of the cash-based accounts by the EDP.

The annual accounts have been prepared on an accrual basis and Financial Statements have been prepared taking the format as used by EDP in the previous year. It may be noted that the EDP is not a company incorporated under the Companies Act 1956 / Companies Act 2013, and therefore is not necessarily required to adopt the new Schedule VI format.

It may be noted that for the financial year 2023-24, the State Accounts were not published till the date of preparation of these accruals based financial statements of the EDP. Hence, differences (if any) between the State Accounts and these accruals based financial statements will be considered as and when the State Accounts are available.

(3) Revenue Recognition

Revenue from the sale of power is accounted on an accrual basis. The sale of power is as per the tariff fixed by the concerned authority. Revenue is accounted for on the basis of demand bills raised on the consumers of the Union Territory of Puducherry. Revenue for the year is also adjusted for the unbilled revenue of the previous year and current year on an estimated basis. Revenue from sale of power is recognized net of GST/value added tax.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(4) Fixed Assets

All Fixed Assets are stated at cost less accumulated depreciation. The cost of fixed assets includes the cost incurred/money spent in acquiring or installing or constructing fixed assets, and the salary cost of the employees who are deployed on the project / work.

Any addition to or improvement to the fixed asset that results in increasing the utility or useful life of the asset is capitalized and included in the cost of the fixed asset.

Any Fixed Asset, which has been acquired free of cost or in respect of which no payment has been made, is recorded at NIL value. Cost of land improvements such as leveling, filling or any other developmental activity, if any, is capitalized as a part of the cost of building.

Transmission network assets (Sub Stations and transmission lines) and Distribution network assets are capitalized in the year of commissioning. Storage charges at 2.5% of material costs and supervision charges at 17% of total costs are capitalized as overhead allocations.

Fixed Assets are eliminated from the financial statement, either on disposal or on retirement from active use or on becoming redundant. Generally, such assets are disposed of thereafter as per the policy of the department.

(5) Depreciation

The CERC has notified the rates of depreciation on fixed assets with effect from 01.04.2009 as per Notification No. L-7/145/160/2008-CERC dated 19.01.2009 further revised as per Tariff order for FY 2023-24 vide petition no. 96/2022 dated 30.03.2023 and the same have been adopted by the department in calculating the depreciation on fixed assets.

Based on the above, the depreciation is calculated at following rates:

Description of Assets	Rate of Depreciation
Land and Land Rights	--
Building	1.80%
Plant and Machinery	3.60%
Transformer	3.60%
Lines and Cables (HT & LT)	3.60%
Office Equipment	6.00%
IT Equipment	6.00%
Vehicles	18.00%
Furniture and Fixtures	6.00%
Testing & Measuring Equipment	6.00%
SCADA P&M	6.00%
SCADA Building	1.80%

Depreciation is calculated annually at the above rates based on straight-line method on historical cost. After the residual value of the asset reaches 10% of the original cost, depreciation is not charged on this residual value.

Land other than the land held under lease is not a depreciable asset and its cost is excluded from the capital cost while computing depreciable value of the assets.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

37

(6) Capital Work in Progress

Materials issued to Capital Works in progress are valued at a cost. Capital Work in Progress includes the stock of material received under Direct Debit to works as well as material at site and proportionate storage and supervision charges on the material issued for the works. The sub-station related assets are capitalized in the year of commissioning.

In case where CWIP work on a project spans multiple years, the development/ construction of an item of Fixed Asset is ongoing as on the end of the year. In such cases, the salary cost of the employees deployed in the Project/ Work, if any, shall be added to the CWIP in the respective year in which such salary costs were incurred, and these shall be capitalized along with the item of Fixed Asset in the subsequent accounting period in which the item of Fixed Asset is fully developed/ constructed and is available for use.

(7) Inventory

Inventories, stores, and spares are valued at cost, which is determined based on Weighted Average. Inventories issued to the Sections under various Schemes/Work/ Project are considered as consumed at the time of issue. The closing inventory as on year end with the sections is added back to the inventory by reversing the consumption.

(8) Salary Costs and Retirement Benefits

Salary and other costs (other than retirement benefits) are recognized on an accrual basis. The retirement benefits other than Pension are recognized on 'Pay as You Go' basis. Pension payments are managed by the Government, so the department does not account for the same in the accounts.

(9) Provision for Bad and Doubtful debts

No provision for bad and doubtful debts has been made in the accounts. The management will decide on the policy for provisioning for bad and doubtful debts and accordingly give effect of the same. Looking at the huge amount of outstanding balances of sundry debtors/receivables, management must take reconciliation exercise at the earliest as well as also decide in policy for provision of bad and doubtful debts.

(10) Consumer Contribution

Contribution received from consumers towards assets/ works is disclosed as liabilities till year end under Consumer Deposit Head.

(11) Power Purchase

Power purchase costs are accounted based on the total number of units purchased during the year from the Power Generators allocated to EDP by the Ministry of Power, Government of India. Apart from the power units purchased from Power Generators, Power Purchase Cost also includes transmission and wheeling charges paid to companies like Power Grid Corporation of India Ltd. The Power Purchase Cost is net of rebate received on account of advance and/ or prompt payments made by the department.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

All invoices, revision invoices, debit notes and credit notes received from Power Suppliers (i.e., Power Generating / Power Transmission / Power Wheeling Companies) are accounted for in the financial year in which they are received by EDP. Some of the invoices, revision invoices, debits notes, and credit notes contain charges (or credit) pertaining to Power Purchased by the EDP relate to prior years. This happens because of time lag between Power Purchase and orders passed by the respective regulatory commissions (governing the respective power suppliers) or due to the time lag between Power Purchase and refunds / liabilities arising to the power supplier on account of tax assessments, etc., which must be recovered from the EDP or refunded to the EDP.

(12) Use of Estimates

The preparation of financial statements requires the management of the department to make estimates and assumptions that affect the reported balance of assets and liabilities, revenues and expenses and disclosures relating to the contingent liabilities. The management believes that the estimates used in the preparation of the financial statements are prudent and reasonable. Future results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in the current and future periods. Examples of such estimates include unbilled revenue etc.

(13) Bank Charges

Bank charges are accounted for on a payment basis.

(14) Prior Period Items

Any expenditure that belongs to the period prior to the Financial Year for which books of accounts have been prepared, are adjusted under the head "Prior Period Items".

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

PART B: NOTES FORMING PART OF ACCOUNTS

(1) The cash-based Financial Progress Statement (duly reconciled with Department of Accounts and Treasury) forms the basis of preparation of financial statements. Appropriate adjustments are made to it for converting the cash-based statement to accrual-based accounts. The adjustments include provision for outstanding liabilities, accruing receivables, accounting for unbilled revenue, accounting for loans and advances, capitalization of expenditure etc.

(2) Contingent Liabilities:

(a) Details of Unexpired Letters of Credit (L/Cs) are as follows:

Name of the Generating Station	Value of the L/C As on 31.03.2024 (Rs.)	Period of LC
KAIGA	7,57,00,000	15.08.2023 To 14.08.2023
NLC INDIA LTD	22,00,00,000	15.08.2023TO 14.08.2024
NPCIL MAPS	60,00,000	12.10.2023 TO 11.10.2024
NTECL	6,71,00,000	15.08.2023TO 14.08.2024
NTPC	486,300,000	15.08.2023TO 14.08.2024
PGCIL	174,320,953	06.09.2023 TO 05.09.2024
KKNPP	20,54,00,000	03.08.2023 TO 02.08.2024
NNTPP	14,28,00,000	15.08.2023TO 14.08.2024
NTPL	6,44,00,000	15.08.2023TO 14.08.2024
SECI	13,97,66,170	21.02.2024 TO 14.08.2024
Total	**158,17,87,123**	

(b) Contingent Liability Related to Power Purchased from Pondicherry Power Corporation Ltd. (PPCL):

During the year 2011-12, the Puducherry Power Corporation Ltd. (PPCL) demanded a surcharge of Rs. 26.52 Crores for outstanding amount not paid to it by EDP which is under dispute.

(c) Contingent Liability Related to revision of lignite price on power purchase from Tamil Nadu Electricity Board (TNEB):

PED has received a letter from TNEB (now TANGEDCO) No. Lr. No. CFC/REV/FC/REV/AO/REV/D.396/21, Dt. 18.06.2021 in which they have claimed Rs. 34. 71 crores receivable from PED. The details of the same are as under:

(Rs. In Crore)

Description	CC Chargesdue to revision of tariff rate	BPSC	Audit Amount	Total Amt.
Payable to TNEB	50.18	30.49	2.12	82.79
Receivable from TNEB	34.68	13.41	0	48.09
Net Payable to TNEB				**34.71**

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

43

The EDP vide letter no. 191/ ED/ SE-HoD/ Tech-1/F-11/2021-2022 dated 11.05.2022 had replied in response to the above and has accepted the amount of Rs. 2.35 Crores to be paid to TNEB against the outstanding liabilities of power purchase of Rs. 50.06 crore after adjusting the receivable from sale of power to TNEB of Rs. 47.72 Crore.

However, in the month of November-2022 the EDP has issued invoices for the sale of power from July-20 to Nov-20 of Rs. 0.71 Crore. Hence net amount payable to TNEB in accordance letter dated 11.05.2022 is Rs.1.64 Crore (2.35-0.71) as on 31.03.2024.

(d) Contingent Liability for GST:

The Office of the Assistant Commissioner of GST and Central Excise, Puducherry Division-I, has issued a demand order for a penalty under DIN 20231159XQ0000222722, dated 16.11.2023. The penalty amounting to Rs. 10,80,398/- has been imposed under Section 73 of the CGST Act, 2017, read with Section 122(2)(a) of the CGST Act, 2017, Section 20 of the IGST Act, and Section 73 of the PYGST Act, 2017 (comprising IGST: Rs. 2,41,024/-, CGST: Rs. 4,12,486/-, and SGST: Rs. 4,26,888/-).

Following the issuance of the said order, the Office of the Finance Controller, Electricity Department, Puducherry, has filed an appeal (Appeal No. 82/2024-GST, dated 14.02.2024) against the impugned order issued under Ref: No. 22/2023-GST, DIN 20231159XQ0000222722, dated 16.11.2023.

The outcome of the appeal is pending as of 31st March 2024. In view of the pending appeal and the uncertainty of the outcome, no provision has been made for this liability in the financial statements as of 31st March 2024.

(e) Contingent Liability relating to pending electrocution cases.

A total of 11 cases pertaining to electrocution are currently pending decision in Local Court and High Courts respectively as on 31st March 2024.

(3) Power Purchase Cost

(A) Power Purchase invoices, revision invoices, debit and credit notes have been received from Power Suppliers (i.e., Power Generating, Transmission & Wheeling companies) in the financial year 2023-24 which include charges/ credit pertaining to power purchased by the EDP in prior financial years. These invoices were raised in the year 2023-24 because of the orders passed by the respective regulatory commissions governing the respective Power Suppliers or due to the refunds / liabilities arising to the Power Suppliers on account of tax assessments, etc., which have to be recovered from (or credited to) the EDP.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(B) The Power Suppliers from whom such invoices, revision invoices, debit and credit notes were received in 2023-24 are as follows:

Value of Invoices/Debit Notes/Credit Notes received in Current Financial Year but pertain to Power Purchased by the EDP in Prior Financial Years	
Power Supplier	Rs. in Crores
NNTPS	16.90
NLC	31.99
PPCL	(20.27)
PGCIL	(1.85)
MAPS	(0.09)
SRLDC	(0.02)
KUNDAKULAM	(1.40)
TOTAL	22.73

The above figure of Rs. 22.73 Crores has been shown as an explanatory note on the face of Profit & Loss Account below the heading of "Purchase of Power".

(C) Total Late Payment Surcharge paid to the Power Suppliers Agencies in 2023-24 are as follows:

Late Payment Surcharge paid to Agencies	
Power Supplier	Rs. in Crores
NLC	8.25
MAPS	(0.38)
TOTAL	7.87

(4) Investment in Puducherry Power Corporation Limited, a power generating company, is in the name of the Government of India; However, the related shares are in the custody of EDP but we have not physically verified the same. EDP acts as the custodian of the shares. Hence, these shares are not considered as an investment of the EDP.

(5) Consumers provide security deposits either in the form of cash or FDR or Bank Guarantee. From FY 2012-13 onwards, as per JERC's direction EDP has opened a separate head of account for SD/ASD/MSD collected from Consumers under 8336 – Civil Deposits -101 – Security Deposits on which interest will be provided to consumers as per JERC directions. As per the directives issued by JERC in its Tariff Order dated 16th June 2012, EDP is required to pay / provide interest on the deposits taken from the consumers. Accordingly, as per Tariff Order issued by JERC, EDP has made provision for the interest of Rs. 18.26 Crores in the accounts during the year 2023-24. The department is in the process of reconciling the deposit account to ascertain the actual liability toward the security deposit and further provision will be made once the liability is determined.

(6) The Department has made an interest payment of Rs. 10.04Crores during the year 2023-24 towards interest payable on deposits taken from consumers. The same has been accordingly adjusted from the figure for interest payable on consumer deposits.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(7A) Department is having Saving Account with Account No. 037878506037 for the payment of GST. It was observed that all the revenue divisions of the department were depositing the GST amount collected during the year in the same account for the payment of GST, whereas no amount has been paid to the GST department. Further, it was observed that one employee of a department having LDC designation has transferred total Rs. 40.75 Lakhs till 31.03.2022 and Rs. 15.00 Lakhs during FY 2022-23 in his personal account. The department has filed a FIR for embezzlement of the cash. The year wise summary of the amount transferred are tabulated as under:

(Amt. in Lakhs)

Financial Year	Amount Transferred
2019-20	5.00
2020-21	23.75
2021-22	12.00
2022-23	15.00
Total	55.75

(7B) Following are the year wise details of Excess Input Tax Credits availed by the Department:

Month	Excess ITC Availed		
	IGST	CGST	SGST
2017-18	-	-	-
2018-19	7,266,862.35	1,254,467.72	1,254,467.72
2019-20	18,270,713.62	5,044,080.67	5,044,080.67
2020-21	7,034,665.61	609.27	609.27
2021-22	3,678,699.21	1,910,359.85	1,910,359.85
2022-23	-22,728,875.68	-5,845,759.71	-5,845,759.71
2023-24	41,468,504.00	7,319,445	7,319,445.00
Grand total	54,990,569.11	9,683,202.80	9,683,202.80

During last six years after the GST, the department has taken excess credit of Rs. 74,356,974.71 which should be reversed.

(8) The provisions of section 194Q, of the Income Tax Act, 1961 relating to TDS on purchase of goods shall not be applicable for the EDP. (CBDT Circular No 13 dated 30th June 2021)

(9) The amount shown under Sundry Debtors is subject to reconciliation.

The Sundry Debtors outstanding are calculated based on the following formula: Opening Balance + Billing for the Year – Collection during the Year. For the year ending 31st March 2024, the balance of Sundry Debtors (billed) in the Financial Statements is Rs. 1174.96 Crores which includes the debtors of Rs. 48.40 Crores of TNEB (refer Note 18 of Part B). According to the billing system of the department, the number of Sundry Debtors is Rs. 976.56 Crores as on 31.03.2024. Hence sundry debtors of Rs. 150.00 Crores (1174.96-48.40-976.56) are un-reconciled as on 31.03.2024.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(10) The amount shown under Inventory is subject to reconciliation.

The closing balance of inventory is calculated based on the following formula: Opening Balance + Material Purchase for the Year – Inventory utilized during the Year. For the year ending 31st March 2024, the balance of Inventory in the financial statement is Rs. 34.97 Crores. As per Stores (maintained in computer system) of EDP, the value of Inventory is Rs. 16.72 Crores. Hence inventory of Rs. 18.25Crores un-reconciled as on 31.03.2024, department should take necessary step to reconcile the same and record the hand receipt properly in computer system.

(11) Sale of Power:

The sale of power for the year includes Rs. 125.93 Crores as Un-billed revenue (previous year Rs. 123.16 Crores) and same is debited in Un-Billed Debtors account in Balance Sheet. EDP has claimed subsidy from Government on domestic consumers having consumption below 100 units per month.

As a consequence of excess power available within the region of Puducherry, TNEB has been drawing power from the Electricity Department, Puducherry till the year 2021-22. The total power drawn is 129.32 MUs and the equivalent amount to be recovered as Sale of Power is Rs. 48.39 Crores. (Read along-with Note 16 of Part B of Notes to Accounts).

(12) TNEB has drawn power from the Electricity Department, Puducherry. The total power drawn by TNEB from FY 2013-14 to FY 2020-21 was 129.32 MUs and the equivalent amount to be recovered for Sale of Power is Rs. 48.40 Crores (including Transmission Losses, Wheeling, and Transmission charges). The EDP has issued bills for the complete MUs to TNEB in respect of power drawn by TNEB from FY 2013-14 to 30.11.2020 which is included in sale of power as Export to another Region.

Contingent Liability Related to revision of lignite price on power purchase from Tamil Nadu Electricity Board (TNEB):

PED has received a letter from TNEB (now TANGEDCO) No. Lr. No. CFC/REV/FC/REV/AO/REV/D.396/21, Dt. 18.06.2021 in which they have claimed Rs. 34. 71 crores receivable from PED. The details of the same are as under:

(Rs. In Crore)

Description	CC Chargesdue to revision of tariff rate	BPSC	Audit Amount	Total Amt.
Payable to TNEB	50.18	30.49	2.12	82.79
Receivable from TNEB	34.68	13.41	0	48.09
Net Payable to TNEB				34.71

The EDP vide letter no. 191/ ED/ SE-HoD/ Tech-1/F-11/2021-2022 dated 11.05.2022 had replied in response to the above and has accepted the amount of Rs. 2.35 Crores to be paid to TNEB against the outstanding liabilities of power purchase of Rs. 50.06 crore after adjusting the receivable from sale of power to TNEB of Rs. 47.72 Crore.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

However, in the month of November-2022 the EDP has issued invoices for the sale of power from July-20 to Nov-20 of Rs. 0.71 Crore. Hence net amount payable to TNEB in accordance letter dated 11.05.2022 is Rs.1.64 Crore (2.35-0.71) as on 31.03.2024.

(13) Revenue from other services related to sale of power: - The revenue from other services related to sale of power includes: -

(a) Revenue from UI/DSM charges for the year 2022-23 is Rs. 32.68 Crores (previous year Rs. 40.85 Crores).

(b) EDP has not earned any income from open access charges.

(c) EDP earned income from URS amounting to Rs. 0.56 Crores.

(d) EDP earned income from RRAS amounting to Rs. 0.42 Crores.

(14) The expenditure capitalized and not charged to the Profit and Loss account are as follows:

- Salary Expenses: Rs. 15.27 Crores (previous year Rs. 14.85 Crores)

(15) In case of certain Revenue Expenditure which have been identified by the Department as having Employee Cost attached to it which is to be capitalized thus CWIP account is debited with 20% of such expenditures towards salaries and wages.

(16) During previous years, salary costs pertaining to capital works related to transmission work as identified by the Department have been capitalized.

(17) Advance paid to different vendors on 31st March 2024 for various schemes shown as Capital Advance. There are no such advances has been paid by EDP during the F.Y. 2023-24.

(18) While the accounts prepared by EDP are on an accrual basis based on generally accepted accounting principles, the accounts prepared by the Department of Treasury, Government of Puducherry is on cash basis. Therefore, the balance of the Government Fund in the accounts of EDP and the balance of EDP in the accounts prepared by the Department of Treasury, Government of Puducherry are not reconciled.

(19) Internal Audit report

EDP has appointed an Internal Auditor for the year 2023-24. Auditor has submitted reports for all 4 quarters of 2023-24. The EDP is in the process of reviewing internal audit reports of FY 2023-24 and earlier periods and will respond to the audit observations and therefore no adjustments have been made to the accounts for the year 2023-24 for the audit observations.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(20) Stipend:

Stipendsare recognized as and when it is paid.

(21) Bank Accounts operated under DAT

EDP DDOs are maintaining operational control of 17 Bank Accounts which are being operated under the supervision and authority of Treasury (DAT) and PED is also maintaining bank account with ICICI Bank for the purpose of EMD being received for various procurement and the balance of same is adjusted with the government funds.DDO's Accounts are being used to make payment on behalf of DAT for deduction from salary, contractor payments etc., DAT transfers the deduction made from payment for salary and contractor payments to these Bank Accounts and DDO's on behalf of DAT makes the payment to respective Government Department.

Since the Bank Accounts have been identified as belonging to DAT, the same has not been shown in the Financial Statements and has accordingly been disclosed here for information purposes.

The impact of the amount appearing in these bank accounts, vis a vis, increase in liabilities, and commensurate reduction in DAT Government Fund balance has been accounted for in the accounts. The same is a provision which shall be reversed on 1st April 2024.

EDP Shall not withdraw or utilize any amount from these bank accounts including any interest earned as these belongs to DAT. Details of Bank Accounts as on 31st March 2024 are given below.

SL	NAME OF SECTION	ACCOUNT NUMBER	TYPE OF ACCOUNTS	CLOSING BALANCE (INR)
1	EE/ URBAN O&M	30984215583	SB	1,164,747.50
2	EE/ CABLES AND TTC	30985567408	SB	839,255.25
3	EE/ SPM AND BUILDINGS	30959445288	CA	468,082.20
4	EE/ RURAL O&M NORTH	30987198787	SB	1,049,735.50
5	EE/ KKL	30859758747	SB	7,157,079.78
6	EE/ EHV	30948302503	CA	8,127.50
7	EE/ MRT AND MMC AND B&E	30502986703	SB	146,587.00
8	EE/ AUTO SS BASS	30977125936	CA	33,637.00
9	EE/ AUTO SS VLNR	30964498904	CA	149,345.50
10	EE/ RURAL O&M SOUTH	30967993813	CA	165,071.00

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

11	EE/ GENERAL	34584469746	CA	437,013.00
12	OSD	30954092530	CA	48,475.50
13	SE/ MP&OR/FC/SE O&M	30437734089	SB	1,017,816.60
14	AE/MAHE	30938886997	SB	122,800.00
15	AE/MAHE	38973261589	SB	1,176.00
16	AE/YANAM	32185245589	SB	1,387,043.75
17	JAO D-V KKL	42458451825	SB	146,849.50
			Total	20,275,466.58

For MKPS & ASSOCIATES

CHARTERED ACCOUNTANTS
FRN: 302014E

CA Ankit Kumar Agarwal
(PARTNER)
M. NO.: 231099

Date: 06.01.2025
UDIN:25231099BMJUTE6454

For Puducherry Electricity Department

L. ANBAJAGANE
Financial Controller

T. CHANEMOUGAM
Superintending Engineer cum HoD

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

58

21926/2025/Estt. Section

E-Mail / Website

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रास रोड
बेंगलूर :-560 009

Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BENGALURU - 560 009

Phone : 080 -2228 2516; FAX : 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ (वा)/(आर ई ए)/2025/
No. SRPC/SE-(C)/(REA)/2025/

दिनांक /Dated: 2-January, 2025

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय :01/12/24 से 31/12/24 माह के लिए क्षेत्रीय विद्युत लेखा

Sub: Regional Energy Account for the month of December,2024 (Provisional)- Reg

महोदय /Sir,

दक्षिण क्षेत्र के संबंध में उपरोक्त माह के लिए क्षेत्रीय विद्युत लेखा क्षेत्र तैयार कर इसके साथ संलग्न कर दिया गया है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए एसआरपीसी वेबसाइट www.srpc.kar.nic.in पर भी उपलब्ध है।

Regional Energy Account for the month of December, 2024 (Provisional) in respect of Southern Region has been prepared and enclosed herewith. The same has been uploaded on the SRPC web site, **www.srpc.kar.nic.in** for necessary action by all concerned.

भवदीय, / Yours faithfully

संलग्नक:यथोपरि Encl: as above

(लन जे बी /Len J B)
अधीक्षक अभियंता(वा)/Superintending Engineer(C)

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section ng List:

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
3. Additional Director (Projects),PCKL,Bengaluru
4. Chief Engineer,SLDC,KPTCL,Bengaluru
5. Chief Engineer (SO),KSEBL,Kalamassery
6. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
7. Chief Engineer,TANTRANSCO,Chennai
8. Chief Engineer (Commercial),TSPCC ,Hyderabad
9. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
10. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
11. Executive Director,SRLDC,Bengaluru
12. CGM,SR-I,PGCIL,Secunderabad
13. CGM,SR-II,PGCIL,Bengaluru
14. Executive Engineer,Elect. Department,GOA

ISGS

15. GM (Commercial),NTPC,Seundrabad
16. AGM (Commercial),NTPC Talcher Stg-II,orrissa
17. GM (Commercial),NTECL,Tiruvallur
18. DGM,Commercial,NLCIL,Neyvelli
19. DGM,NTPL,Tuticorin
20. CM,Planning,NNTPP

SELLERS

21. CCO,SEIL,Hyderabad
22. Sr. Vice President (Finance),MEL,Secundrabad
23. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
24. Chief Operating officer,Lanco,Hyderabad
25. GM (Finance),Coastal,Tamilnadu
26. GM (Power-Sale),IL&FS TNPCL,Chennai
27. GM(Commercial),seilp2,Nellore,AP

Inter Regional

28. GM,Market operation, WRLDC
29. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

30. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
31. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
32. GM,Azure Thirty Six,New Delhi
33. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
34. Group Head Commercial,Tata Power REL,Mumbai.
35. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
36. Head IT and Tech (AVP),Ayana
37. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(3)

Pavagada Solar Park Developers

38. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
39. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
40. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
41. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
42. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
43. Senior General Manager,Avaada Solarise
44. Site In-charge,Azure Power thirty six Pvt Ltd.
45. Manager,FortumFinnsurya Energy Pvt Ltd.
46. Site In-charge,Fortum Solar Energy Pvt Ltd.
47. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
48. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
49. MANAGER,RENEW WIND ENERGY PVT LTD
50. AGM,KREDL
51. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar Park Developers

52. Sr. Manager, GRT Jewellers India (P) Limited

Wind Energy Developers

53. Assistant Manager,Green Infra Renewable Energy Ltd.
54. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
55. AGM,commercial,Orange Sironj Wind Power Pvt Ltd.
56. Manager (O&M),BETAM Wind Energy Pvt Ltd.
57. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
58. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu

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SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(5)

21926/2025/Estt. Section

भारत सरकार

GOVERNMENT OF INDIA

उर्जा मंत्रालय

MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण

CENTRAL ELECTRICITY AUTHORITY

दक्षिण क्षेत्रीय विद्युत समिति

SOUTHERN REGIONAL POWER COMMITTEE

क्षेत्रीय विद्युत लेखा

REGIONAL ENERGY ACCOUNT

December 2024

बेंगलुरु

BENGALURU

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

1a. Plant Availability Factor of Inter State Generating Stations for the FY 2024-25

December-2024, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month December, 2024	Up to The Month 2024-25	For The Month December, 2024	Up to The Month 2024-25
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=6.68%,NPAF=83%,NPLF=83%)	83.955	89.205	86.535	90.003
NTPC RSTPS Stage 3 (I.C=500,NAux=5.75%,NPAF=NPLF=85%)	47.715	81.662	48.519	81.977
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=5.75%,NPAF=NPLF=85%)	91.166	90.419	91.435	90.454
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.25%,NPAF=NPLF=85%)*	95.711	87.236	95.969	87.193
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.25%,NPAF=NPLF=85%)*	49.735	86.851	49.735	86.772
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=5.75%,NPAF=NPLF=85%)*	75.61	85.572	75.496	86.319
NTPC Telangana STPS (I.C=1600,NAux=5.75%,NPAF=NPLF=85%)*	100	92.949	100	93.187
NTECL Vallur STPS (I.C=1500,NAux=5.75%,NPAF=NPLF=85%)	81.152	81.116	81.647	81.359
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=80%,NPLF=83%)	24.758	53.135	24.706	53.345
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=80%,NPLF=85%)	31.436	51.679	31.903	52.048
NLC TS I Expn (I.C=420,NAux=9%,NPAF=NPLF=85%)	50.077	85.639	49.796	85.663
NLC TS 2 Expn (I.C=500,NAux=12.5%, NPAF=70%,NPLF=85%)	6.615	26.816	6.007	26.979
NTPL (I.C=1000,NAux=5.25%,NPAF=NPLF=85%)	46.505	84.265	46.471	84.281
NNTPP (I.C=1000,NAux=5.75%,NPAF=80%,NPLF=85%)	72.268	83.097	73.365	83.577

* ___Note:Naux has been modified for Telangana STPS, Simhadri STPS stage-1, Simhadri STPS Stage-2 and Kudgi STPS Stage-1 and is available at Table 13

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

9

1b. Plant Load Factor of Inter State Generating Stations for the FY 2024-25

December-2024, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

ISGS	Plant Load Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month December, 2024	Up to The Month 2024-25	For The Month December, 2024	Up to The Month 2024-25
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=6.68%,NPAF=83%,NPLF=83%)	74.362	74.915	58.057	61.52
NTPC RSTPS Stage 3 (I.C=500,NAux=5.75%,NPAF=NPLF=85%)	44.688	70.206	35.321	57.733
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=5.75%,NPAF=NPLF=85%)	89.598	85.59	86.409	82.099
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.25%,NPAF=NPLF=85%)*	91.32	78.441	70.863	65.323
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.25%,NPAF=NPLF=85%)*	46.541	74.724	35.501	62.42
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=5.75%,NPAF=NPLF=85%)*	55.154	60.182	47.821	52.887
NTPC Telangana STPS (I.C=1600,NAux=5.75%,NPAF=NPLF=85%)*	96.057	85.559	71.039	69.424
NTECL Vallur STPS (I.C=1500,NAux=5.75 %,NPAF=NPLF=85%)	77.103	69.888	63.277	59.506
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=80%,NPLF=83%)	24.752	52.961	24.263	52.186
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=80%,NPLF=85%)	31.417	51.501	31.545	51.011
NLC TS I Expn (I.C=420,NAux=9%,NPAF=NPLF=85%)	49.985	84.631	43.353	77.89
NLC TS 2 Expn (I.C=500,NAux=12.5%, NPAF=70%,NPLF=85%)	6.591	26.619	5.72	26.149
NTPL (I.C=1000,NAux=5.25%,NPAF=NPLF=85%)	37.654	68.551	29.509	57.322
NNTPP (I.C=1000,NAux=5.75%,NPAF=80%,NPLF=85%)	72.246	82.301	64.24	75.654

*___Note:Naux has been modified for Telangana STPS, Simhadri STPS stage-1 , Simhadri STPS Stage-2 and Kudgi STPS Stage-1 and is available at Table 13

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

2. Weighted Average Percentage Allocation - (Peak & Off Peak Hours combined) from ISGS for the FY 2024-25

December-2024 (AS PER CERC ORDER NO-134/2009)

ISGS	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDU CHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	NLC Mines	Total
NTPC RSTPS 1&2 (December-2024)	12.901	20.069	11.88	23.838	15.616	3.331	0.047	0.000	0.000	4.743	0.000	0.000	0.000	0.000	2.611	0.000	1.717	0.000	96.753
NTPC RSTPS 1&2 (NVVN-Coal) (December-2024)	0.795	1.420	0.000	0.101	0.929	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.245
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 Cumulative(2024-25)	13.005	21.098	12.026	24.68	15.941	3.727	0.047	0.000	0.000	4.780	0.000	0.000	0.000	0.355	0.510	0.242	1.119	0.000	97.53
NTPC RSTPS 1&2 (NVVN-Coal) Cumulative(2024-25)	0.605	1.081	0.000	0.077	0.707	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.47
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS-3(December-2024)	13.745	21.063	12.374	24.898	16.413	3.57	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.794	0.000	1.835	0.000	96.692
NTPC RSTPS-3 (NVVN-Coal) (December-2024)	0.810	1.448	0.000	0.103	0.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.308
NTPC RSTPS-3 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS-3 Cumulative(2024-25)	13.77	22.228	12.576	26.019	16.789	4.022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.361	0.315	0.246	1.156	0.000	97.482
NTPC RSTPS-3 (NVVN-Coal) Cumulative(2024-25)	0.617	1.102	0.000	0.076	0.721	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.518
NTPC RSTPS-3 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (December-2024)	8.74	18.813	21.449	24.359	10.508	2.969	0.150	0.000	0.000	0.000	9.993	0.000	0.000	0.000	1.038	0.000	0.692	0.000	98.711
NTPC TALCHER STPS-2 (NVVN-Coal) (December-2024)	0.316	0.564	0.000	0.040	0.369	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.289
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 Cumulative(2024-25)	8.773	19.255	21.488	24.616	10.771	3.098	0.149	0.000	0.000	0.000	9.997	0.000	0.000	0.141	0.202	0.096	0.434	0.000	99.02
NTPC TALCHER STPS-2 (NVVN-Coal) Cumulative(2024-25)	0.240	0.429	0.000	0.030	0.281	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.98
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 (December-2024)	21.241	19.256	8.107	20.518	25.155	1.570	0.423	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.255	0.000	0.822	0.000	98.442
NTPC SIMHADRI STPS-2 (NVVN-Coal) (December-2024)	0.382	0.682	0.000	0.048	0.446	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.558
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 Cumulative(2024-25)	21.216	20.082	8.269	20.88	25.149	1.726	0.421	0.000	0.000	0.000	0.000	0.000	0.000	0.184	0.245	0.110	0.533	0.000	98.815
NTPC SIMHADRI STPS-2 (NVVN-Coal) Cumulative(2024-25)	0.290	0.519	0.000	0.037	0.339	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.185
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (December-2024)	8.395	51.561	4.478	13.188	9.961	0.443	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.567	0.000	0.573	0.000	99.166
NTPC KUDGI STPS (NVVN-Coal) (December-2024)	0.210	0.375	0.000	0.026	0.245	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.856
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS Cumulative(2024-25)	8.591	54.485	4.733	14.784	10.717	1.332	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.361	1.411	0.246	1.098	0.000	97.758
NTPC KUDGI STPS (NVVN-Coal) Cumulative(2024-25)	0.549	0.981	0.000	0.070	0.642	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.242
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TELANGANA STPS (December-2024)	0.060	0.989	0.062	0.425	85.002	0.278	0.000	0.000	0.000	0.000	0.000	0.000	11.251	0.000	0.665	0.000	0.443	0.000	99.175
NTPC TELANGANA STPS (NVVN-Coal) (December-2024)	0.202	0.362	0.000	0.025	0.236	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.825
NTPC TELANGANA STPS (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TELANGANA STPS Cumulative(2024-25)	0.09	1.329	1.937	0.631	85.736	0.375	0.000	0.000	0.000	0.000	0.000	0.000	3.15	5.638	0.130	0.061	0.291	0.000	99.368
NTPC TELANGANA STPS (NVVN-Coal) Cumulative(2024-25)	0.155	0.277	0.000	0.019	0.181	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.632
NTPC TELANGANA STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-1 (December-2024)	46.109	0.000	0.000	0.000	53.891	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100

SUPERINTENDING ENGINEER-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	NLC Mines	Total
NTPC SIMHADRI STPS-I Cumulative(2024-25)	46.064	0.000	0.000	0.000	53.936	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100
NTECL VALLUR STPS (December-2024)	5.633	9.643	3.490	70.326	0.825	1.167	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.751	0.000	1.165	0.000	100
NTECL VALLUR STPS Cumulative(2024-25)	5.694	10.32	3.556	70.676	7.041	1.298	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.218	0.330	0.148	0.719	0.000	100
NLC TS II STAGE-1 (December-2024)	7.298	21.635	10.208	37.555	0.557	11.022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.274	0.000	1.515	7.936	100
NLC TS II STAGE-1 Cumulative(2024-25)	7.376	22.375	10.294	38.144	0.715	11.389	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.279	0.426	0.190	0.876	7.936	100
NLC TS II STAGE-2 (December-2024)	10.077	21.969	10.921	44.137	0.570	2.676	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.219	0.000	1.479	5.952	100
NLC TS II STAGE-2 Cumulative(2024-25)	10.151	22.625	11.005	44.949	0.707	2.867	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.277	0.418	0.188	0.861	5.952	100
NLC TS-I EXPN (December-2024)	0.314	26.168	14.315	48.01	0.889	4.446	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.515	0.000	2.343	0.000	100
NLC TS-I EXPN Cumulative(2024-25)	0.432	27.527	14.458	48.926	1.171	4.716	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.439	0.661	0.297	1.373	0.000	100
NLC TS-II EXPN (December-2024)	0.307	25.942	14.322	48.168	0.812	4.451	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.601	0.000	2.397	0.000	100
NLC TS-II EXPN Cumulative(2024-25)	0.431	27.517	14.461	49.029	1.111	4.723	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.423	0.633	0.306	1.366	0.000	100
NTPL (December-2024)	11.890	19.363	7.492	40.209	14.366	2.027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.801	0.000	1.852	0.000	100
NTPL Cumulative(2024-25)	12.037	20.223	7.612	40.912	14.691	2.287	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.345	0.525	0.235	1.133	0.000	100
NNTPP (December-2024)	5.260	7.312	3.253	65.368	6.146	5.79	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.163	0.000	0.108	6.600	100
NNTPP Cumulative (2024-25)	5.265	7.379	3.259	65.366	6.185	5.801	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.020	0.030	0.013	0.083	6.600	100

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

15

2a. Weighted Average Percentage Allocation -(Peak Hours) from ISGS for the FY 2024-25

December-2024 (AS PER CERC ORDER NO-134/2009)

ISGS	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	NLC Mines	Total
NTPC RSTPS 1&2 (December-2024)	12.959	19.564	11.915	24.029	15.736	3.465	0.048	0.000	0.000	4.697	0.000	0.000	0.000	0.000	2.611	0.000	1.731	0.000	96.755
NTPC RSTPS 1&2 (NVVN-Coal) (December-2024)	0.795	1.420	0.000	0.101	0.929	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.245
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 Cumulative(2024-25)	12.919	21.086	12.029	24.701	16.058	3.74	0.047	0.000	0.000	4.745	0.000	0.000	0.000	0.344	0.510	0.242	1.109	0.000	97.53
NTPC RSTPS 1&2 (NVVN-Coal) Cumulative(2024-25)	0.605	1.081	0.000	0.077	0.707	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.47
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS-3(December-2024)	13.798	20.463	12.423	25.064	16.642	3.657	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.794	0.000	1.851	0.000	96.692
NTPC RSTPS-3 (NVVN-Coal) (December-2024)	0.810	1.448	0.000	0.103	0.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.308
NTPC RSTPS-3 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS-3 Cumulative(2024-25)	13.701	22.138	12.575	26.055	16.936	4.028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.351	0.315	0.246	1.137	0.000	97.482
NTPC RSTPS-3 (NVVN-Coal) Cumulative(2024-25)	0.617	1.102	0.000	0.078	0.721	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.518
NTPC RSTPS-3 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (December-2024)	8.74	18.726	21.449	24.515	10.439	2.963	0.150	0.000	0.000	0.000	9.999	0.000	0.000	0.000	1.036	0.000	0.692	0.000	98.711
NTPC TALCHER STPS-2 (NVVN-Coal) (December-2024)	0.316	0.564	0.000	0.040	0.369	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.289
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 Cumulative(2024-25)	8.752	19.257	21.496	24.812	10.583	3.098	0.15	0.000	0.000	0.000	9.999	0.000	0.000	0.142	0.202	0.096	0.433	0.000	99.02
NTPC TALCHER STPS-2 (NVVN-Coal) Cumulative(2024-25)	0.240	0.429	0.000	0.030	0.281	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.98
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 (December-2024)	21.298	19.105	8.209	20.573	25.156	1.591	0.423	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.254	0.000	0.833	0.000	98.442
NTPC SIMHADRI STPS-2 (NVVN-Coal) (December-2024)	0.382	0.682	0.000	0.048	0.446	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.558
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 Cumulative(2024-25)	21.115	19.969	8.282	20.914	25.323	1.732	0.42	0.000	0.000	0.000	0.000	0.000	0.000	0.182	0.245	0.110	0.523	0.000	98.815
NTPC SIMHADRI STPS-2 (NVVN-Coal) Cumulative(2024-25)	0.290	0.519	0.000	0.037	0.339	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.185
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (December-2024)	8.357	51.62	4.482	13.218	9.869	0.473	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.690	0.000	0.573	0.000	99.282
NTPC KUDGI STPS (NVVN-Coal) (December-2024)	0.210	0.375	0.000	0.026	0.245	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.856
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS Cumulative(2024-25)	8.489	54.623	4.739	14.79	10.753	1.333	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.354	1.425	0.247	1.023	0.000	97.776
NTPC KUDGI STPS (NVVN-Coal) Cumulative(2024-25)	0.549	0.981	0.000	0.070	0.642	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.242
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TELANGANA STPS (December-2024)	0.060	0.777	0.064	0.426	85.209	0.279	0.000	0.000	0.000	0.000	0.000	0.000	11.251	0.000	0.665	0.000	0.444	0.000	99.175
NTPC TELANGANA STPS (NVVN-Coal) (December-2024)	0.202	0.362	0.000	0.025	0.236	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.825
NTPC TELANGANA STPS (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TELANGANA STPS Cumulative(2024-25)	0.089	1.318	1.937	0.631	85.789	0.394	0.000	0.000	0.000	0.000	0.000	0.000	3.15	5.568	0.130	0.061	0.301	0.000	99.368
NTPC TELANGANA STPS (NVVN-Coal) Cumulative(2024-25)	0.155	0.277	0.000	0.019	0.181	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.632
NTPC TELANGANA STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-1 (December-2024)	46.109	0.000	0.000	0.000	53.891	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100
NTPC SIMHADRI STPS-1 Cumulative(2024-25)	45.976	0.000	0.000	0.000	54.024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	[illegible]	[illegible]	[illegible]	[illegible]	0.000	100

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(17)

	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	J&K	Uttarpradesh	Rajasthan	NLC Mines	Total
NTECL VALLUR STPS (December-2024)	5.653	9.447	3.490	70.479	6.838	1.177	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	[illegible]	[illegible]	1.165	0.000	100
NTECL VALLUR STPS Cumulative(2024-25)	5.673	10.23	3.556	70.76	7.103	1.304	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.213	0.330	0.148	0.683	0.000	100
NLC TS II STAGE-1 (December-2024)	7.299	21.365	10.209	37.634	0.523	11.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.275	0.000	1.516	7.936	100
NLC TS II STAGE-1 Cumulative(2024-25)	7.372	22.333	10.294	38.156	0.724	11.416	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.279	0.436	0.186	0.874	7.936	100
NLC TS II STAGE-2 (December-2024)	10.079	21.638	10.922	44.49	0.520	2.703	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.217	0.000	1.479	5.952	100
NLC TS II STAGE-2 Cumulative(2024-25)	10.149	22.578	11.005	45.004	0.700	2.87	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.277	0.417	0.186	0.860	5.952	100
NLC TS-I EXPN (December-2024)	0.314	26.014	14.327	48.207	0.824	4.453	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.517	0.000	2.344	0.000	100
NLC TS-I EXPN Cumulative(2024-25)	0.430	27.463	14.46	48.994	1.176	4.718	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.439	0.661	0.297	1.362	0.000	100
NLC TS-II EXPN (December-2024)	0.307	25.929	14.321	48.161	0.810	4.450	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.615	0.000	2.407	0.000	100
NLC TS II EXPN Cumulative(2024-25)	0.431	27.515	14.461	49.03	1.113	4.723	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.422	0.633	0.307	1.365	0.000	100
NTPL (December-2024)	11.837	19.291	7.507	40.342	14.336	2.037	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.799	0.000	1.851	0.000	100
NTPL Cumulative(2024-25)	11.979	20.246	7.633	40.903	14.764	2.277	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.339	0.525	0.235	1.099	0.000	100
NNTPP (December-2024)	5.260	7.243	3.253	65.411	6.171	5.791	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.163	0.000	0.108	6.600	100
NNTPP Cumulative(2024-25)	5.26	7.315	3.259	65.446	6.192	5.802	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.020	0.030	0.013	0.063	6.600	100

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(10)

2b. Weighted Average Percentage Allocation - (Off Peak Hours) from ISGS for the FY 2024-25

December-2024 (as per CERC ORDER NO-134/2009)

ISGS	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	NLC Mines	Total
NTPC RSTPS 1&2 (December-2024)	12.889	20.17	11.873	23.8	15.592	3.304	0.047	0.000	0.000	4.754	0.000	0.000	0.000	0.000	2.611	0.000	1.715	0.000	96.755
NTPC RSTPS 1&2 (NVVN-Coal) (December-2024)	0.795	1.420	0.000	0.101	0.929	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.245
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 Cumulative(2024-25)	13.022	21.099	12.025	24.686	15.917	3.723	0.047	0.000	0.000	4.787	0.000	0.000	0.000	0.356	0.310	0.242	1.116	0.000	97.53
NTPC RSTPS 1&2 (NVVN-Coal) Cumulative(2024-25)	0.605	1.081	0.000	0.077	0.707	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.47
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS-3(December-2024)	13.734	21.184	12.364	24.865	16.367	3.553	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.794	0.000	1.831	0.000	96.692
NTPC RSTPS-3 (NVVN-Coal) (December-2024)	0.810	1.448	0.000	0.103	0.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.308
NTPC RSTPS-3 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS-3 Cumulative(2024-25)	13.783	22.245	12.575	26.022	16.758	4.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.362	0.315	0.246	1.155	0.000	97.482
NTPC RSTPS-3 (NVVN-Coal) Cumulative(2024-25)	0.617	1.102	0.000	0.078	0.721	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.518
NTPC RSTPS-3 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (December-2024)	8.74	18.831	21.449	24.328	10.522	2.97	0.150	0.000	0.000	0.000	9.992	0.000	0.000	0.000	1.038	0.000	0.691	0.000	98.711
NTPC TALCHER STPS-2 (NVVN-Coal) (December-2024)	0.316	0.564	0.000	0.040	0.369	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.289
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 Cumulative(2024-25)	8.777	19.255	21.487	24.575	10.809	3.098	0.149	0.000	0.000	0.000	9.997	0.000	0.000	0.141	0.202	0.096	0.434	0.000	99.02
NTPC TALCHER STPS-2 (NVVN-Coal) Cumulative(2024-25)	0.240	0.429	0.000	0.030	0.281	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.98
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 (December-2024)	21.229	19.286	8.194	20.507	25.155	1.566	0.423	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.255	0.000	0.827	0.000	98.442
NTPC SIMHADRI STPS-2 (NVVN-Coal) (December-2024)	0.382	0.682	0.000	0.048	0.446	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.558
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 Cumulative(2024-25)	21.235	20.104	8.266	20.872	25.123	1.724	0.420	0.000	0.000	0.000	0.000	0.000	0.000	0.184	0.245	0.110	0.532	0.000	98.815
NTPC SIMHADRI STPS-2 (NVVN-Coal) Cumulative(2024-25)	0.290	0.519	0.000	0.037	0.339	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.185
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (December-2024)	8.403	51.55	4.477	13.181	9.980	0.437	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.543	0.000	0.573	0.000	99.144
NTPC KUDGI STPS (NVVN-Coal) (December-2024)	0.210	0.375	0.000	0.026	0.245	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.856
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS Cumulative(2024-25)	8.612	54.468	4.733	14.783	10.71	1.333	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.364	1.408	0.246	1.101	0.000	97.758
NTPC KUDGI STPS (NVVN-Coal) Cumulative(2024-25)	0.549	0.981	0.000	0.070	0.642	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.242
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TELANGANA STPS (December-2024)	0.061	1.031	0.063	0.425	84.96	0.277	0.000	0.000	0.000	0.000	0.000	0.000	11.251	0.000	0.665	0.000	0.442	0.000	99.175
NTPC TELANGANA STPS (NVVN-Coal) (December-2024)	0.202	0.362	0.000	0.025	0.236	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.825
NTPC TELANGANA STPS (NSM_PII_BII_TI-COAL) December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TELANGANA STPS Cumulative(2024-25)	0.089	1.331	1.937	0.631	85.725	0.371	0.000	0.000	0.000	0.000	0.000	0.000	3.15	5.652	0.130	0.061	0.291	0.000	99.368
NTPC TELANGANA STPS (NVVN-Coal) Cumulative(2024-25)	0.155	0.277	0.000	0.019	0.181	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.632
NTPC TELANGANA STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-1 (December-2024)	46.109	0.000	0.000	0.000	53.891	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100
NTPC SIMHADRI STPS-1 Cumulative(2024-25)	46.081	0.000	0.000	0.000	53.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100

SUPERINTENDING ENGINEER -cum-HOD Electricity Department Puducherry

21926/2025/Estt. Section

	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	NLC Mines	Total
NTECL VALLUR STPS (December-2024)	5.629	9.882	3.491	70.295	6.822	1.165	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.751	0.000	1.165	0.000	100
NTECL VALLUR STPS Cumulative(2024-25)	5.697	10.338	3.556	70.669	7.028	1.297	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.218	0.330	0.148	0.719	0.000	100
NLC TS II STAGE-1 (December-2024)	7.298	21.669	10.208	37.539	0.563	10.977	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.006	2.275	0.000	1.515	7.936	100
NLC TS II STAGE-1 Cumulative(2024-25)	7.377	22.383	10.294	38.142	0.713	11.384	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.279	0.426	0.190	0.876	7.936	100
NLC TS II STAGE-2 (December-2024)	10.077	22.035	10.921	44.066	0.579	2.671	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.220	0.000	1.479	5.952	100
NLC TS II STAGE-2 Cumulative(2024-25)	10.151	22.635	11.005	44.938	0.709	2.866	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.277	0.418	0.188	0.861	5.952	100
NLC TS-I EXPN (December-2024)	0.314	26.198	14.313	47.971	0.902	4.446	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.514	0.000	2.342	0.000	100
NLC TS-I EXPN Cumulative(2024-25)	0.433	27.539	14.458	48.913	1.171	4.715	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.44	0.661	0.297	1.373	0.000	100
NLC TS-II EXPN (December-2024)	0.307	25.944	14.322	48.169	0.814	4.451	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.597	0.000	2.306	0.000	100
NLC TS-II EXPN Cumulative(2024-25)	0.431	27.517	14.461	49.029	1.111	4.723	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.423	0.633	0.307	1.365	0.000	100
NTPL (December-2024)	11.901	19.377	7.489	40.182	14.372	2.026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.801	0.000	1.853	0.000	100
NTPL Cumulative(2024-25)	12.048	20.218	7.608	40.924	14.676	2.29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.346	0.525	0.235	1.130	0.000	100
NNTPP (December-2024)	5.260	7.326	3.253	65.36	6.141	5.789	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.163	0.000	0.108	6.600	100
NNTPP Cumulative(2024-25)	5.266	7.392	3.26	65.349	6.183	5.801	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.021	0.030	0.013	0.085	6.600	100

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

3. Weighted Average Allocation in MW from ISGS

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	GOA	TOTAL
MW(December-2024)	1390.528	3854.089	1619.432	5451.993	3374.32	473.206	92.984	16256.553
%(December-2024)	8.554	23.708	9.962	33.538	20.757	2.910	0.571	100

As per CERC Order in Petition No:237/TT/2016 dated 21-06-2018, Simhadri Stage 1 Entitlement of Telangana started to add in thier total MW, as the transmission charges i.r.o TS share needs to pay. It is included in Telangana Total MW shown in above table and also include in below table for information.

Weighted Average Allocation in MW from SIMHADRI STAGE-1

As per CERC Order in Petition No: 291/MP/2015 dated 30-03-2017

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	GOA	TOTAL
MW(December-2024)	436.892	0	0	0	510.608	0	0	947.5
This is for information; since SRLDC scheduling of Simhadri Stage-1 commenced from 1st May, 2017								

SUPERINTENDING ENGINEER
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79

4. Energy Scheduled from ISGS to the Beneficiaries for December, 2024

All units in kWh

Entity	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	TOTAL
NTPC RSTPS 1&2	149168139	210421679	136887353	246590007	98203240	16716300	396323	0	0	55328779	0	0	0	0	22579053	0	15620070	904122144
NTPC RSTPS 1&2(NVVN-COAL)	7924701	14154863	0	1011062	9263343	0	0	0	0	0	0	0	0	0	0	0	0	32353969
NTPC RSTPS 1&2(NSM_PU_BU_TI-COAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3	72042160	36278034	19667618	35810280	13141427	3701968	0	0	0	0	0	0	0	0	4739933	0	1187858	118362201
NTPC RSTPS 3(NVVN-COAL)	1170183	2090143	0	149290	1367803	0	0	0	0	0	0	0	0	0	0	0	0	4777170
NTPC RSTPS 3(NSM_PU_BU_TI-COAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS 2	111701865	238874349	274332217	360648534	133135043	37526390	1920633	0	0	0	1170000303	0	0	0	13370173	0	8611623	1347124178
NTPC TALCHER STPS 2(NVVN-COAL)	3094787	7135226	0	509863	4669499	0	0	0	0	0	0	0	0	0	0	0	0	16309691
NTPC TALCHER STPS 2(NSM_PU_BU_TI-COAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS 2	136497044	119941484	53771848	119825397	139955821	7173163	1989165	0	0	0	0	0	0	0	8423670	0	4105128	591480510
NTPC SIMHADRI STPS 2(NVVN-COAL)	2295963	4100985	0	292927	2683802	0	0	0	0	0	0	0	0	0	0	0	0	9373677
NTPC SIMHADRI STPS 2(NSM_PU_BU_TI-COAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS 1	155302825	0	0	0	139799078	0	0	0	0	0	0	0	0	0	0	0	0	295102003
NTPC Kudgi STPS 1	65062978	358431645	49843350	127345098	34880174	1021728	0	0	0	0	0	0	0	0	139938385	0	4603558	781143844
NTPC Kudgi STPS 1(NVVN-COAL)	1497272	2980170	0	211441	1937219	0	0	0	0	0	0	0	0	0	0	0	0	6766102
NTPC Kudgi STPS 1(NSM_PU_BU_TI-COAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TelanganaSTPS	1443680	11556776	671632	4073358	530169418	2311935	0	0	0	0	0	0	1248800400	0	7300800	0	3844513	686368528
NTPC TelanganaSTPS(NVVN-COAL)	1402720	2505497	0	178965	1639671	0	0	0	0	0	0	0	0	0	0	0	0	5726853
NTECL VALLUR STPS	46173328	78925978	29807115	546374262	39418165	8140710	0	0	0	0	0	0	0	0	15065044	0	8864790	772764398
NLC TS II Stage 1	7563768	22421992	10624260	38656619	388120	10053008	0	0	0	0	0	0	0	0	2412005	0	1559083	93676856
NLC TS II Stage 2	17954623	38847105	19522660	77712430	735795	4438110	0	0	0	0	0	0	0	0	4023458	0	2808018	165840199
NLC TS I Expn	443085	38669570	20177120	64943075	997220	6003308	0	0	0	0	0	0	0	0	4998505	0	2060285	137293268
NLC TS 2 Expn	60928	4858544	2800270	8604942	114403	876028	0	0	0	0	0	0	0	0	714783	0	455923	18485821
NTPL	31718385	50988035	21609863	101800098	25098595	2107368	0	0	0	0	0	0	0	0	9180000	0	4290855	246794199
NNTPP	26969115	37388265	16674895	315175995	26953385	28538215	0	0	0	0	0	0	0	0	835395	0	518373	452974638
NPCIL MAPS KALPAKKAM	5562525	10507398	7266910	102424810	9673425	2096900	0	0	0	0	0	0	0	0	1347170	0	898380	136777618
NPCIL KAIGA 1&2	34686387	80133454	25141531	73135708	41816855	9176685	0	0	0	0	0	0	0	0	8852000	0	6570720	280513330
NPCIL KAIGA 3	17964881	42377365	11270187	31200084	21822971	3837023	0	0	0	0	0	0	0	0	4707861	0	3142887	138122789
NPCIL KAIGA 4	8407093	19831705	5274208	14600875	10119090	1795645	0	0	0	0	0	0	0	0	2203179	0	1470673	63702568
NPCIL KKNPP	747770	167046463	95555697	406100514	1981844	27328699	0	0	0	0	0	0	0	0	8333520	0	5556480	712628997
NPCIL KKNPP UNIT-3	0	155337364	93484897	395373900	35144510	23546897	0	0	0	0	0	0	0	0	0	0	0	702887568
NTPC Talcher Stage-I (ER)	0	0	0	5406168	4749153	0	0	0	0	0	0	0	0	0	0	0	0	10155321
NTPC Kahalgaon (ER)	0	0	0	3507043	3277343	0	0	0	0	0	0	0	0	0	0	0	0	6784386
NTPC Farakka (ER)	0	0	0	9872733	4320288	0	0	0	0	0	0	0	0	0	0	0	0	14193021
NTPC Bongaigaon (NER)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
IGSTPS Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
KSTPS (WR)	0	0	0	0	8846418	0	0	0	0	0	0	0	0	0	0	0	0	8846418
KSTPS7 (WR)	0	0	0	0	3592870	0	0	0	0	0	0	0	0	0	0	0	0	3592870
VSTPS1 (WR)	0	0	0	0	6381750	0	0	0	0	0	0	0	0	0	0	0	0	6381750
VSTPS2 (WR)	0	0	0	0	3179993	0	0	0	0	0	0	0	0	0	0	0	0	3179993
VSTPS3 (WR)	0	0	0	0	5528070	0	0	0	0	0	0	0	0	0	0	0	0	5528070
VSTPS4 (WR)	0	0	0	0	6448448	0	0	0	0	0	0	0	0	0	0	0	0	6448448
VSTPS5 (WR)	0	0	0	0	3202345	0	0	0	0	0	0	0	0	0	0	0	0	3202345
SIPAT1 (WR)	0	0	0	0	13674393	0	0	0	0	0	0	0	0	0	0	0	0	13674393
SIPAT2 (WR)	0	0	0	0	5790243	0	0	0	0	0	0	0	0	0	0	0	0	5790243
MSTPS1 (WR)	0	0	0	0	2103290	0	0	0	0	0	0	0	0	0	0	0	0	2103290
MSTPS2 (WR)	0	0	0	0	4179060	0	0	0	0	0	0	0	0	0	0	0	0	4179060
SSTPP (WR)	0	0	0	0	3936713	0	0	0	0	0	0	0	0	0	0	0	0	3936713
RGPPL (WR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GADARWARA STAGE I (WR)	0	0	0	0	4551515	0	0	0	0	0	0	0	0	0	0	0	0	4551515
LARA STPS I (WR)	0	0	0	0	10309863	0	0	0	0	0	0	0	0	0	0	0	0	10309863
KHARGONE STPS I (WR)	0	0	0	0	3848100	0	0	0	0	0	0	0	0	0	0	0	0	3848100
FSTPP3 (ER)	0	0	0	0	1483815	0	0	0	0	0	0	0	0	0	0	0	0	1483815
KHSTPP 2 (ER)	0	0	0	0	5836813	0	0	0	0	0	0	0	0	0	0	0	0	5836813
BARH (ER)	0	0	61397115	0	4757579	0	0	0	0	0	0	0	0	0	0	0	0	66154694
BARH-I (ER)	0	0	50691435	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50691435
MTPS 2 (ER)	0	0	0	0	351085	0	0	0	0	0	0	0	0	0	0	0	0	351085
NRBCL (ER)	0	43088788	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	43088788
DADRI STPS 2 (NR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNCHAHAR (NR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPGC (ER)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AGBPP (ER)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AGTCCPP (ER)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SHARED PROJECTS	283142860	388463809	753991640	2009838220	149418285	0	0	0	0	11157360	0	121200	0	0	0	0	158776665	3751879830
STOA EXP BY DOA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1141078813	1780791780	1006458072	3031335427	1434269914	190408265	4506123	0	0	66496138	1270000303	121200	1248800400	0	270011318	0	77973837	[illegible]

4.a Energy (Schedule/Actual/Deviation) of Renewable

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ISGS for December-2024

Actual Meter Reading Available Upto : 2024-12-22

Entity	Total Energy Schedule
SOLAR ENTITY	
Athena Hissar,NPKUNTA	6796595
Athena Bhiwadi,NPKUNTA	6965673
Athena Karnal,NPKUNTA	6923510
AZURE,NPKUNTA	5789325
IGS I,NPKUNTA	6580788
TATA,NPKUNTA	11282985
NTPC,NPKUNTA	22338294
IGS II,NPKUNTA	6965520
Ayana,NPKUNTA	35054515
SPRNG,NPKUNTA	36480575
Adani Solar, NPKUNTA	34257750
SBG,PAVAGADA	0
Adanika 9,PAVAGADA	29234500
AVAADA Solar,PAVAGADA	20833500
TATA,PAVAGADA	56619335
ADYAH,PAVAGADA	39208243
AMPLUS Pavagada,PAVAGADA	6816620
AMPLUS Tumkur,PAVAGADA	6818090
Fortum Finnsurya,PAVAGADA	12822330
Parmapujya,PAVAGADA	21969750
Renew-TN2,PAVAGADA	6833525
Yarrow,PAVAGADA	6511985
Sprng Solar India Pvt.Ltd,PAVAGADA	34770350
KREDL,PAVAGADA	6487738
Azure Earth,PAVAGADA	14925460
Avaada Solarise,PAVAGADA	20831750
NTPC,RSTPS FSPP	12713813
NTPC,Simhadri FSPP	2164720
GRT JIPL Solar, Tuticorin	23226660
NTPC-Ettayapuram,(Solar PV), Tuticorin	35771958
NON SOLAR ENTITY	
GIREL,TUTICORIN	42700183
MYTRAH,TUTICORIN	37321765
ORANGE,TUTICORIN	33985900
BETAM,TUTICORIN	39442640
SPRNG,PUGULUR	29851250
OSTRO, HIRIYUR	52252855

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry
29

Entity	Total Energy Schedule
JSW Renew Energy Two Ltd, Tuticorin	60640858
Roshini Renew (RSRPL), Koppal	49016960
Ayana Six, Koppal	48797000
JSW Renew Energy Limited	79866660
Renew Ojas (RSOPL), Koppal	52386123
JSW Renew Energy Two Ltd (Karur)	16924255
Serentica Renewables India1 Pvt ltd,Koppal	26207250
IRCON, Pavagada	11364453
Vena Energy, Gadag	18778800
GIWPL, Gadag	4615518
AMGPL, Gadag	18499820

Note:JSW Renew Energy Limited includes both JSW Savalaperi & JSW Vilathikulam in all the Tables in REA.

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

31

3a. Energy Scheduled above Normative PLF from Inter State Generating Stations during Peak Hours for the FY 2024-25 (Incentive Energy)

December-2024

ISGS	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	Total
NTPC RSTPS 1&2(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL)Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2(December-2024)	1426505	0	3928634	4278934	1896906	539314	26515	0	0	0	1812970	0	0	0	179652	0	114414	14203044
NTPC TALCHER STPS-2 (NVVN-Coal) (December-2024)	40304	0	0	3551	52957	0	0	0	0	0	0	0	0	0	0	0	0	96812
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 Cumulative(2024-25)	2276042	0	8395301	9506457	4377146	1314451	57243	0	0	0	4222327	0	0	0	390670	0	216601	31756138
NTPC TALCHER STPS-2 (NVVN-Coal) Cumulative(2024-25)	62830	0	0	11731	115822	0	0	0	0	0	0	0	0	0	0	0	0	190383
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2(December-2024)	23322098	22000716	9259115	22713788	28301868	1623298	153329	0	0	0	0	0	0	69634	644983	77461	581119	108947409
NTPC SIMHADRI STPS-2 (NVVN-Coal) (December-2024)	352657	605674	0	42218	399342	0	0	0	0	0	0	0	0	0	0	0	0	1399891
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 Cumulative(2024-25)	45235447	55602466	25003688	62800914	69527036	4915185	153329	0	0	0	0	0	0	69634	1031189	77461	1225712	265642071
NTPC SIMHADRI STPS-2 (NVVN-Coal) Cumulative(2024-25)	665778	1429976	0	107466	927042	0	0	0	0	0	0	0	0	0	0	0	0	3130262
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC Telangana STPS(December-2024)	155551	2123952	2349012	1004228	147528744	612896	0	0	0	0	0	0	11162269	6633111	593626	73515	560358	172797662
NTPC Telangana STPS (NVVN-Coal) (December-2024)	305220	516700	0	35789	335004	0	0	0	0	0	0	0	0	0	0	0	0	1192713
NTPC Telangana STPS Cumulative(2024-25)	376553	6298479	11088472	3525721	391107700	2101130	0	0	0	0	0	0	22135509	19881992	915793	289682	1534871	459255902
NTPC Telangana STPS (NVVN-Coal) Cumulative(2024-25)	694003	1312130	0	103685	833065	0	0	0	0	0	0	0	0	0	0	0	0	2942883
NTPC Simhadri STPS-1(December-2024)	26465736	0	0	0	31228639	0	0	0	0	0	0	0	0	0	0	0	0	57694375
NTPC Simhadri STPS-1 Cumulative(2024-25)	100804495	0	0	0	135507158	0	0	0	0	0	0	0	0	0	0	0	0	236311653
NTECL Vallur STPS(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTECL Vallur STPS Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-1 (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-1 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-2(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS II Stage-2 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-I Expn(December-2024)	-42991	-4301904	-2518938	-8468575	-211646	-844734	0	0	0	0	0	0	0	-76890	0	-132505	0	-16598192
NLC TS-I Expn Cumulative(2024-25)	0	32434	77943	251110	30085	47159	0	0	0	0	0	0	0	30016	0	51720	0	520467
NLC TS-II Expn(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Expn Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPL(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPL Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NNTPP(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NNTPP Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

33

Details of Incentive Energy of ISGS -Upto December-2024 during Peak Hours

Entity	Nor.Schedule Energy in KWhr	Schedule Energy in KWhr	Incentive Energy in KWhr
NTPC RSTPS 1&2	1789224360	1768115113	0
NTPC RSTPS 3	440618750	390629284	0
NTPC TALCHER STPS-2	1762475000	1794421521	31946521
NTPC SIMHADRI STPS-2	589500500	858272833	268772333
NTPC KUDGI STPS	2114970000	1711995709	0
NTPC Telangana STPS	937815200	1400013985	462198785
NTPC Simhadri STPS-1	589279500	825591153	236311653
NTECL VALLUR	1321856250	1213501441	0
NLC TS-II Stage-1	476567923	304510450	0
NLC TS-II Stage-2	664801830	403389370	0
NLC TS-I Expn	357357000	357877468	520468
NLC TS-II Expn	409062500	128472410	0
NTPL	885912500	803665233	0
NNTPP	823075825	799039972	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

35

5b. Energy Scheduled above Normative PLF from Inter State Generating Stations during Off Peak Hours for the FY 2024-25 (Incentive Energy)

December-2024

ISGS	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	PGCIL HVDC	PUGALUR HVDC	THRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	Rajasthan	Total
NTPC RSTPS 1&2(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 1&2 (NSM_PII_BII_TI-COAL)Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC RSTPS 3 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC TALCHER STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2(December-2024)	113355364	102172073	45208344	99039824	111993148	6068281	782304	0	0	0	0	0	0	0	8251602	368578	2199451	489438969
NTPC SIMHADRI STPS-2 (NVVN-Coal) (December-2024)	1571943	2676018	0	180565	1639391	0	0	0	0	0	0	0	0	0	0	0	0	6067918
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC SIMHADRI STPS-2 Cumulative(2024-25)	173936946	174821631	109499009	180419212	144496562	9460829	782304	0	0	0	0	0	0	0	5173654	368578	3341023	802299748
NTPC SIMHADRI STPS-2 (NVVN-Coal) Cumulative(2024-25)	2376930	4446399	0	316219	2088423	0	0	0	0	0	0	0	0	0	0	0	0	9227971
NTPC SIMHADRI STPS-2 (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NVVN-Coal) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NVVN-Coal) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC KUDGI STPS (NSM_PII_BII_TI-COAL) Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPC Telangana STPS(December-2024)	1531388	17616210	36440414	9184015	0	5968819	0	0	0	0	0	0	84516576	48443819	3493538	1133755	3942490	212271024
NTPC Telangana STPS (NVVN-Coal) (December-2024)	1495624	2715848	0	213880	0	0	0	0	0	0	0	0	0	0	0	0	0	4425352
NTPC Telangana STPS Cumulative(2024-25)	1531388	17616210	36440414	9184015	0	5968819	0	0	0	0	0	0	84516576	48443819	3493538	1133755	3942490	212271024
NTPC Telangana STPS (NVVN-Coal) Cumulative(2024-25)	1495624	2715848	0	213880	0	0	0	0	0	0	0	0	0	0	0	0	0	4425352
NTPC Simhadri STPS-1(December-2024)	136791087	0	0	0	100616540	0	0	0	0	0	0	0	0	0	0	0	0	237407627
NTPC Simhadri STPS-1 Cumulative(2024-25)	377149374	0	0	0	100616540	0	0	0	0	0	0	0	0	0	0	0	0	477765914
NTECL Vallur STPS(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTECL Vallur STPS Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-1 (December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-1 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-2(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Stage-2 Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-I Expn(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-I Expn Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Expn(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS-II Expn Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPL(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPL Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NNTPP(December-2024)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NNTPP Cumulative(2024-25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

SUPERINTENDING ENGINEER -cum-HOD
Electricity Department
Puducherry

37

Incentive Energy of ISGS -Upto December-2024 during OffPeak Hours

Entity	Nor.Schedule Energy in KWhr	Schedule Energy in KWhr	Incentive Energy in KWhr
NTPC RSTPS 1&2	8946121800	7239177789	0
NTPC RSTPS 3	2203093750	1610110050	0
NTPC TALCHER STPS-2	8812375000	8706137124	0
NTPC SIMHADRI STPS-2	2947502500	3759030219	811527719
NTPC KUDGI STPS	10574850000	6403865758	0
NTPC Telangana STPS	4689076000	4905772375	216696375
NTPC Simhadri STPS-1	2946397500	3424163414	477765914
NTECL VALLUR	6609281250	5275232370	0
NLC TS-II Stage-1	2382839613	1496006075	0
NLC TS-II Stage-2	3324009150	1989711885	0
NLC TS-I Expn	1786785000	1688168903	0
NLC TS-II Expn	2045312500	629420098	0
NTPL	4429562500	3229916127	0
NNTPP	4115379125	3773550101	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

39

6. Compensation for Degradation of Heat Rate(SHR) and Auxiliary Energy Consumption (AEC)

As per Detailed Operating Procedure on Reserve Shutdown and Compensation Mechanism issued on 05-05-2017 by Hon'ble CERC.

From Date: 2024-04-01 , To Date: 2024-12-31

6(a)1 Details of Entitlement and Schedule of Beneficiaries, SCED and SCUC from ISGS

Entity	ANDHRA PRADESH		KARNA TAKA		KERALA		TAMIL NADU		TELAN GANA	
	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)
NTPC RSTPS 1&2	6364186.98	4959855.69	10220870.54	8474791.66	5598574.91	4981870.38	11586158.6	9419222.19	7738713.15	4077322.84
NTPC RSTPS 3	1472017.6	1138451.19	2359924.79	1974144.43	1283049.91	1175021.52	2674191.64	2210206.31	1788715.36	1001158.39
NTPC TALCHER STPS 2	4061990.02	3785846.62	8867543.73	8151687.63	9676434.16	9279940.12	11188248.94	10098060.35	4862808.34	4664733.26
NTPC SIMHADRI STPS 2	4712349.84	3931909.95	4423027.15	3860237.36	1800751.21	1708088.57	4570312.05	3934246.58	5575162.33	4474595.53
NTPC SIMHADRI STPS 1	9989134.74	8426564.46	0	0	0	0	0	0	11674622.71	8572452
NTPC Kudgi STPS 1	4768459.98	2679276.43	28493057.38	18555980.17	2440348.3	1993632.43	7714079.76	5801266.66	5875983.57	1919914.14
NTPC Telangana STPS	90632.26	75248.42	524624.09	498635.97	725718.18	671297.42	239092.3	210118.28	31700328.46	20636118.11
NTECL VALLUR STPS	1732052.5	1377646.39	3074850.81	2642220.26	1077638.54	997785.22	21505164.72	18546450.15	2114317.13	1681721.68
NLC TS II STAGE 1	589330.9	576257.75	1792916.67	1750503.55	822467.31	819255.29	3051437.52	3001307.63	58714.04	49337.6
NLC TS II STAGE 2	1054339.37	1030674.7	2354191.18	2292651.85	1143077.43	1138305.53	4676159.44	4600334.79	75207.19	63596.84
NLC TS 1 EXP	38037.46	36084.61	2387664.04	2252494.26	1250739.53	1233136.88	4243085.8	3964741.64	97805.44	93055.69
NLC TS 2 EXP	14065.3	13781.58	864834.5	836699.82	450915.49	447243.29	1530898.82	1490478.53	36224.35	30530.84
NTPL	2547123.06	1925896.33	4253052.54	3297371.41	1605587.42	1384039.3	8666526.27	6777265.82	3078212.91	2112851.42
NNTPP	1094151.21	1037578.28	1520108.24	1465241.37	677271.78	671253.32	13598015.04	12740218.8	1284884.51	1168229.43

Entity	PUDU CHERRY		PGCIL HVDC		PUGALUR HVDC		TRISSUR HVDC		GOA		ORISSA		NDMC		SCED	
	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)
NTPC RSTPS 1&2	1754822.84	1116795.59	22110.83	22104.23	0	0	0	0	2214106	2140621.46	0	0	0	0	0	-2163048.51
NTPC RSTPS 3	411877.5	338164.66	0	0	0	0	0	0	0	0	0	0	0	0	0	-340415.3
NTPC TALCHER STPS 2	1396204.13	1334721.55	67513.84	64725.64	0	0	0	0	0	0	4501074.09	4249747.86	0	0	0	108569.2
NTPC SIMHADRI STPS 2	376738.23	301657.13	93597.1	63242.72	0	0	0	0	0	0	0	0	0	0	0	-649419.78
NTPC SIMHADRI STPS 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-416165.7
NTPC Kudgi STPS 1	698950.65	220205.6	0	0	0	0	0	0	0	0	0	0	0	0	0	-2524362.02
NTPC Telangana STPS	131614.35	123931.77	0	0	0	0	0	0	0	0	0	0	0	0	0	191587.64
NTECL VALLUR STPS	392566.62	302984.45	0	0	0	0	0	0	0	0	0	0	0	0	0	-1073902.53
NLC TS II STAGE 1	913183.14	888699.21	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS II STAGE 2	300337.18	293889.6	0	0	0	0	0	0	0	0	0	0	0	0	0	0

SUPERINTENDING ENGINEER
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Electricity Department

21926/2025/Estt. Section

Entity	PUDUCHERRY		PGCIL HVDC		PUGALUR HVDC		TRISSUR HVDC		GOA		ORISSA		NDMC		SCED	
NLC TS 1 EXP	409904.07	398770.76	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NLC TS 2 EXP	148644.48	146858.91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NTPL	487680.19	269794.06	0	0	0	0	0	0	0	0	0	0	0	0	0	-904279.57
NNTPP	1206136.12	1181925.38	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Entity	Uttarakhand		Punjab		JK		Uttarpradesh		Rajasthan		SCUC	
	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)	Ent (MW)	Sch (MW)
NTPC RSTPS 1&2	0	0	145493.4	99507.05	240941.64	240909.52	121942.68	121939.15	676636.9	374227.17	0	-913782.1
NTPC RSTPS 3	0	0	45311.33	30975.12	18966.37	18962.15	30512.84	30512.83	155661.47	85360.39	0	-157613.09
NTPC TALCHER STPS 2	0	0	62256.83	58810.29	95003.26	94911.82	40865.51	33985.4	327654.74	185060.93	0	-211468.14
NTPC SIMHADRI STPS 2	0	0	33247.75	24840.65	59544.07	59542.68	17424.33	17423.66	154286.29	93426.72	0	-797018.94
NTPC SIMHADRI STPS 1	0	0	0	0	0	0	0	0	0	0	0	-93632.21
NTPC Kudgi STPS 1	0	0	167911.26	108064.52	665621.74	664734.26	129619.51	129616.75	563202.51	390755.27	0	373025.98
NTPC Telangana STPS	1240747.2	1240628.67	2109026.46	1602374.08	51283.2	51283.2	20991.62	20988.75	115926.36	92520.77	0	3088099.03
NTECL VALLUR STPS	0	0	78399.25	56286.76	102861.51	102810.37	45878.98	45876.59	254320.83	201153.26	0	-1445368.85
NLC TS II STAGE 1	0	0	19096.58	18535.56	22420.03	22404.22	15924.3	15917.25	178717.44	59848.04	0	-498.43
NLC TS II STAGE 2	0	0	30958.03	30375.1	30422.31	30407.49	17280.71	17275.39	121721.2	74893.73	0	-715.08
NLC TS 1 EXP	0	0	42050.39	38913.5	34177.19	34158.25	30020.23	30016.4	151914.92	102813.49	0	-13333.21
NLC TS 2 EXP	0	0	10172.37	9672.4	8793.29	8783.02	14729.63	14717.35	50194.88	32804.29	0	6.2
NTPL	0	0	83672.91	58849.68	80089.3	80086.54	49084.07	49080.43	276694.08	179090.15	0	-641236.5
NNTPP	0	0	3164.24	2938.29	6143.15	6141.43	2488.88	2487.92	153761.01	14346.16	0	-15922.57

6(b) Ratio of Un-requisitioned energy of beneficiaries below 85% of its entitlement, SCED and SCUC From ISGS

Rounded off values are shown in the table below; however, actual values are considered for computation of compensation payable by beneficiary.

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	rajasthan	SCED	SCUC	TOTAL
NTPC RSTPS 1&2	6.187	2.93	0	5.902	34.401	5.156	0	0	0	0	0	0	0	0.332	0	0	2.764	29.757	12.571	100
NTPC RSTPS 3	8.734	2.462	0	4.868	40.217	0.924	0	0	0	0	0	0	0	0.584	0	0	3.637	26.366	12.208	100
NTPC TALCHER STPS 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.245	30.571	0	69.183	100
NTPC SIMHADRI STPS 2	3.956	0	0	0	14.207	0.998	0.877	0	0	0	0	0	0	0.184	0	0	2.027	34.909	42.843	100
NTPC SIMHADRI STPS 1	3.335	0	0	0	70.182	0	0	0	0	0	0	0	0	0	0	0	0	21.619	4.864	100
NTPC Kudgi STPS 1	9.835	40.541	0.577	5.41	22.011	2.677	0	0	0	0	0	0	0	0.248	0	0	0.63	18.071	0	100
NTPC Telangana STPS	0.027	0	0	0	96.956	0	0	0	0	0	0	0	0	2.924	0	0	0.092	0	0	100
NTECL VALLUR STPS	3.396	0	0	0	4.145	1.102	0	0	0	0	0	0	0	0.372	0	0	0.539	38.555	51.891	100
NLC TS II STAGE 1	0	0	0	0	0.611	0	0	0	0	0	0	0	0	0	0	0	98.853	0	0.535	100
NLC TS II STAGE 2	0	0	0	0	1.112	0	0	0	0	0	0	0	0	0	0	0	96.473	0	2.415	100

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Electricity Department
Puducherry

[illegible]	ANDHRA PRADESH	KARNATAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	PUGALUR HVDC	TRISSUR HVDC	GOA	ORISSA	NDMC	Uttarakhand	Punjab	JK	Uttarpradesh	rajasthan	SCED	SCUC	TOTAL
NLC STAGE 1 EXP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	66.371	0	33.629	100
NLC STAGE 2 EXP	0	0	0	0	2.567	0	0	0	0	0	0	0	0	0	0	0	97.433	0	0	100
NTPL	7.017	9.322	0	17.289	14.776	4.246	0	0	0	0	0	0	0	0.36	0	0	1.646	26.531	18.813	100
NNTPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	87.962	0	12.038	100

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

45

21926/2025/Estt. Section

7a.Details of Intra/ Inter Regional Exchanges Through Power Exchanges in Day Ahead Market

COLLECTIVE TRANSCATION DETAILS

FROM 01/12/24 TO 31/12/24

All Units in kWh

Entity	Indian Energy Exchange				Power Exchange of India				Hindustan Power Exchange Limited			
	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)
Andhra Pradesh	335378768	322449183	25431150	25431150	0	0	-0	-0	0	0	-0	-0
Karnataka	113368928	109001100	55976195	55976195	91833	88333	-0	-0	0	0	-0	-0
Kerala	102264610	98305355	4449370	4449370	0	0	-0	-0	0	0	-0	-0
Tamil Nadu	253467148	243616090	37730783	37730783	0	0	-0	-0	0	0	-0	-0
Telangana	2325822925	2235931940	5651750	5651750	0	0	-0	-0	0	0	-0	-0
Puducherry	44045	42348	1043475	1043475	0	0	-0	-0	0	0	-0	-0
Goa	569313	547065	-0	-0	0	0	-0	-0	0	0	-0	-0
Ramagundam Stage 1& 2	0	0	14450	0	0	0	-0	0	0	0	0	0
Ramagundam Stage 3	0	0	125	0	0	0	-0	0	0	0	0	0
Simhadri Stage 2	0	0	196625	0	0	0	0	0	0	0	0	0
Simhadri Stage 1	0	0	0	0	0	0	0	0	0	0	0	0
Kudgi Stage 1	0	0	830723	0	0	0	-0	0	0	0	0	0
NTPC Telangana STPS	0	0	150	0	0	0	-0	0	0	0	0	0
NLC TS II Stage 1	0	0	225	0	0	0	-0	0	0	0	0	0
NLC TS II Stage 2	0	0	700	0	0	0	-0	0	0	0	0	0
NLC Stage 1 Expn	0	0	3473	0	0	0	-0	0	0	0	0	0
NLC Stage 2 Expn	0	0	0	0	0	0	0	0	0	0	0	0
NTPL	0	0	15050	0	0	0	0	0	0	0	0	0
NNTPP	0	0	113525	0	0	0	-0	0	0	0	0	0
NTECL Vallur	0	0	550	0	0	0	-0	0	0	0	0	0
Kaiga Unit 1 &2	0	0	-0	0	0	0	-0	0	0	0	0	0
Kaiga Unit 3 & 4	0	0	-0	0	0	0	-0	0	0	0	0	0
MAPS	0	0	-0	0	0	0	-0	0	0	0	0	0
Talcher Stage 2	0	0	475	0	0	0	-0	0	0	0	0	0
LKPPL	0	0	-0	0	0	0	-0	0	0	0	0	0
LKPPL-3	0	0	0	0	0	0	0	0	0	0	0	0
JINDAL POWER LIMITED (Simhapuri Unit)	0	0	11393000	0	0	0	-0	0	0	0	0	0
MEPL	0	0	-0	0	0	0	-0	0	0	0	0	0
COASTAL ENERGEN	0	0	16101298	0	0	0	-0	0	0	0	0	0
TPCIL/SEIL	0	0	88087563	0	0	0	-0	0	0	0	0	0
ILFS	0	0	1627423	0	0	0	-0	0	0	0	0	0
SEIL Project 2	0	0	18145893	0	0	0	-0	0	0	0	0	0
JSW Renew Energy Two Ltd, Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
NTPC-Ettayapuram,(Solar PV), Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
Ostro (Wind), Hiriyur	0	0	620225	0	0	0	0	0	0	0	0	0
Parmapujya,PAVAGADA	0	0	0	0	0	0	0	0	0	0	0	0
Roshni Renew Koppal	0	0	0	0	0	0	0	0	0	0	0	0
Ayana Six Koppal	0	0	0	0	0	0	0	0	0	0	0	0
JSW Renew Energy Limited	0	0	0	0	0	0	0	0	0	0	0	0
Renew Ojas Koppal	0	0	2036300	0	0	0	0	0	0	0	0	0
JSW Renew Energy Two Ltd (Karur)	0	0	0	0	0	0	0	0	0	0	0	0
Serentica Renewables India1 Pvt ltd,Koppal	0	0	0	0	0	0	0	0	0	0	0	0
IRCON, Pavagada	0	0	0	0	0	0	0	0	0	0	0	0
Vena Energy, Gadag	0	0	0	0	0	0	0	0	0	0	0	0
GIWPL, Gadag	0	0	0	0	0	0	0	0	0	0	0	0
AMGPL, Kurnool	0	0	0	0	0	0	0	0	0	0	0	0
Total Southern Region	3130915735	0	270106808	0	91833	0	-0	0	0	0	-0	0
Through Eastern Region	0	0	-0	0	91833	0	-0	0	33175	0	-0	0
Through Western Region	2864761505	0	3952578	0	91833	0	-0	0	0	0	33175	0

SUPERINTENDING ENGINEER
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Electricity Department
Puducherry

7b.Details of Intra/ Inter Regional Exchanges Through Power Exchanges in Real Time Market

COLLECTIVE TRANSCATION DETAILS

FROM 01/12/24 TO 31/12/24

All Units in kWh

Entity	Indian Energy Exchange				Power Exchange of India				Hindustan Power Exchange Ltd.			
	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)
Andhra Pradesh	178938308	172033853	14848590	14848590	102665	98743	-0	-0	0	0	-0	-0
Karnataka	65469118	62956823	44669073	44669073	503045	483828	-0	-0	0	0	-0	-0
Kerala	123928093	119105208	12312683	12312683	0	0	-0	-0	0	0	-0	-0
Tamil Nadu	195935983	188380843	242168308	242168308	1074135	1033198	-0	-0	0	0	-0	-0
Telangana	543619365	522502585	13479035	13479035	0	0	-0	-0	0	0	-0	-0
Puducherry	225828	217108	17161898	17161898	0	0	-0	-0	0	0	-0	-0
Goa	598905	575668	22500	22500	0	0	-0	-0	0	0	-0	-0
Ramagundam Stage 1& 2	0	0	4126533	0	0	0	-0	0	0	0	-0	0
Ramagundam Stage 3	0	0	727855	0	0	0	-0	0	0	0	-0	0
Simhadri Stage 2	0	0	1812823	0	0	0	0	0	0	0	0	0
Simhadri Stage 1	0	0	45125	0	0	0	0	0	0	0	0	0
Kudgi Stage 1	0	0	3963180	0	0	0	-0	0	0	0	-0	0
NTPC Telangana STPS	0	0	5400473	0	0	0	-0	0	0	0	-0	0
NLC TS II Stage 1	0	0	903220	0	0	0	-0	0	0	0	-0	0
NLC TS II Stage 2	0	0	1032703	0	0	0	-0	0	0	0	-0	0
NLC Stage 1 Expn.	0	0	1559450	0	0	0	-0	0	0	0	-0	0
NLC Stage 2 Expn.	0	0	858425	0	0	0	0	0	0	0	0	0
NTPL	0	0	2244400	0	0	0	0	0	0	0	0	0
NNTPP	0	0	6503493	0	0	0	-0	0	0	0	-0	0
NTECL Vallur	0	0	4100043	0	0	0	-0	0	0	0	-0	0
Kaiga Unit 1 &2	0	0	-0	0	0	0	-0	0	0	0	-0	0
Kaiga Unit 3 & 4	0	0	-0	0	0	0	-0	0	0	0	-0	0
MAPS	0	0	-0	0	0	0	-0	0	0	0	0	0
Talcher Stage 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
LKPPL	0	0	-0	0	0	0	-0	0	0	0	-0	0
LKPPL 3	0	0	0	0	0	0	0	0	0	0	0	0
JINDAL POWER LIMITED (Simhapuri Unit)	4457035	0	1679650	0	0	0	-0	0	0	0	-0	0
MEPL	0	0	-0	0	0	0	-0	0	0	0	-0	0
COASTAL ENERGEN	1598920	0	8769675	0	0	0	-0	0	0	0	-0	0
TPCIL/SEIL	0	0	18838153	0	0	0	-0	0	0	0	-0	0
ILFS	0	0	136000	0	0	0	-0	0	0	0	-0	0
SEIL Project 2	0	0	7640528	0	0	0	0	0	0	0	-0	0
NTPC Ramagundam FSP	0	0	0	2077375	0	0	0	0	0	0	0	0
NTPC Simhadri FSP	0	0	0	1318675	0	0	0	0	0	0	0	0
JSW Renew Energy Two Ltd, Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
NTPC-Ettayapuram,(Solar PV), Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
Ostro (Wind), Hiriyur	0	0	5187708	0	0	0	0	0	0	0	0	0
Parmapujya,PAVAGADA	0	0	0	0	0	0	0	0	0	0	0	0
Roshni Renew Koppal	0	0	1010000	0	0	0	0	0	0	0	0	0
Ayana Six Koppal	0	0	0	0	0	0	0	0	0	0	0	0
JSW Renew Energy Limited	0	0	0	0	0	0	0	0	0	0	0	0
Renew Ojas Koppal	0	0	4340930	0	0	0	0	0	0	0	0	0
JSW Renew Energy Two Ltd (Karur)	0	0	0	0	0	0	0	0	0	0	0	0
Serentica Renewables India1 Pvt ltd,Koppal	0	0	1160775	0	0	0	0	0	0	0	0	0
IRCON, Pavagada	0	0	0	0	0	0	0	0	0	0	0	0
Vena Energy, Gadag	0	0	0	0	0	0	0	0	0	0	0	0
GIWPL, Gadag	0	0	2531395	0	0	0	0	0	0	0	0	0
AMGPL, Kurnool	0	0	0	0	0	0	0	0	0	0	0	0
Total Southern Region	1114771553	0	432630668	0	1679845	0	-0	0	0	0	-0	0
Through Eastern Region	0	0	-0	0	1679845	0	-0	0	0	0	-0	0
Through Western Region	778866258	0	96725373	0	1679845	0	-0	0	0	0	-0	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

49

21926/2025/Estt. Section

7c.Details of Intra/ Inter Regional Exchanges Through Power Exchanges in Green Day Ahead Market

COLLECTIVE TRANSCATION DETAILS

FROM 01/12/24 TO 31/12/24

All Units in kWh

Entity	Indian Energy Exchange				Power Exchange of India				Hindustan Power Exchange Ltd			
	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)
Andhra Pradesh	9672930	9296190	7212875	7212875	0	0	-0	-0	0	0	-0	-0
Karnataka	20997598	20184948	332891823	332891823	0	0	-0	-0	0	0	-0	-0
Kerala	13183040	12671855	-0	-0	0	0	-0	-0	0	0	-0	-0
Tamil Nadu	84177700	80902088	-0	-0	0	0	-0	-0	0	0	-0	-0
Telangana	15858710	15244775	3314950	3314950	0	0	-0	-0	0	0	-0	-0
Puducherry	424885	408675	-0	-0	0	0	-0	-0	0	0	-0	-0
Goa	4241125	4074665	-0	-0	0	0	-0	-0	0	0	-0	-0
Ramagundam Stage 1& 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
Ramagundam Stage 3	0	0	-0	0	0	0	-0	0	0	0	-0	0
Simhadri Stage 2	0	0	0	0	0	0	0	0	0	0	0	0
Simhadri Stage 1	0	0	0	0	0	0	0	0	0	0	0	0
Kudgi Stage 1	0	0	-0	0	0	0	-0	0	0	0	-0	0
NTPC Telangana STPS	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC TS II Stage 1	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC TS II Stage 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC Stage 1 Expn.	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC Stage 2 Expn.	0	0	0	0	0	0	0	0	0	0	0	0
NTPL	0	0	0	0	0	0	0	0	0	0	0	0
NNTPP	0	0	-0	0	0	0	-0	0	0	0	-0	0
NTECL Vallur	0	0	-0	0	0	0	-0	0	0	0	-0	0
Kaiga Unit 1 &2	0	0	-0	0	0	0	-0	0	0	0	-0	0
Kaiga Unit 3 & 4	0	0	-0	0	0	0	-0	0	0	0	-0	0
MAPS	0	0	-0	0	0	0	-0	0	0	0	-0	0
Talcher Stage 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
LKPPL	0	0	-0	0	0	0	-0	0	0	0	-0	0
LKPPL-3	0	0	0	0	0	0	0	0	0	0	0	0
JINDAL POWER LIMITED (Simhapuri Unit)	0	0	-0	0	0	0	-0	0	0	0	-0	0
MEPL	0	0	-0	0	0	0	-0	0	0	0	-0	0
COASTAL ENERGEN	0	0	-0	0	0	0	-0	0	0	0	-0	0
TPCIL/SEIL	0	0	-0	0	0	0	-0	0	0	0	-0	0
ILFS	0	0	-0	0	0	0	-0	0	0	0	-0	0
SEIL Project 2	0	0	-0	0	0	0	0	0	0	0	-0	0
SBG, Pavagada	0	0	0	0	0	0	0	0	0	0	0	0
JSW Renew Energy Two Ltd, Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
NTPC-Ettayapuram,(Solar PV), Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
Ostro (Wind), Hiriyur	0	0	2968108	0	0	0	0	0	0	0	0	0
Parmapujya,PAVAGADA	0	0	0	0	0	0	0	0	0	0	0	0
Roshni Renew Koppal	0	0	0	0	0	0	0	0	0	0	0	0
Ayana Six Koppal	0	0	0	0	0	0	0	0	0	0	0	0
JSW Renew Energy Limited	0	0	0	0	0	0	0	0	0	0	0	0
Renew Ojas Koppal	0	0	7927075	0	0	0	0	0	0	0	0	0
JSW Renew Energy Two Ltd (Karur)	0	0	0	0	0	0	0	0	0	0	0	0
Serentica Renewables India1 Pvt ltd,Koppal	0	0	0	0	0	0	0	0	0	0	0	0
IRCON, Pavagada	0	0	0	0	0	0	0	0	0	0	0	0
Vena Energy, Gadag	0	0	0	0	0	0	0	0	0	0	0	0
GIWPL, Gadag	0	0	799300	0	0	0	0	0	0	0	0	0
AMGPL, Kurnool	0	0	0	0	0	0	0	0	0	0	0	0
Total Southern Region	148555998	0	355902745	0	0	0	-0	0	0	0	-0	0
Through Eastern Region	0	0	-0	0	0	0	-0	0	0	0	-0	0
Through Western Region	779568	0	208126315	0	0	0	-0	0	0	0	-0	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt.Section

7d.Details of Intra/ Inter Regional Exchanges Through Power Exchanges in High Power Day Ahead Market

COLLECTIVE TRANSCATION DETAILS

FROM 01/12/24 TO 31/12/24

All Units in kWh

Entity	Indian Energy Exchange				Power Exchange of India				Hindustan Power Exchange Ltd			
	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)	Import(Region Peri)	Import(State Peri)	Export(Region Peri)	Export(State Peri)
Andhra Pradesh	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Karnataka	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Kerala	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Tamil Nadu	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Telangana	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Puducherry	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Goa	0	0	-0	-0	0	0	-0	-0	0	0	-0	-0
Ramagundam Stage 1& 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
Ramagundam Stage 3	0	0	-0	0	0	0	-0	0	0	0	-0	0
Simhadri Stage 2	0	0	0	0	0	0	0	0	0	0	0	0
Simhadri Stage 1	0	0	0	0	0	0	0	0	0	0	0	0
Kudgi Stage 1	0	0	-0	0	0	0	-0	0	0	0	-0	0
NTPC Telangana STPS	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC TS II Stage 1	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC TS II Stage 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC Stage 1 Expn	0	0	-0	0	0	0	-0	0	0	0	-0	0
NLC Stage 2 Expn	0	0	0	0	0	0	0	0	0	0	0	0
NTPL	0	0	0	0	0	0	0	0	0	0	0	0
NNTPP	0	0	-0	0	0	0	-0	0	0	0	-0	0
NTECL Vallur	0	0	-0	0	0	0	-0	0	0	0	-0	0
Kaiga Unit 1 &2	0	0	-0	0	0	0	-0	0	0	0	-0	0
Kaiga Unit 3 & 4	0	0	-0	0	0	0	-0	0	0	0	-0	0
MAPS	0	0	-0	0	0	0	-0	0	0	0	-0	0
Talcher Stage 2	0	0	-0	0	0	0	-0	0	0	0	-0	0
LKPPL	0	0	-0	0	0	0	-0	0	0	0	-0	0
LKPPL-3	0	0	0	0	0	0	0	0	0	0	0	0
JINDAL POWER LIMITED (Simhapuri Unit)	0	0	-0	0	0	0	-0	0	0	0	-0	0
MEPL	0	0	-0	0	0	0	-0	0	0	0	-0	0
COASTAL ENERGEN	0	0	-0	0	0	0	-0	0	0	0	-0	0
TPCIL/SEIL	0	0	-0	0	0	0	-0	0	0	0	-0	0
ILFS	0	0	-0	0	0	0	-0	0	0	0	-0	0
SEIL Project 2	0	0	-0	0	0	0	0	0	0	0	-0	0
SBG, Pavagada	0	0	0	0	0	0	0	0	0	0	0	0
Roshni Renew Koppal	0	0	0	0	0	0	0	0	0	0	0	0
Ayana Six Koppal	0	0	0	0	0	0	0	0	0	0	0	0
JSW Renew2 Tuticorin	0	0	0	0	0	0	0	0	0	0	0	0
JSW Savlaperi	0	0	0	0	0	0	0	0	0	0	0	0
Renew Ojas Koppal	0	0	0	0	0	0	0	0	0	0	0	0
JSW Renew Energy Two Ltd (Karur)	0	0	0	0	0	0	0	0	0	0	0	0
Serentica Renewables India1 Pvt ltd,Koppal	0	0	0	0	0	0	0	0	0	0	0	0
IRCON, Pavagada	0	0	0	0	0	0	0	0	0	0	0	0
Vena Energy, Gadag	0	0	0	0	0	0	0	0	0	0	0	0
GIWPL, Gadag	0	0	0	0	0	0	0	0	0	0	[illegible]	0
AMGPL, Kurnool	0	0	0	0	0	0	0	0	0	0	[illegible]	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

	Indian Energy Exchange				Power Exchange of India				Hindustan Power Exchange Ltd			
[illegible] Southern Region	0	0	-0	0	0	0	-0	0	0	0	-0	0
Through Eastern Region	0	0	-0	0	0	0	-0	0	0	-0	-0	0
Through Western Region	0	0	-0	0	0	0	-0	0	0	0	-0	0

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

8. Bilateral Open Access Transactions

GNA/ T-GNA DETAILS APPLICATION NO WISE (Excluding T-GNA schedules of CGS from its beneficiaries) - December-2024

All units in kWh

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundry For T-GNA
GNA	IEXL	ArunachalPradesh(Arunachal_Beni)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/7908	ER	2600000
GNA	IEXL	Bihar(BSPHCL)	AndhraPradesh(APCPDCL)	GNA/SR/2024/12/07/4250	ER	300000
GNA	PXIL	Bihar(BSPHCL)	Karnataka(PCKL)	GNA/SR/2024/12/21/1977	ER	400000
GNA	BESCOM	DVC_ER(MEJIA)	Karnataka(KPTCL)	SR/01102023/30032039/L_SR_2015_10	ER	116063437.5
GNA	KPTCL	DVC_ER(KODERMA)	Karnataka(BESCOM)	SR/02042024/30032039/L_SR_2015_09_R1	ER	173051055
GNA	KSEB	DVC_ER(MEJB)	Kerala(KSEB)	SR/01102023/23042039/L_SR_2016_02	ER	58077712.5
GNA	KSEB	DVC_ER(RTPS)	Kerala(KSEB)	SR/01102023/23042039/L_SR_2016_03	ER	33917460
GNA	PXIL	ERLDC(IND_BHARAT)	Karnataka(KPTCL)	GNA/SR/2024/12/24/4761	ER	412000
GNA	IEXL	ERLDC(DIKCHU)	Karnataka(KPTCL)	GNA/SR/2024/12/26/8841	ER	166800
GNA	PXIL	ERLDC(DIKCHU)	Karnataka(KPTCL)	GNA/SR/2024/12/27/1696	ER	166800
GNA	KSEB	ERLDC(MPL)	Kerala(KSEB)	SR/01042024/28062040/L_SR_2015_06	ER	45656100
GNA	KSEB	ERLDC(MPL)	Kerala(KSEB)	SR/01042024/29122038/L_SR_2017_03	ER	45656100
GNA	PXIL	ERLDC(IND_BHARAT)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/1208	ER	13405850
GNA	PTC	ERLDC(GMRKEL)	TamilNadu(TNEB)	SR/01102023/14122027/STOA	ER	62496000
GNA	PTC	ERLDC(APNRL)	TamilNadu(TNEB)	SR/01102023/30092028/L_SR_2015_08	ER	74089000
GNA	PXIL	Karnataka(CBKSSKNKAR)	HimachalPradesh(HP)	GNA/NR/2024/12/01/3139	ER	4164000
GNA	PXIL	Karnataka(SHIVSHAKTISUGAR)	HimachalPradesh(HP)	GNA/NR/2024/12/01/8894	ER	2835000
GNA	PXIL	Meghalaya(Meghalaya_Beni)	Karnataka(KPTCL)	GNA/SR/2024/12/23/6329	ER	422250
GNA	PXIL	Odisha(VL_CPP_1215)	Karnataka(KPTCL)	GNA/SR/2024/12/19/1798	ER	347500
GNA	PXIL	Odisha(VL_CPP_1215)	Karnataka(KPTCL)	GNA/SR/2024/12/20/4708	ER	0
GNA	PXIL	Odisha(VL_CPP_1215)	Karnataka(KPTCL)	GNA/SR/2024/12/20/6854	ER	675750
GNA	PXIL	Odisha(VL_CPP_1215)	Karnataka(KPTCL)	GNA/SR/2024/12/23/9692	ER	156000
GNA	PXIL	Odisha(ODISHA)	Karnataka(KPTCL)	GNA/SR/2024/12/27/6514	ER	100000
GNA	PTC	Odisha(GMRKEL_STU)	TamilNadu(TNEB)	SR/01012024/14122027/M_SR	ER	13392000
GNA	IEXL	SRLDC(SIMHAPURI)	Delhi(TPDDL)	GNA/NR/2024/12/18/4434	ER	126000
GNA	SEIL	SRLDC(SEIL)	Haryana(HARYANA)	GNA/NR/2024/09/16/1903	ER	88840542.5
GNA	IEXL	TamilNadu(BIRLACARBONTN)	HimachalPradesh(HP)	GNA/NR/2024/12/01/5326	ER	6138000
GNA	IEXL	TamilNadu(UPGPGPLU4TN)	Rajasthan(RUVNL)	GNA/NR/2024/12/01/9518	ER	58125000
GNA	HPXL	AndhraPradesh(SNJSUGARLTDAP)	Gujarat(TPL_DIS_SUR)	GNA/WR/2024/12/01/3838	SR	4464000
GNA	APCPDCL	AndhraPradesh(APCPDCL)	MadhyaPradesh(MPPMCL)	GNA/WR/2024/12/01/3891	SR	65520000
GNA	APCPDCL	AndhraPradesh(APCPDCL)	MadhyaPradesh(MPPMCL)	GNA/WR/2024/12/16/7878	SR	28348560
GNA	APCPDCL	AndhraPradesh(APCPDCL)	MadhyaPradesh(MPPMCL)	GNA/WR/2024/12/16/8990	SR	15120000
GNA	APCPDCL	AndhraPradesh(APCPDCL)	MadhyaPradesh(MPPMCL)	GNA/WR/2024/12/25/1041	SR	14910000
GNA	APTRANSCO	AndhraPradesh(APTRANSCO)	Telangana(TELANGANA)	AP to TG Shared	SR	0
GNA	WHEELING	Goa(GOA_SR)	Goa(GOA_Beneficiary)	WR/01042024/31122024/WR/01042024/31122024/SLDCGOA-WR/GNA/2023-24/010	SR	338010
GNA	PXIL	Karnataka(CHAMUNDISUGAR)	AMNSIL_WR(AMNSIL)	GNA/WR/2024/12/01/5172	SR	5952000
GNA	IEXL	Karnataka(ICPLBAGALKOT)	AMNSIL_WR(AMNSIL)	GNA/WR/2024/12/07/3714	SR	720000
GNA	MANIKARAN	Karnataka(HIRANYAKESHI)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/01/4134	SR	936000
GNA	MANIKARAN	Karnataka(DAVANAGERELTD)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/01/5100	SR	2520000
GNA	MANIKARAN	Karnataka(HIRANYAKESHI)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/08/2523	SR	984000
GNA	MANIKARAN	Karnataka(HIRANYAKESHI)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/16/6431	SR	1716000
GNA	MANIKARAN	Karnataka(EIDPRYHALIYAL)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/16/7051	SR	3840000
GNA	MANIKARAN	Karnataka(DAVANAGERELTD)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/16/8739	SR	2688000
GNA	MANIKARAN	Karnataka(SHIVSHAKTISUGAR)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/27/5828	SR	1800000
GNA	MANIKARAN	Karnataka(GODAVARIBIOREF)	Goa(GOA_Beneficiary)	GNA/WR/2024/12/27/8137	SR	1800000
GNA	HPXL	Karnataka(NIRANISUGARP2)	Gujarat(TPL_DIS_SUR)	GNA/WR/2024/12/01/6207	SR	7440000
GNA	APTRANSCO	SRLDC(SEIL)	AndhraPradesh(APTRANSCO)	SR/01102023/19042040/L_SR_2017_01	SR	169780340
GNA	PTC	SRLDC(SEILP2)	BANGLADESH(BANGLADESH)	ER/01102023/31052033/L_ER_2019_02	SR	69227780
GNA	SEILP2	SRLDC(SEILP2)	BANGLADESH(BANGLADESH)	ER/01102023/31072033/L_ER_2019_03	SR	66222230
GNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPL_DIS_SUR)	GNA/WR/2024/12/01/1929	SR	18449950
GNA	HPXL	SRLDC(SIMHAPURI)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/9600	SR	3463735
GNA	ILFS	SRLDC(ILFS)	TamilNadu(TNEB)	SR/01102023/30092028/L_SR_2010_09	SR	339695000
GNA	COASTGEN	SRLDC(COASTGEN)	TamilNadu(TNEB)	SR/01102023/30092028/L_SR_2018_01	SR	331543500
GNA	TGSPDCL	SRLDC(SEIL)	Telangana(TGSPDCL)	SR/27052024/19042040/L_SR_2016_03TS1	SR	153113405
GNA	TELANGANA	Telangana(TELANGANA)	AndhraPradesh(APTRANSCO)	TG to AP Shared	SR	0
GNA	TGSPDCL	Telangana(TGSPDCL)	MadhyaPradesh(MPPMCL)	GNA/WR/2024/11/01/8379	SR	151218000
GNA	MANIKARAN	Chhattisgarh(CSPDCL)	Kerala(KSEB)	GNA/SR/2024/12/01/5373	WR	24477600
GNA	KSEB	Delhi(BYPL)	Kerala(KSEB)	GNA/SR/2024/12/01/6968	WR	101520000
GNA	WHEELING	Goa(GOA_Beneficiary)	Goa(GOA_SR)	SR/05012024/31122024/SLDC/GOA/GNA_SR/2023-24/008	WR	11601500
GNA	AEL	Gujarat(APL_Stage_3_U_9)	Kerala(KSEB)	GNA/SR/2024/12/07/5399	WR	27101932.5
GNA	IEXL	Haryana(HARYANA)	AndhraPradesh(APCPDCL)	GNA/SR/2024/12/19/7966	WR	300000
GNA	PCKL	Haryana(HARYANA)	Karnataka(KPTCL)	GNA/SR/2024/12/18/2465	WR	0
GNA	PXIL	Haryana(HARYANA)	Karnataka(KPTCL)	GNA/SR/2024/12/18/8737	WR	625000
GNA	IEXL	Haryana(HARYANA)	Karnataka(KPTCL)	GNA/SR/2024/12/23/6867	WR	1575000
GNA	NVVNL	MadhyaPradesh(JP_BINA)	Kerala(KSEB)	GNA/SR/2024/12/01/2088	WR	33720000
GNA	MANIKARAN	MadhyaPradesh(BLAPOWER_MP)	Kerala(KSEB)	GNA/SR/2024/12/01/4396	WR	16560000
GNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/9379	WR	10920000
GNA	HPXL	NRLDC(SINGOLI)	Karnataka(KPTCL)	GNA/SR/2024/12/24/7040	WR	244250
GNA	HPXL	NRLDC(SCLTPS)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/1082	WR	7093000
GNA	PUNJAB	Punjab(PUNJAB)	Karnataka(KPTCL)	GNA/SR/2024/12/01/4927	WR	37200000
GNA	PTC	SRLDC(SIMHAPURI)	Rajasthan(RUVNL)	GNA/NR/2024/12/01/3006	WR	37167322.5
GNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	GNA/NR/2024/12/01/7349	WR	69900000
GNA	UPPCL	UttarPradesh(UPPCL)	AndhraPradesh(APCPDCL)	GNA/SR/2024/11/01/9019	WR	28706000
GNA	UPPCL	UttarPradesh(UPPCL)	AndhraPradesh(APCPDCL)	GNA/SR/2024/12/01/8594	WR	93000000
GNA	HPXL	UttarPradesh(UPPCL)	AndhraPradesh(APCPDCL)	GNA/SR/2024/12/20/7754	WR	900000
GNA	IEXL	UttarPradesh(UPPCL)	AndhraPradesh(APCPDCL)	GNA/SR/2024/12/23/7448	WR	1660000
GNA	UPPCL	UttarPradesh(UPPCL)	AndhraPradesh(APCPDCL)	GNA/SR/2024/12/23/8564	WR	0
GNA	UPPCL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/01/3335	WR	51150000
GNA	PXIL	UttarPradesh(LAPL_UP)	Karnataka(KPTCL)	GNA/SR/2024/12/19/5016	WR	135750
GNA	HPXL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/20/8198	WR	300000
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/20/8451	WR	200000
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(PCKL)	GNA/SR/2024/12/21/1953	WR	300000
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/21/9229	WR	0
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/23/2382	WR	1550000
GNA	PXIL	UttarPradesh(LAPL_UP)	Karnataka(KPTCL)	GNA/SR/2024/12/23/2756	WR	226250
GNA	HPXL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/23/5863	WR	[illegible]
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/24/1886	WR	250000

57

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA/ Regional Boundary For T-GNA
GNA	IEXL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/24/3329	WR	2825000
GNA	HPXL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/24/8649	WR	750000
GNA	PXIL	UttarPradesh(LAPL UP)	Karnataka(KPTCL)	GNA/SR/2024/12/26/4497	WR	181000
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/26/8949	WR	1130000
GNA	PXIL	UttarPradesh(UPPCL)	Karnataka(KPTCL)	GNA/SR/2024/12/27/2944	WR	1650000
GNA	PXIL	UttarPradesh(LAPL UP)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/7625	WR	1380000
GNA	PXIL	UttarPradesh(LAPL UP)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/8719	WR	5274230
GNA	PXIL	UttarPradesh(UPPCL)	Telangana(TGSPDCL)	GNA/SR/2024/12/19/1707	WR	400000
GNA	PXIL	WRLDC(BALCO)	Karnataka(KPTCL)	GNA/SR/2024/12/18/5211	WR	100000
GNA	HPXL	WRLDC(JHABUA IPP)	Karnataka(KPTCL)	GNA/SR/2024/12/19/2614	WR	82500
GNA	PXIL	WRLDC(RKM POWER)	Karnataka(KPTCL)	GNA/SR/2024/12/20/7099	WR	1263250
GNA	RKM_POWER	WRLDC(RKM POWER)	Karnataka(KPTCL)	GNA/SR/2024/12/23/9042	WR	934500
GNA	PXIL	WRLDC(RKM POWER)	Karnataka(KPTCL)	GNA/SR/2024/12/24/9742	WR	1818000
GNA	PXIL	WRLDC(BALCO)	Karnataka(KPTCL)	[illegible]	WR	[illegible]
GNA	PXIL	WRLDC(BALCO)	Karnataka(KPTCL)	GNA/SR/2024/12/27/4896	WR	157500
GNA	NVVNL	WRLDC(SKS Raigarh)	Kerala(KSEB)	GNA/SR/2024/12/01/3478	WR	48725000
GNA	AEL	WRLDC(APL Raipur TPP)	Kerala(KSEB)	GNA/SR/2024/12/01/5232	WR	6600000
GNA	APPCPL	WRLDC(ACBIL)	Kerala(KSEB)	GNA/SR/2024/12/01/6199	WR	16560000
GNA	TPTCL	WRLDC(MCCPL)	Kerala(KSEB)	GNA/SR/2024/12/01/8254	WR	14662750
GNA	NVVNL	WRLDC(JPNIGRIE INSTPP)	Kerala(KSEB)	GNA/SR/2024/12/01/9673	WR	100800000
GNA	BALCO	WRLDC(BALCO)	Kerala(KSEB)	SR/01102023/25122034/L BALCO KSEB	WR	70375000
GNA	JPL2	WRLDC(JPL2)	Kerala(KSEB)	SR/01102023/28122038/L SR 2017 02	WR	140037000
GNA	HPXL	WRLDC(JHABUA IPP)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/1503	WR	7800000
GNA	HPXL	WRLDC(JPL2)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/2866	WR	61880000
GNA	IEXL	WRLDC(JHABUA IPP)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/3942	WR	3900000
GNA	IEXL	WRLDC(JPL)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/5451	WR	8840000
GNA	PXIL	WRLDC(JPL)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/8791	WR	2040000
GNA	PXIL	WRLDC(JPL)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/8987	WR	6800000
GNA	PXIL	WRLDC(MBMP)	TamilNadu(TANGEDCO)	GNA/SR/2024/12/02/9035	WR	1360000
GNA	PTC	WRLDC(JPNIGRIE INSTPP)	TamilNadu(TNEB)	SR/01102023/09042025/M SR 2022 02	WR	37200000
GNA	PTC	WRLDC(DBPL)	TamilNadu(TNEB)	SR/01102023/19012025/M SR 2022 01	WR	72417750
GNA	BALCO	WRLDC(BALCO)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2015 01	WR	69060000
GNA	JPL2	WRLDC(JPL2)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2015 02	WR	278407500
GNA	KSK MAHANADI	WRLDC(KSK MAHANADI)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2015 03	WR	284930750
GNA	DBPL	WRLDC(DBPL)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2015 04	WR	142324000
GNA	DHARIWAL ISTS	WRLDC(DHARIWAL ISTS)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2015 05	WR	65710250
GNA	BALCO	WRLDC(BALCO)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2015 07	WR	69060000
GNA	GMRETL	WRLDC(GMR WARORA)	TamilNadu(TNEB)	SR/01102023/30092028/L SR 2016 01	WR	100012500
GNA	PTC	WRLDC(MBMP)	TamilNadu(TNEB)	SR/01102023/30112024/M SR 2022 03	WR	0
GNA	NSPCL	WRLDC(NSPCL)	TamilNadu(SAILSLM)	SR/01102023/31032028/M SR 2023 01	WR	8763300
TGNA	PXIL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15091/C	ER	400000
TGNA	IEXL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15180/C	ER	400000
TGNA	IEXL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15230/C	ER	200000
TGNA	IEXL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15249/C	ER	300000
TGNA	PXIL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15250/C	ER	300000
TGNA	PXIL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15256/C	ER	723250
TGNA	PXIL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15320/C	ER	315000
TGNA	PXIL	Bihar(BSPHCL)	TamilNadu(TANGEDCO)	SR/2024/15342/C	ER	350000
TGNA	HPXL	DVC_ER(DVC)	TamilNadu(TANGEDCO)	SR/2024/15089/C	ER	300000
TGNA	PXIL	DVC_ER(DVC)	TamilNadu(TANGEDCO)	SR/2024/15090/C	ER	100000
TGNA	PXIL	DVC_ER(DVC)	TamilNadu(TANGEDCO)	SR/2024/15319/C	ER	60000
TGNA	IEXL	ERLDC(IND BHARAT)	TamilNadu(TANGEDCO)	SR/2024/15104/C	ER	309410
TGNA	IEXL	ERLDC(IND BHARAT)	TamilNadu(TANGEDCO)	SR/2024/15241/C	ER	225250
TGNA	IEXL	ERLDC(IND BHARAT)	TamilNadu(TANGEDCO)	SR/2024/15269/C	ER	755750
TGNA	PXIL	ERLDC(IND BHARAT)	TamilNadu(TANGEDCO)	SR/2024/15285/C	ER	677500
TGNA	PXIL	ERLDC(IND BHARAT)	TamilNadu(TANGEDCO)	SR/2024/15303/C	ER	419000
TGNA	HPXL	ERLDC(DIKCHU)	TamilNadu(TANGEDCO)	SR/2024/15325/C	ER	202575
TGNA	HPXL	ERLDC(DIKCHU)	TamilNadu(TANGEDCO)	SR/2024/15421/C	ER	83400
TGNA	HPXL	ERLDC(DIKCHU)	TamilNadu(TANGEDCO)	SR/2024/15432/C	ER	122175
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15054/C	ER	469250
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15082/C	ER	488000
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15094/C	ER	436500
TGNA	IEXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15112/C	ER	331000
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15123/C	ER	308750
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15184/C	ER	374250
TGNA	IEXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15212/C	ER	564250
TGNA	IEXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15293/C	ER	380500
TGNA	IEXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15346/C	ER	268750
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15378/C	ER	343750
TGNA	HPXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15395/C	ER	377750
TGNA	IEXL	Meghalaya(Meghalaya Ben)	TamilNadu(TANGEDCO)	SR/2024/15419/C	ER	371250
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15003/C	ER	35500
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15011/C	ER	9000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15024/C	ER	13000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15036/C	ER	10000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15050/C	ER	14000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15052/C	ER	12000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15063/C	ER	48000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15067/C	ER	49000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15072/C	ER	36000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15081/C	ER	71000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15092/C	ER	125000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15111/C	ER	130000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15120/C	ER	153000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15136/C	ER	137000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15144/C	ER	60000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15162/C	ER	107000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15182/C	ER	84000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15202/C	ER	76000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15231/C	ER	54000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15258/C	ER	49000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15280/C	ER	45000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15298/C	ER	40000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15312/C	ER	40000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	AndhraPradesh(DALCEMAP)	SR/2024/15407/C	ER	24000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15068/C	ER	100000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15075/C	ER	40000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15118/C	ER	60000
TGNA	APPCPL	Odisha(DCBL Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15130/C	ER	27000

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15133/C	ER	70000
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15138/C	ER	190000
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15141/C	ER	190000
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15154/C	ER	206500
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15170/C	ER	210250
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15196/C	ER	172625
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15219/C	ER	150000
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15247/C	ER	143500
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15275/C	ER	147250
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15297/C	ER	146375
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15311/C	ER	138625
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15336/C	ER	142625
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15352/C	ER	31750
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15380/C	ER	88000
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15405/C	ER	123375
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15411/C	ER	140625
TGNA	APPCPL	Odisha(DCBL_Rajgangpur)	Karnataka(DALCEMKAR)	SR/2024/15440/C	ER	104000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15002/C	ER	687500
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15012/C	ER	1562500
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15017/C	ER	1462500
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15029/C	ER	1875000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15073/C	ER	3105750
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15078/C	ER	100000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15085/C	ER	5550000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15100/C	ER	6862500
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15117/C	ER	2000000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15127/C	ER	2350750
TGNA	PXIL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15131/C	ER	39000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15148/C	ER	1266250
TGNA	PXIL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15161/C	ER	400000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15163/C	ER	1137500
TGNA	HPXL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15174/C	ER	146000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15179/C	ER	300000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15185/C	ER	3574250
TGNA	HPXL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15187/C	ER	328500
TGNA	HPXL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15203/C	ER	112500
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15205/C	ER	1381250
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15237/C	ER	2512500
TGNA	PXIL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15263/C	ER	220750
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15274/C	ER	4537500
TGNA	PXIL	Odisha(VL_CPP_1215)	TamilNadu(TANGEDCO)	SR/2024/15283/C	ER	305250
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15284/C	ER	1766250
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15361/C	ER	1034750
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15385/C	ER	458000
TGNA	PXIL	Odisha(ODISHA)	TamilNadu(TANGEDCO)	SR/2024/15402/C	ER	170250
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/44330	SR	16800
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/44740	SR	16800
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/44741	SR	16800
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/44743	SR	14350
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/44939	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/44991	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45114	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45188	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45304	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45599	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45683	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45772	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45899	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/45995	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/46378	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/46460	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/46581	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/46690	SR	14400
TGNA	ITC_Ranjangaon	AndhraPradesh(ITCWIND)	Maharashtra(ITC_Ranjangaon)	WR/2024/25076/A/46868	SR	14400
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15127/C	SR	410132.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15137/C	SR	420942.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15145/C	SR	339315
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15153/C	SR	160235
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15161/C	SR	133787.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15169/C	SR	73837.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15177/C	SR	73512.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15186/C	SR	104975
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15195/C	SR	125562.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15205/C	SR	159780
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15214/C	SR	109477.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15225/C	SR	164220
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15232/C	SR	171420
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15240/C	SR	151667.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15249/C	SR	102107.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15255/C	SR	122310
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15263/C	SR	42120
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15271/C	SR	117812.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15279/C	SR	94152.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15288/C	SR	74480
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15300/C	SR	53982.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15308/C	SR	64055
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15316/C	SR	123115
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15326/C	SR	136215
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15337/C	SR	106315
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15346/C	SR	187182.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15353/C	SR	180682.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15360/C	SR	164667.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15371/C	SR	102787.5
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15376/C	SR	200250
TGNA	NACL_Odisha	AndhraPradesh(NALCOAP)	Odisha(NACL_Odisha)	ER/2024/15384/C	SR	133222.5
TGNA	ITCPSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCPSPDBCM)	SR/2024/14761/A/44207	SR	53760
TGNA	ITCPSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCPSPDBCM)	SR/2024/14761/A/44273	SR	53760
TGNA	ITCPSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCPSPDBCM)	SR/2024/14761/A/44348	SR	53760
TGNA	ITCPSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCPSPDBCM)	SR/2024/14761/A/44468	SR	53760

61

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For TGNA
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/44527	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/44616	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/44699	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/44778	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/44892	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/44978	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45135	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45137	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45233	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45332	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45413	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45512	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45641	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	[illegible]	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/45824	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46062	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46063	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46185	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46292	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46420	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46537	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46655	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46777	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46894	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/46995	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/47142	SR	53760
TGNA	ITCSPDBCM	AndhraPradesh(ITCWIND)	Telangana(ITCSPDBCM)	SR/2024/14761/A/47292	SR	53760
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44222	SR	5750
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44223	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44308	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44436	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44499	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44554	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44653	SR	6880
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44725	SR	5750
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44813	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44932	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/44995	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45113	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45186	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45303	SR	6880
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45373	SR	5750
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45487	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45598	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45682	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45776	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45891	SR	7640
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/45993	SR	6880
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/46157	SR	5750
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/46217	SR	7290
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/46375	SR	7290
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/46459	SR	6000
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/46580	SR	7290
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/46687	SR	7290
TGNA	ITC_Kolkata	AndhraPradesh(ITCWIND)	WestBengal(ITC_Kolkata)	ER/2024/15080/A/48838	SR	6880
TGNA	AEL	Karnataka(UDUPI_SR)	Gujarat(MUL)	WR/2024/25169/C	SR	258240
TGNA	AEL	Karnataka(UDUPI_SR)	Gujarat(MUL)	WR/2024/25185/C	SR	258240
TGNA	AEL	Karnataka(UDUPI_SR)	Gujarat(MUL)	WR/2024/25204/C	SR	252880
TGNA	IEXL	Karnataka(KEDARSUGAR)	Maharashtra(NUPLLP)	WR/2024/25044/A/44163	SR	96000
TGNA	IEXL	Karnataka(KEDARSUGAR)	Maharashtra(NUPLLP)	WR/2024/25044/A/44231	SR	96000
TGNA	IEXL	Karnataka(KEDARSUGAR)	Maharashtra(NUPLLP)	WR/2024/25044/A/44319	SR	96000
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25133/C	SR	23600
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25134/C	SR	25100
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25135/C	SR	32500
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25150/C	SR	17400
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25152/C	SR	21300
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25153/C	SR	39400
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25166/C	SR	17400
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25167/C	SR	20100
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25170/C	SR	46300
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(MBPL)	WR/2024/25186/C	SR	31900
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25199/C	SR	53400
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(KRCIPPL)	WR/2024/25200/C	SR	18000
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(GPEPL)	WR/2024/25201/C	SR	31300
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25210/C	SR	20300
TGNA	HPXL	Karnataka(UDUPI_SR)	Maharashtra(AEML)	WR/2024/25217/C	SR	257500
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(GPEPL)	WR/2024/25238/C	SR	35400
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25240/C	SR	53800
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25241/C	SR	27700
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(GPEPL)	WR/2024/25252/C	SR	37400
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25254/C	SR	64000
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(KRCIPPL)	WR/2024/25255/C	SR	29900
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25264/C	SR	57300
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25266/C	SR	25500
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25267/C	SR	43900
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25281/C	SR	32400
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25282/C	SR	30100
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25283/C	SR	19900
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25293/C	SR	41200
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25294/C	SR	28700
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25306/C	SR	17400
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(GPEPL)	WR/2024/25307/C	SR	7700
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(KRCIPPL)	WR/2024/25328/C	SR	11500
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(MBPL)	WR/2024/25329/C	SR	17000
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(GPEPL)	WR/2024/25330/C	SR	13400
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(MBPL)	WR/2024/25344/C	SR	27100
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25357/C	SR	26400
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(GPEPL)	WR/2024/25358/C	SR	28000
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25372/C	SR	32900

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

67

21926/2025/Estt. Section

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundry For T-GNA
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25373/C	SR	25600
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25374/C	SR	36500
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(KRCIPPL)	WR/2024/25388/C	SR	22000
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(MBPL)	WR/2024/25389/C	SR	44600
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25432/C	SR	25600
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25433/C	SR	33500
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25434/C	SR	40800
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25444/C	SR	23500
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25445/C	SR	28100
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25446/C	SR	43200
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25481/C	SR	26900
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25482/C	SR	36300
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25483/C	SR	54000
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25503/C	SR	25000
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(GPEPL)	WR/2024/25504/C	SR	36000
TGNA	HPXL	Karnataka(VISHWARAJSUGAR)	Maharashtra(MBPL)	WR/2024/25505/C	SR	56100
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25525/C	SR	15500
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(MBPL)	WR/2024/25546/C	SR	22800
TGNA	PXIL	Karnataka(NSLSUGAR)	Maharashtra(KRCIPPL)	WR/2024/25548/C	SR	10000
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(MBPL)	WR/2024/25557/C	SR	41300
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(GPEPL)	WR/2024/25560/C	SR	24700
TGNA	PXIL	Karnataka(NSLSUGARALAND)	Maharashtra(KRCIPPL)	WR/2024/25561/C	SR	24700
TGNA	PXIL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15018/C	SR	291750
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15034/C	SR	275000
TGNA	PXIL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15042/C	SR	154000
TGNA	PXIL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15062/C	SR	325000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15105/C	SR	650000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15151/C	SR	180000
TGNA	PXIL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15175/C	SR	240000
TGNA	KPRMILLKPATTI_TN	Karnataka(KPRSUGARMILL_KA)	TamilNadu(KPRMILLKPATTI_TN)	SR/2024/15181/A/46072	SR	0
TGNA	KPRMILLKPATTI_TN	Karnataka(KPRSUGARMILL_KA)	TamilNadu(KPRMILLKPATTI_TN)	SR/2024/15181/A/46193	SR	0
TGNA	KPRMILLKPATTI_TN	Karnataka(KPRSUGARMILL_KA)	TamilNadu(KPRMILLKPATTI_TN)	SR/2024/15181/A/46194	SR	0
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15193/C	SR	462500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15217/C	SR	375000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15240/C	SR	227500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15248/C	SR	115000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15253/C	SR	253000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15272/C	SR	231500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15282/C	SR	542500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15307/C	SR	560000
TGNA	PXIL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15317/C	SR	70000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15333/C	SR	420000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15350/C	SR	262500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15372/C	SR	512500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15381/C	SR	162500
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15396/C	SR	225000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15422/C	SR	275000
TGNA	IEXL	Karnataka(JSWEL)	TamilNadu(TANGEDCO)	SR/2024/15435/C	SR	200000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44366	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44367	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44387	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44493	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44560	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44652	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44739	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44830	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/44923	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45015	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45120	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45204	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45301	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45391	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45469	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45584	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45666	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45783	SR	292812.5
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/45910	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46016	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46141	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46236	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46367	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46473	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46592	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46707	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46840	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/46947	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/47075	SR	360000
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25108/A/47208	SR	337080
TGNA	IEXL	SRLDC(SIMHAPURI)	Gujarat(TPLD)	WR/2024/25109/C	SR	360000
TGNA	HPXL	SRLDC(SEILP2)	Maharashtra(AEML)	WR/2024/25429/C	SR	200000
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15006/C	SR	1597750
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15015/C	SR	1842500
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15028/C	SR	2149250
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15041/C	SR	1760750
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15055/C	SR	550000
TGNA	PXIL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15074/C	SR	2849250
TGNA	PXIL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15086/C	SR	1939000
TGNA	PXIL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15097/C	SR	3264750
TGNA	PXIL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15116/C	SR	1158500
TGNA	PXIL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15128/C	SR	1567750
TGNA	IEXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15147/C	SR	1230500
TGNA	HPXL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15164/C	SR	389750
TGNA	IEXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15167/C	SR	610242.5
TGNA	HPXL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15183/C	SR	1087000
TGNA	HPXL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15207/C	SR	1150500
TGNA	HPXL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15234/C	SR	688250
TGNA	HPXL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15264/C	SR	953000
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15271/C	SR	6338000
TGNA	HPXL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15288/C	SR	663750

65

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15301/C	SR	2233750
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15321/C	SR	2225000
TGNA	PXIL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15326/C	SR	892750
TGNA	IEXL	SRLDC(SIMHAPURI)	TamilNadu(TANGEDCO)	SR/2024/15357/C	SR	240000
TGNA	PXIL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15363/C	SR	521250
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15369/C	SR	2378000
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15377/C	SR	3283000
TGNA	PXIL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15384/C	SR	338500
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15397/C	SR	1254000
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15416/C	SR	2133250
TGNA	PXIL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15418/C	SR	338250
TGNA	HPXL	SRLDC(SEIL)	TamilNadu(TANGEDCO)	SR/2024/15431/C	SR	1722250
TGNA	PXIL	SRLDC(SEILP2)	TamilNadu(TANGEDCO)	SR/2024/15436/C	SR	504000
TGNA	NEFA TRADER	TamilNadu(BIRLACARBONTN)	AndhraPradesh(DALCEMAP)	SR/2024/15201/C	SR	111000
TGNA	NEFA TRADER	TamilNadu(BIRLACARBONTN)	AndhraPradesh(DALCEMAP)	SR/2024/15232/C	SR	111000
TGNA	NEFA TRADER	TamilNadu(BIRLACARBONTN)	AndhraPradesh(DALCEMAP)	SR/2024/15257/C	SR	144000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44275	SR	14000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44371	SR	14000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44470	SR	18000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44544	SR	18000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44628	SR	18000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44716	SR	0
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44804	SR	12000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44946	SR	12000
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/44996	SR	9600
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45082	SR	9600
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45173	SR	17200
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45279	SR	17200
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45359	SR	17200
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45446	SR	17200
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45572	SR	9600
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45659	SR	9400
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45748	SR	9400
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45879	SR	10900
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/45983	SR	10700
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46125	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46207	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46349	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46449	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46564	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46680	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46822	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/46924	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/47039	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/47158	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/47299	SR	13100
TGNA	KALLAMTEXSDAP	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXSDAP)	SR/2024/14984/A/47381	SR	13100
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44274	SR	30000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44370	SR	30000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44469	SR	30000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44543	SR	30000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44627	SR	22000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44715	SR	0
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44805	SR	12000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44947	SR	12000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/44998	SR	9600
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45083	SR	9600
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45174	SR	15200
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45280	SR	19200
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45360	SR	15200
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45447	SR	15200
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45573	SR	9600
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45664	SR	9400
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45749	SR	9400
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45880	SR	10900
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/45984	SR	11400
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46126	SR	17100
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46208	SR	17100
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46350	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46450	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46565	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46679	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46825	SR	20900
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/46925	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/47040	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/47160	SR	17100
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/47300	SR	19000
TGNA	KALLAMTEXWD	Telangana(KALLAMTEXTS)	AndhraPradesh(KALLAMTEXWD)	SR/2024/14985/A/47382	SR	19000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Maharashtra(NUPLLP)	WR/2024/25168/C	SR	96000
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(GPEPL)	WR/2024/25292/C	SR	35700
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(GPEPL)	WR/2024/25345/C	SR	23600
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(KRCIPPL)	WR/2024/25346/C	SR	19600
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(GPEPL)	WR/2024/25387/C	SR	29900
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(GPEPL)	WR/2024/25464/C	SR	24000
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(MBPL)	WR/2024/25465/C	SR	15200
TGNA	PXIL	Telangana(NSLKSLWPRTY)	Maharashtra(GPEPL)	WR/2024/25547/C	SR	26300
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44220	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44221	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44309	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44437	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44500	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44553	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44639	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44724	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44812	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/44938	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/4499	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/4511	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45183	WR	14150

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injection Point Boundary For GNA /Regional Boundary For T-GNA
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45302	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45372	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45448	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45680	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45684	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45769	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45893	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/45992	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46156	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46223	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46389	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46455	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46579	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46684	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46867	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/46945	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/47078	WR	14150
TGNA	ITCLH	AndhraPradesh(ITCWIND)	Delhi(ITCLH)	NR/2024/23952/A/47178	WR	14150
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44533	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44534	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44535	WR	5250
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44536	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44596	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44696	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44778	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44850	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/44971	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45145	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45146	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45229	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45330	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45517	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45518	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45723	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45724	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45963	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/45964	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46064	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46188	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46279	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46419	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46647	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46648	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46762	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46989	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/46990	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/47150	WR	16487.5
TGNA	ITCMS	AndhraPradesh(ITCWIND)	UttarPradesh(ITCMS)	NR/2024/24104/A/47270	WR	16487.5
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15134/C	WR	844000
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15149/C	WR	700000
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15166/C	WR	962500
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15188/C	WR	940500
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15211/C	WR	717500
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15245/C	WR	1684750
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15265/C	WR	1618750
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15287/C	WR	244250
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15329/C	WR	2576000
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15344/C	WR	240000
TGNA	PXIL	Chhattisgarh(CSEB_Beneficiary)	TamilNadu(TANGEDCO)	SR/2024/15362/C	WR	368250
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15160/C	WR	400000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15189/C	WR	2575000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15200/C	WR	462500
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15208/C	WR	3662500
TGNA	HPXL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15225/C	WR	425000
TGNA	IEXL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15229/C	WR	401000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15233/C	WR	4731250
TGNA	HPXL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15254/C	WR	2025000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15262/C	WR	6567500
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15282/C	WR	1052500
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15304/C	WR	2624750
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15324/C	WR	3050000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15340/C	WR	587500
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15343/C	WR	2192500
TGNA	IEXL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15358/C	WR	250000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15359/C	WR	720000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15360/C	WR	3193750
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15383/C	WR	5150000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15392/C	WR	3690250
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15409/C	WR	2800000
TGNA	PXIL	Haryana(HARYANA)	TamilNadu(TANGEDCO)	SR/2024/15417/C	WR	1950000
TGNA	IEXL	HimachalPradesh(HP)	TamilNadu(TANGEDCO)	SR/2024/15107/C	WR	200000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44234	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44235	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44313	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44381	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44482	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44563	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44644	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44731	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44829	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/44930	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45005	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45115	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45193	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45295	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45381	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45478	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45592	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45674	WR	57000

69

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundry For T-GNA
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45777	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/45904	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46006	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46149	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46244	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46377	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46482	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46602	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46700	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/46850	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/47102	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/47200	WR	57000
TGNA	IEXL	Karnataka(NSLSTUNGBHDRA)	Delhi(MES_Delhi)	NR/2024/24088/A/47201	WR	57000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44299	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44301	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44311	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44379	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44480	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44561	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44642	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44729	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44822	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/44933	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45003	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45111	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45191	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45293	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45379	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45476	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45590	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45672	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45774	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/45902	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46004	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46147	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46242	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46374	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46480	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46600	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46694	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46848	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/46956	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/47099	WR	213000
TGNA	IEXL	Karnataka(NSLSUGARALAND)	Delhi(MES_Delhi)	NR/2024/24097/A/47198	WR	213000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24207/C	WR	136000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24239/C	WR	140000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24256/C	WR	140000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24270/C	WR	140000
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24289/C	WR	70400
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24290/C	WR	136000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24296/C	WR	136000
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24297/C	WR	70400
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24319/C	WR	136000
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24320/C	WR	70400
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24336/C	WR	136000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24353/C	WR	136000
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24369/C	WR	110500
TGNA	SJVNL	Karnataka(RENUKASUGARSMUNOLI)	Delhi(NDMC)	NR/2024/24370/C	WR	35750
TGNA	SJVNL	Karnataka(RENUKASUGARSMUNOLI)	Delhi(NDMC)	NR/2024/24388/C	WR	38500
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24388/C	WR	115500
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24400/C	WR	57200
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24401/C	WR	101400
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24409/C	WR	47450
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24414/C	WR	101400
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24443/C	WR	47450
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24444/C	WR	88400
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24456/C	WR	43800
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24457/C	WR	81600
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24469/C	WR	40800
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24470/C	WR	90600
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24500/C	WR	40800
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24501/C	WR	93800
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24519/C	WR	58400
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24520/C	WR	132000
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24556/C	WR	51100
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24557/C	WR	122500
TGNA	SJVNL	Karnataka(RENUKASUGARSHAVALGA)	Delhi(NDMC)	NR/2024/24571/C	WR	48750
TGNA	SJVNL	Karnataka(RENUKASUGARSATHANI)	Delhi(NDMC)	NR/2024/24572/C	WR	109375
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15007/C	WR	125975
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15020/C	WR	126750
TGNA	PXIL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15032/C	WR	116325
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15046/C	WR	61375
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15058/C	WR	176025
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15106/C	WR	864450
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15153/C	WR	147100
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15195/C	WR	425625
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15216/C	WR	424200
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15289/C	WR	714200
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15308/C	WR	432375
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15335/C	WR	589550
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15349/C	WR	211175
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15365/C	WR	582750
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15379/C	WR	176025
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15398/C	WR	260450
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15423/C	WR	91400
TGNA	IEXL	Maharashtra(JSWEL_MSEB)	TamilNadu(TANGEDCO)	SR/2024/15437/C	WR	147100
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15008/C	WR	120525
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15019/C	WR	140750
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15023/C	WR	160025

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

21926/2025/Estt. Section

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15033/C	WR	108000
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15035/C	WR	179000
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15045/C	WR	82250
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15049/C	WR	135400
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15056/C	WR	136000
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15061/C	WR	165375
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15101/C	WR	121750
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15102/C	WR	197150
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15132/C	WR	106725
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15152/C	WR	109175
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15169/C	WR	92400
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15181/C	WR	149500
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15213/C	WR	90750
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	[illegible]	WR	[illegible]
TGNA	IEXL	NRLDC(SCLTPS)	TamilNadu(TANGEDCO)	SR/2024/15228/C	WR	24000
TGNA	HPXL	NRLDC(SCLTPS)	TamilNadu(TANGEDCO)	SR/2024/15239/C	WR	123000
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15242/C	WR	138400
TGNA	HPXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15243/C	WR	94500
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15246/C	WR	128500
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15267/C	WR	123125
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15294/C	WR	176500
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15310/C	WR	176500
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15332/C	WR	220900
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15351/C	WR	95650
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15370/C	WR	200225
TGNA	IEXL	NRLDC(SINGOLI)	TamilNadu(TANGEDCO)	SR/2024/15371/C	WR	121750
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15401/C	WR	103050
TGNA	IEXL	NRLDC(KWHEP)	TamilNadu(TANGEDCO)	SR/2024/15434/C	WR	91950
TGNA	HPXL	SRLDC(SEIL)	Delhi(BYPL)	NR/2024/24170/C	WR	109000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24363/C	WR	540000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24394/C	WR	540000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24405/C	WR	540000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24424/C	WR	810000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24425/A/46788	WR	810000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24436/A/46918	WR	810000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24462/A/47000	WR	810000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24462/A/47001	WR	810000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24462/A/47154	WR	810000
TGNA	JK LADAKH	SRLDC(KUDGI)	JammuandKashmir(JK_LADAKH)	NR/2024/24462/A/47286	WR	810000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24115/C	WR	900000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24125/C	WR	900000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24134/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24142/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24156/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24173/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24184/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24195/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24199/C	WR	1100000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24218/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24241/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24260/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24281/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24310/A/46031	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24310/A/46032	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24310/A/46033	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24311/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24312/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24375/A/46440	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24375/A/46441	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24375/A/46461	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24375/A/46582	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24375/A/46722	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24375/A/46866	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24525/C	WR	800000
TGNA	PXIL	SRLDC(COASTGEN)	Rajasthan(RUVNL)	NR/2024/24543/C	WR	800000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44182	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44228	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44318	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44386	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44488	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44568	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44651	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44738	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44824	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/44924	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45014	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45119	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45203	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45300	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45390	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45483	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45597	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45679	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45782	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/45909	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46011	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46154	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46249	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46383	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46486	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46607	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46706	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/46855	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/47110	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/47111	WR	9000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24051/A/47207	[illegible]	[illegible]
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24052/A/44181	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24052/A/44229	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES_Delhi)	NR/2024/24052/A/44317	WR	83000

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundry For T-GNA
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44383	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44486	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44567	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44650	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44737	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44825	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/44925	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45012	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45201	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45202	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45299	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45389	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45482	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	[illegible]	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45678	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45781	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/45908	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46010	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46153	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46248	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46382	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46485	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46606	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46705	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/46854	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/47108	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/47109	WR	83000
TGNA	IEXL	Telangana(NSLKSLWPRTY)	Delhi(MES Delhi)	NR/2024/24052/A/47206	WR	83000
TGNA	PXIL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15010/C	WR	167500
TGNA	PXIL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15030/C	WR	149750
TGNA	PXIL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15044/C	WR	121250
TGNA	PXIL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15059/C	WR	173750
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15099/C	WR	394750
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15125/C	WR	209250
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15165/C	WR	158000
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15186/C	WR	267500
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15204/C	WR	194000
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15235/C	WR	188500
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15291/C	WR	533000
TGNA	HPXL	UttarPradesh(PPGCL)	TamilNadu(TANGEDCO)	SR/2024/15327/C	WR	165000
TGNA	IEXL	UttarPradesh(UPPCL)	TamilNadu(TANGEDCO)	SR/2024/15334/C	WR	375000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/14997/C	WR	3000000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15000/C	WR	660000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15001/C	WR	540000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15037/C	WR	1650000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15038/C	WR	1350000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15047/C	WR	1650000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15048/C	WR	1350000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15057/C	WR	3000000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15066/C	WR	3000000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15070/C	WR	3000000
TGNA	AEL	WRLDC(MAHAN ENERGEN U2)	(COASTGEN)	SR/2024/15083/C	WR	3000000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15093/C	WR	3000000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15109/C	WR	3000000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15129/C	WR	3000000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15220/C	WR	900000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15221/C	WR	900000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15222/C	WR	600000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15223/C	WR	600000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15236/C	WR	1500000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15238/C	WR	1500000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15260/C	WR	900000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15261/C	WR	900000
TGNA	AEL	WRLDC(APL Raigarh TPP)	(COASTGEN)	SR/2024/15276/C	WR	600000
TGNA	AEL	WRLDC(APL Raipur TPP)	(COASTGEN)	SR/2024/15277/C	WR	600000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/14984/C	WR	165000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/14998/C	WR	117000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15004/C	WR	128000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15013/C	WR	118000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15026/C	WR	160000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15039/C	WR	149000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15051/C	WR	148000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15064/C	WR	147000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15069/C	WR	133000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15076/C	WR	146000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15087/C	WR	94000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15108/C	WR	103000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15119/C	WR	129000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15135/C	WR	109000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15139/C	WR	243000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15146/C	WR	162000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15155/C	WR	159000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15171/C	WR	126500
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15224/C	WR	24000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15251/C	WR	48000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15278/C	WR	278000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15299/C	WR	246000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15315/C	WR	300000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15337/C	WR	343000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15353/C	WR	224000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15375/C	WR	308000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15390/C	WR	357000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15406/C	WR	392000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15414/C	WR	363000
TGNA	APPCPL	WRLDC(ACBIL)	AndhraPradesh(DALCEMAP)	SR/2024/15426/C	WR	355500
TGNA	PXIL	WRLDC(RKM POWER)	TamilNadu(TANGEDCO)	SR/2024/15009/C	WR	1009750
TGNA	PXIL	WRLDC(RKM POWER)	TamilNadu(TANGEDCO)	SR/2024/15016/C	WR	565500
TGNA	IEXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15021/C	WR	40050
TGNA	PXIL	WRLDC(RKM POWER)	TamilNadu(TANGEDCO)	SR/2024/15031/C	WR	646250

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary (For GNA)/ Regional Boundary (For T-GNA)
TGNA	PXIL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15043/C	WR	208500
TGNA	PXIL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15069/C	WR	603750
TGNA	HPXL	WRLDC(APL_Bargarh_TPP)	TamilNadu(TANGEDCO)	SR/2024/15079/C	WR	250000
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15089/C	WR	210000
TGNA	PXIL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15094/C	WR	1541000
TGNA	PXIL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15095/C	WR	2028750
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15096/C	WR	300000
TGNA	HPXL	WRLDC(JPNIGRIE_JNSTPP)	TamilNadu(TANGEDCO)	SR/2024/15098/C	WR	525000
TGNA	IEXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15103/C	WR	331200
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15113/C	WR	1088250
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15114/C	WR	157500
TGNA	HPXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15115/C	WR	69000
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15122/C	WR	297500
TGNA	IEXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15123/C	WR	96600
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15126/C	WR	753250
TGNA	PXIL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15158/C	WR	620250
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15168/C	WR	388750
TGNA	PXIL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15176/C	WR	150000
TGNA	PXIL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15177/C	WR	116000
TGNA	HPXL	WRLDC(JPNIGRIE_JNSTPP)	TamilNadu(TANGEDCO)	SR/2024/15190/C	WR	935000
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15192/C	WR	2097250
TGNA	IEXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15194/C	WR	404250
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15206/C	WR	280000
TGNA	HPXL	WRLDC(JPNIGRIE_JNSTPP)	TamilNadu(TANGEDCO)	SR/2024/15210/C	WR	770000
TGNA	IEXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15215/C	WR	73600
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15218/C	WR	1334000
TGNA	PXIL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15227/C	WR	150000
TGNA	IEXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15244/C	WR	280000
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15252/C	WR	250000
TGNA	PXIL	WRLDC(RGPPL_RLNG)	TamilNadu(TANGEDCO)	SR/2024/15259/C	WR	1859112.5
TGNA	IEXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15266/C	WR	226100
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15268/C	WR	4191250
TGNA	IEXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15270/C	WR	441500
TGNA	HPXL	WRLDC(APL_Raipur_TPP)	TamilNadu(TANGEDCO)	SR/2024/15273/C	WR	2233750
TGNA	PXIL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15286/C	WR	322350
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15290/C	WR	1706000
TGNA	IEXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15295/C	WR	595000
TGNA	IEXL	WRLDC(JPNIGRIE_JNSTPP)	TamilNadu(TANGEDCO)	SR/2024/15296/C	WR	770000
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15302/C	WR	527250
TGNA	PXIL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15305/C	WR	297200
TGNA	HPXL	WRLDC(APL_Raigarh_TPP)	TamilNadu(TANGEDCO)	SR/2024/15306/C	WR	883750
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15309/C	WR	646500
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15318/C	WR	160000
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15322/C	WR	752500
TGNA	PXIL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15323/C	WR	237050
TGNA	HPXL	WRLDC(APL_Raipur_TPP)	TamilNadu(TANGEDCO)	SR/2024/15328/C	WR	3275000
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15345/C	WR	262500
TGNA	HPXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15347/C	WR	69000
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15348/C	WR	927250
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15364/C	WR	2978500
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15366/C	WR	577500
TGNA	HPXL	WRLDC(DBPL)	TamilNadu(TANGEDCO)	SR/2024/15367/C	WR	151800
TGNA	HPXL	WRLDC(APL_Raipur_TPP)	TamilNadu(TANGEDCO)	SR/2024/15368/C	WR	2650000
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15380/C	WR	1128750
TGNA	IEXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15382/C	WR	245000
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15399/C	WR	1359250
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15400/C	WR	450000
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15420/C	WR	1181750
TGNA	HPXL	WRLDC(BALCO)	TamilNadu(TANGEDCO)	SR/2024/15433/C	WR	280000
TGNA	IEXL	WRLDC(RKM_POWER)	TamilNadu(TANGEDCO)	SR/2024/15438/C	WR	831750
RNW	TGSPDCL	AndhraPradesh(NVVN_SOLAR_AP)	Telangana(TGSPDCL)	SR/27052024/31122033/L_SR_2014_01_S01	SR	1872280
RNW	NVVNL	Rajasthan(RAJ_SOLAR)	Karnataka(KPTCL)	SR/01102023/06012036/L_SR_2013_22	WR	5958697.5
REMC	Tuticorin_Mytrah	SRLDC(Tuticorin_Mytrah)	Assam(Assam_Ben)	SR/01102023/29012044/PTC-APDCLPSA-WIND	ER	7463592.5
REMC	SECI_Trader	SRLDC(KOPPAL_RenewOjas_S)	Haryana(HARYANA)	GNARE/SR/2024/12/08/3493	ER	3099662.5
REMC	SECI_Trader	SRLDC(KOPPAL_RenewOjas_W)	Haryana(HARYANA)	GNARE/SR/2024/12/08/3587	ER	14559787.5
REMC	SECI_Trader	SRLDC(KOPPAL_RenewOjas_BESS)	Haryana(HARYANA)	GNARE/SR/2024/12/13/6068	ER	1357500
REMC	SECI_Trader	SRLDC(GADAG_GIWEFL_W_I)	UttarPradesh(UPPCL)	GNARE/SR/2024/12/01/1534	ER	1219982.5
REMC	SECI_Trader	SRLDC(Tuticorin_BETAMWIND)	UttarPradesh(UPPCL)	SR/01102023/21102046/L_NR_2020_08	ER	15184860
REMC	AMNSIL	SRLDC(Kurnool_AMGreen_W_I)	AMNSIL_WR(AMNSIL)	GNARE/SR/2024/09/29/1277	SR	6408497.5
REMC	AMNSIL	SRLDC(Kurnool_AMGreen_W)	AMNSIL_WR(AMNSIL)	GNARE/SR/2024/12/05/8226	SR	12091322.5
REMC	APSPCL	SRLDC(ANP_AZURE)	AndhraPradesh(APTRANSCO)	SR/01102023/03062043/P2B3T4-APIPL-B-SAP-1V	SR	5789325
REMC	APSPCL	SRLDC(ANP_AYANA)	AndhraPradesh(APTRANSCO)	SR/01102023/07032046/AYANA-NTPCSPDPPA04-06-20218	SR	35054515
REMC	APSPCL	SRLDC(ANP_NTPC)	AndhraPradesh(APTRANSCO)	SR/01102023/08052041/NPKUNTA-NTPC-24.04.2015	SR	22286540
REMC	ANP_AdaniAPSeven	SRLDC(ANP_AdaniAPSeven)	AndhraPradesh(APTRANSCO)	SR/01102023/10032045/SBENRGY-NTPC-04-06-2018	SR	34257750
REMC	APSPCL	SRLDC(ANP_AthenaKarnal)	AndhraPradesh(APTRANSCO)	SR/01102023/20072043/P2B3T4-ASHPL-B-SAP-1V	SR	6923510
REMC	APSPCL	SRLDC(ANP_AthenaHisar)	AndhraPradesh(APTRANSCO)	SR/01102023/20072043/P2B3T4-ASHPL-B-SAP-2V	SR	6796585
REMC	APSPCL	SRLDC(ANP_AthenaBhiwadi)	AndhraPradesh(APTRANSCO)	SR/01102023/20072043/P2B3T4-ASHPL-B-SAP-3V	SR	6965672.5
REMC	ANP_IGS1	SRLDC(ANP_IGS1)	AndhraPradesh(APTRANSCO)	SR/01102023/21072043/P2B3T4-FRVSHDXBV-B-SAP-1V	SR	6580787.5
REMC	APSPCL	SRLDC(ANP_TATARENEWABLE)	AndhraPradesh(APTRANSCO)	SR/01102023/21072043/P2B3T4-TPREL-B-SAP-1V	SR	5641492.5
REMC	APSPCL	SRLDC(ANP_TATARENEWABLE)	AndhraPradesh(APTRANSCO)	SR/01102023/21072043/P2B3T4-TPREL-B-SAP-IV	SR	5641492.5
REMC	APSPCL	SRLDC(Anp_SprngAgaitra)	AndhraPradesh(APTRANSCO)	SR/01102023/25062046/SPRING-NTPC-04-06-2018	SR	36480575
REMC	APSPCL	SRLDC(ANP_IGS2)	AndhraPradesh(APTRANSCO)	SR/01102023/30012044/P2B3T4-FRVSHXIBV-B-SAP-2V	SR	6965520
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25116/C	SR	622750
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25127/C	SR	564250
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25141/C	SR	479000
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25160/C	SR	957000
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25181/C	SR	810250
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25190/C	SR	954250
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25208/C	SR	892500
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25229/C	SR	902500
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25237/C	SR	861250
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25249/C	SR	830500
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25261/C	SR	824250
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25276/C	SR	842250
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25290/C	SR	656500
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25302/C	SR	855750
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25314/C	SR	944500
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25325/C	SR	980000
REMC	GMRETL	SRLDC(KOPPAL_SRIPL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25342/C	SR	1049750

SUPERINTENDING ENGINEER
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21926/2025/Estt. Section

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25355/C	SR	1073500
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25369/C	SR	963000
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25386/C	SR	854250
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25402/C	SR	849750
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25417/C	SR	762750
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25428/C	SR	673000
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25442/C	SR	830500
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25453/C	SR	776500
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25479/C	SR	420750
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25500/C	SR	395125
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25518/C	SR	672750
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25536/C	SR	809750
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25539/C	SR	962350
REMC	GMRETL	SRLDC(KOPPAL_SRI1PL_S)	BALCO_WR(BALCO_LOAD)	WR/2024/25550/C	SR	[illegible]
REMC	Tuticorin_BETAMWIND	SRLDC(Tuticorin_BETAMWIND)	Bihar(BSPHCL)	SR/01102023/01032045/L_ER_2019_10	SR	9073545
REMC	Tuticorin_GRTJIPL	SRLDC(Tuticorin_GRTJIPL)	Bihar(SBPDCL)	SR/01102023/01042044/L_ER_2022_02	SR	12542240
REMC	HIRIYUR_OSTROKANNADA	SRLDC(HIRIYUR_OSTROKANNADA)	Bihar(BSPHCL)	SR/01102023/01102046/L_ER_2021_07	SR	35615202.5
REMC	Tuticorin_Mytrah	SRLDC(Tuticorin_Mytrah)	Bihar(BSPHCL)	SR/01102023/09102043/L_ER_2019_02	SR	7463592.5
REMC	Tuticorin_GIREL	SRLDC(Tuticorin_GIREL)	Bihar(BSPHCL)	SR/01102023/10102040/L_ER_2018_04	SR	8542715
REMC	Tuticorin_GRTJIPL	SRLDC(Tuticorin_GRTJIPL)	Bihar(NBPDCL)	SR/01102023/22032057/L_ER_2022_03	SR	10684420
REMC	Tuticorin_Orange	SRLDC(Tuticorin_Orange)	Bihar(BSPHCL)	SR/01102023/30042044/L_ER_2019_04	SR	16992950
REMC	SECI_Trader	SRLDC(KOPPAL_RenewOjas_W)	Goa(GOA_Beneficiary)	GNARE/SR/2024/12/08/2026	SR	14237232.5
REMC	KOPPAL_RenewOjas_S	SRLDC(KOPPAL_RenewOjas_S)	Goa(GOA_Beneficiary)	GNARE/SR/2024/12/09/6741	SR	3600135
REMC	SECI_Trader	SRLDC(KOPPAL_RenewOjas_BESS)	Goa(GOA_Beneficiary)	GNARE/SR/2024/12/13/3594	SR	1317500
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25110/C	SR	368975
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25124/C	SR	326950
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25139/C	SR	182150
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25156/C	SR	178850
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25173/C	SR	143625
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25189/C	SR	331225
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25206/C	SR	385650
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25216/C	SR	374450
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25232/C	SR	312675
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25245/C	SR	345325
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25257/C	SR	328075
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25270/C	SR	400025
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25286/C	SR	416750
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25298/C	SR	402650
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25310/C	SR	393775
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25320/C	SR	396775
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25333/C	SR	401450
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25349/C	SR	403550
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25363/C	SR	406625
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25379/C	SR	400875
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25395/C	SR	381625
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25411/C	SR	344650
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25422/C	SR	353100
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25437/C	SR	375050
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25452/C	SR	371200
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25472/C	SR	311675
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25487/C	SR	207875
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25513/C	SR	183425
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25528/C	SR	176625
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25538/C	SR	229325
REMC	APPCPL	SRLDC(NTPCRGDMFSP)	Goa(GOA_Beneficiary)	WR/2024/25549/C	SR	218425
REMC	Tuticorin_Mytrah	SRLDC(Tuticorin_Mytrah)	Jharkhand(JBVNL)	SR/01102023/09102043/L_ER_2019_03	SR	7463592.5
REMC	Tuticorin_GIREL	SRLDC(Tuticorin_GIREL)	Jharkhand(JBVNL)	SR/01102023/10102040/L_ER_2018_05	SR	8542715
REMC	KSPDCL	SRLDC(PVG_AMPLUS_TUMKUR)	Karnataka(KPTCL)	SR/01102023/01012024/L_PVG20_11_S8_B37_R1	SR	6818090
REMC	KSPDCL	SRLDC(PVG_AMPLUS_PAVAGADA)	Karnataka(KPTCL)	SR/01102023/01012024/L_PVG20_12_S8_B38_R1	SR	6816620
REMC	KSPDCL	SRLDC(PVG_FORTUMFINSURYA)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_01_S6_B31	SR	6411165
REMC	KSPDCL	SRLDC(PVG_FORTUMFINSURYA)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_02_S6_B30	SR	6411165
REMC	KSPDCL	SRLDC(PVG_PARAMPUJYA)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_03_S6_B29	SR	7320250
REMC	KSPDCL	SRLDC(PVG_YARROW)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_04_S7_B35	SR	6511985
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_05_S7_B32	SR	6840380
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_06_S7_B34	SR	6840380
REMC	KSPDCL	SRLDC(PVG_ReNew_TN2)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_07_S7_B33	SR	6833525
REMC	KSPDCL	SRLDC(PVG_PARAMPUJYA)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_08_S7_B36	SR	7324750
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_09_S6_B27	SR	7074212.5
REMC	KSPDCL	SRLDC(PVG_PARAMPUJYA)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_10_S6_B28	SR	7324750
REMC	KSPDCL	SRLDC(PVG_AVAADASOLAR)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_13_S1_B04	SR	6948500
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_14_S4_B18	SR	7172872.5
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_15_S4_B17	SR	7172872.5
REMC	KSPDCL	SRLDC(PVG_AVAADASOLAR)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_17_S2_B07	SR	6942500
REMC	KSPDCL	SRLDC(PVG_AVAADASOLAR)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_19_S2_B08	SR	6942500
REMC	KSPDCL	SRLDC(PVG_AzurePowerEarth)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_21_S3_B12	SR	7462730
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_22_S3_B19	SR	7172872.5
REMC	KSPDCL	SRLDC(PVG_AzurePowerEarth)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_23_S3_B11	SR	7462730
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_26_S4_B15	SR	7172872.5
REMC	KSPDCL	SRLDC(PVG_TATARENEWABLE)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_27_S4_B21	SR	7172872.5
REMC	KSPDCL	SRLDC(PVG_FortumSolar)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_29_S3_B14	SR	6954580
REMC	KSPDCL	SRLDC(PVG_FortumSolar)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_30_S4_B20	SR	6952030
REMC	KSPDCL	SRLDC(PVG_FortumSolar)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_31_S2_B09	SR	6954580
REMC	KSPDCL	SRLDC(PVG_FortumSolar)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_32_S1_B05	SR	6954580
REMC	KSPDCL	SRLDC(PVG_FortumSolar)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_33_S8_B40	SR	6954580
REMC	KSPDCL	SRLDC(PVG_AvaadaSolarise)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_34_S5_B22	SR	6949250
REMC	KSPDCL	SRLDC(PVG_AvaadaSolarise)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_35_S8_B39	SR	6941250
REMC	KSPDCL	SRLDC(PVG_AvaadaSolarise)	Karnataka(KPTCL)	SR/01102023/01012044/L_PVG20_36_S8_B40A	SR	6941250
REMC	KSPDCL	SRLDC(PVG_ADYAH)	Karnataka(KPTCL)	SR/01102023/01042044/L_PVG20_16_S1_B01_R1	SR	6533882.5
REMC	KSPDCL	SRLDC(PVG_ADYAH)	Karnataka(KPTCL)	SR/01102023/01042044/L_PVG20_18_S3_B13_R1	SR	6534922.5
REMC	KSPDCL	SRLDC(PVG_ADYAH)	Karnataka(KPTCL)	SR/01102023/01042044/L_PVG20_20_S1_B02_R1	SR	6534922.5
REMC	KSPDCL	SRLDC(PVG_ADYAH)	Karnataka(KPTCL)	SR/01102023/01042044/L_PVG20_24_S1_B03_R1	SR	6534922.5
REMC	KSPDCL	SRLDC(PVG_ADYAH)	Karnataka(KPTCL)	SR/01102023/01042044/L_PVG20_25_S2_B06_R1	SR	6534922.5
REMC	KSPDCL	SRLDC(PVG_ADYAH)	Karnataka(KPTCL)	SR/01102023/01042044/L_PVG20_28_S2_B10_R1	SR	6534670
REMC	KSPDCL	SRLDC(PVG_KREDL)	Karnataka(KPTCL)	SR/01102023/07032044/L_PVG20_37_KREDL50	SR	6487737.5
REMC	SWR_IR_KPTCL	SRLDC(PVG_IRCON_S)	Karnataka(SWR_IR_KPTCL)	SR/2024/14995/C	SR	105057.5
REMC	SWR_IR_KPTCL	SRLDC(PVG_IRCON_S)	Karnataka(SWR_IR_KPTCL)	SR/2024/14999/C	SR	87880
REMC	SWR_IR_KPTCL	SRLDC(PVG_IRCON_S)	Karnataka(SWR_IR_KPTCL)	SR/2024/15005/C	SR	112590
REMC	SWR_IR_KPTCL	SRLDC(PVG_IRCON_S)	Karnataka(SWR_IR_KPTCL)	SR/2024/15014/C	SR	119235
REMC	SWR_IR_KPTCL	SRLDC(PVG_IRCON_S)	Karnataka(SWR_IR_KPTCL)	SR/2024/15027/C	SR	166575

SUPERINTENDING ENGINEER
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Electricity Department
Puducherry

(29)

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary for GNA Regional Boundary For DICS
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15046/C	SR	180222.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15053/C	SR	192890
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15065/C	SR	203280
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15071/C	SR	220887.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15077/C	SR	222325
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15088/C	SR	243062.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15110/C	SR	78840
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15121/C	SR	112367.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15137/C	SR	203162.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15140/C	SR	215267.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15145/C	SR	213912.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15159/C	SR	198642.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15178/C	SR	173190
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15200/C	SR	178547.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15226/C	SR	171920
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15255/C	SR	179625
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15279/C	SR	181652.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15300/C	SR	195662.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15316/C	SR	242900
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15341/C	SR	212520
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15356/C	SR	142057.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15378/C	SR	149747.5
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15391/C	SR	226950
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15408/C	SR	224800
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15415/C	SR	236550
REMC	SWR IR KPTCL	SRLDC(PVG IRCON S)	Karnataka(SWR IR KPTCL)	SR/2024/15428/C	SR	288700
REMC	GADAG VENA S	SRLDC(GADAG VENA S)	MadhyaPradesh(MPPMCL)	CNARE/SR/2024/10/31/2449	SR	0
REMC	GADAG VENA W	SRLDC(GADAG VENA W)	MadhyaPradesh(MPPMCL)	GNARE/SR/2024/10/31/6298	SR	18778800
REMC	KOPPAL RenewRoshni W	SRLDC(KOPPAL RenewRoshni W)	MadhyaPradesh(WCR IR MP)	GNARE/SR/2024/11/18/9586	SR	3872912.5
REMC	SECI Trader	SRLDC(Tuticorin JSWRenew W)	MadhyaPradesh(MPSEB Beneficiary)	SR/28122023/19072048/JSW MPPMCL	SR	78866660
REMC	SECI Trader	SRLDC(KOPPAL RenewRoshni W)	MadhyaPradesh(WCR IR MP)	SR/00062024/31082048/WCR KOPPAL RenewRoshni W	SR	3785
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25115/C	SR	105082.5
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25123/C	SR	87880
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25143/C	SR	112500
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25159/C	SR	110235
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25176/C	SR	166575
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25183/C	SR	180222.5
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25200/C	SR	192890
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25227/C	SR	203280
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25235/C	SR	220887.5
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25243/C	SR	222325
REMC	CR IR MS	SRLDC(PVG IRCON S I)	Maharashtra(CR IR MS)	WR/2024/25265/C	SR	243062.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25271/C	SR	78007.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25291/C	SR	112367.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25305/C	SR	203162.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25315/C	SR	215292.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25321/C	SR	213912.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25335/C	SR	198667.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25354/C	SR	173125
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25370/C	SR	178547.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25382/C	SR	171920
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25396/C	SR	179625
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25416/C	SR	181652.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25427/C	SR	195662.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25443/C	SR	242900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25462/C	SR	212520
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25476/C	SR	142057.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25490/C	SR	149747.5
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25512/C	SR	226975
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25529/C	SR	224800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25544/C	SR	236575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2024/25555/C	SR	288700
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15122/C	SR	176000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15131/C	SR	356000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15139/C	SR	396500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15148/C	SR	358250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15158/C	SR	386500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15165/C	SR	319000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15172/C	SR	386500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15180/C	SR	388500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15192/C	SR	312500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15198/C	SR	386500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15209/C	SR	377750
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15218/C	SR	123500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15229/C	SR	50000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15237/C	SR	373612.5
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15245/C	SR	386500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15251/C	SR	130250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15258/C	SR	240000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15266/C	SR	373500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15276/C	SR	388500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15282/C	SR	362750
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15292/C	SR	307750
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15305/C	SR	319000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15312/C	SR	164250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15320/C	SR	384000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15334/C	SR	384000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2024/15350/C	SR	85000
REMC	SECI Trader	SRLDC(GADAG GIWEPL W D)	Odisha(ODISHA)	CNARE/SR/2024/12/04/8707	SR	64840
REMC	Tuticorin BETAMWIND	SRLDC(Tuticorin BETAMWIND)	Odisha(ODISHA)	SR/01102023/01032045/L ER 2020 04	SR	15184235
REMC	Tuticorin NTPCETPRM	SRLDC(Tuticorin NTPCETPRM)	Telangana(TGSPDCL)	SR/01062024/08122047/L SR 2022 12	SR	25344550
REMC	Tuticorin NTPCETPRM	SRLDC(Tuticorin NTPCETPRM)	Telangana(TGNPDCL)	SR/01062024/08122047/L SR 2022 13	SR	10537407.5
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15123/C	SR	351437.5
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15135/C	SR	270822.5
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15143/C	SR	723577.5
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15152/C	SR	593947.5
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15155/C	SR	358500
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15163/C	SR	266500
REMC	IPCL WB	SRLDC(KOPPAL RenewRoshni W)	WestBengal(IPCL WB)	ER/2024/15174/C	SR	241000

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

(81)

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15183/C	SR	240000
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15190/C	SR	240000
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15203/C	SR	299750
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15212/C	SR	422062.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15216/C	SR	366812.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15237/C	SR	403250
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15234/C	SR	487937.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15244/C	SR	448812.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15253/C	SR	346687.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15257/C	SR	347187.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15268/C	SR	272312.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15273/C	SR	249437.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15284/C	SR	239625
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15294/C	SR	242162.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15303/C	SR	250375
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15313/C	SR	240000
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15324/C	SR	240000
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15333/C	SR	266375
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15344/C	SR	263062.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15348/C	SR	354125
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15357/C	SR	367937.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15366/C	SR	378625
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15373/C	SR	427562.5
REMC	IPCL_WB	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(IPCL_WB)	ER/2024/15379/C	SR	327187.5
REMC	SECI Trader	SRLDC(KOPPAL_RenewRoshni_W)	WestBengal(WBSEDCL)	SR/19122023/18172047/LTA/SECI/RENEW_SURYA_ROSHNI	SR	12491960
REMC	ADPPL_FTG_INF	NRLDC(ADPPL_FTG_INF)	(PONDICHERRY)	GNARE/NR/2024/11/06/4185	WR	4613005
REMC	ADPPL_FTG	NRLDC(ADPPL_FTG)	(PONDICHERRY)	GNARE/NR/2024/12/20/262#	WR	2515990
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44346	WR	36000
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44449	WR	36000
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44515	WR	39500
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44584	WR	35250
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44669	WR	66750
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44768	WR	18000
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44848	WR	22250
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/44969	WR	55000
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45025	WR	76250
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45142	WR	78250
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45219	WR	78750
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45323	WR	43125
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45405	WR	28195
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45503	WR	33750
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45624	WR	2450
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45710	WR	12700
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45806	WR	2450
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/45945	WR	13950
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/46048	WR	12825
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/46176	WR	12700
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/46270	WR	51375
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/46506	WR	1500
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/46638	WR	2625
REMC	ULTRATECHCEMAP	NRLDC(AAPL_BKN2)	AndhraPradesh(ULTRATECHCEMAP)	SR/2024/14974/A/46977	WR	2625
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44302	WR	19500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44450	WR	19500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44516	WR	19500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44583	WR	19500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44673	WR	20000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44769	WR	17000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44849	WR	17000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/44968	WR	19000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45026	WR	20500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45095	WR	20500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45170	WR	20500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45274	WR	19500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45351	WR	17277.5
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45457	WR	19500
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45559	WR	19450
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45712	WR	18450
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45815	WR	18450
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/45947	WR	19450
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46049	WR	19450
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46178	WR	18950
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46272	WR	18000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46399	WR	13000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46508	WR	19000
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46639	WR	19250
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46753	WR	18650
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46888	WR	18650
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/46976	WR	19200
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/47127	WR	18075
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/47234	WR	12250
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/47349	WR	13650
REMC	UTCLBALAJI2024	NRLDC(AAPL_BKN2)	AndhraPradesh(UTCLBALAJI2024)	SR/2024/14975/A/47417	WR	18950
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14989/C	WR	217625
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/44475	WR	202000
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/44476	WR	202000
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/44621	WR	202000
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/44622	WR	202000
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/44797	WR	191250
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/44900	WR	203650
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45043	WR	203650
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45140	WR	203650
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45217	WR	203650
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45238	WR	196400
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45239	WR	177002.5
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45420	WR	214525
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45421	WR	214525
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/4570[illegible]	WR	214525
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45804	WR	200025
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/45836	WR	203650

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T GNA
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46039	WR	200025
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46167	WR	200025
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46252	WR	200025
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46390	WR	194775
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46446	WR	202025
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46629	WR	202025
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46741	WR	202125
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46878	WR	202125
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/46966	WR	202125
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/47101	WR	195250
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/47215	WR	195250
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/47338	WR	192500
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/A/47339	WR	192500
REMC	HIRASMELTERSAP	NRLDC(OVEPL_BKN2)	AndhraPradesh(HIRASMELTERSAP)	SR/2024/14992/C	WR	217625
REMC	KSEB	NRLDC(TPSL_BKN)	Kerala(KSEB)	NR/01102023/31052046/TPSL_BKN_KSEB	WR	14267512.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44267	WR	1616000
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44268	WR	1584000
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44349	WR	1584000
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44522	WR	1584000
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44524	WR	1584000
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44624	WR	1599592.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44681	WR	1707405
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44775	WR	1577575
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44861	WR	1839450
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/44973	WR	1824165
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45160	WR	1858717.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45161	WR	1857677.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45228	WR	1571257.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45332	WR	1895937.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45415	WR	1895795
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45515	WR	1898850
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45640	WR	1898850
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45742	WR	1865757.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45836	WR	1898850
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/45962	WR	1796147.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46066	WR	1577967.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46187	WR	1412555
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46283	WR	1261182.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46418	WR	1383712.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46653	WR	1471922.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46654	WR	1295285
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46761	WR	1297737.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46987	WR	1569827.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/46988	WR	1753382.5
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/47135	WR	1779085
REMC	KSEB	NRLDC(RSAPL_FTG3)	Kerala(KSEB)	SR/2024/14935/A/47272	WR	1802267.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44265	WR	475322.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44266	WR	475322.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44347	WR	475322.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44520	WR	474210
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44521	WR	474210
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44623	WR	495465
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44680	WR	513917.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44774	WR	516557.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44860	WR	523127.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/44972	WR	523157.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45158	WR	523157.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45159	WR	523677.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45227	WR	529387.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45331	WR	529387.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45414	WR	541507.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45514	WR	541507.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45639	WR	539235
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45741	WR	519267.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45835	WR	488757.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/45961	WR	433872.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46065	WR	422380
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46186	WR	468952.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46282	WR	341052.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46416	WR	353312.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46651	WR	340395
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46652	WR	275760
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46760	WR	283450
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46983	WR	165272.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/46984	WR	405000
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/47124	WR	267502.5
REMC	KSEB	NRLDC(ANTA_SOLAR)	Kerala(KSEB)	SR/2024/14937/A/47271	WR	288132.5
REMC	ABCREPL_BHDL2	NRLDC(ABCREPL_BHDL2)	Puducherry(PONDY)	NR/01102023/30092045/1	WR	17580647.5
REMC	SECI_Trader	NRLDC(RSUPL_FTG2)	TamilNadu(TNEB)	NR/02102023/31102033/L_SR_2022_06	WR	29227977.5
REMC	AvSusRJPPL_BKN	NRLDC(AvSusRJPPL_BKN)	TamilNadu(TANGEDCO)	NR/12052022/23082046/L_SR_2022_03	WR	24749500
REMC	SECI_Trader	NRLDC(ARP3PL_BKN)	Telangana(TGSPDCL)	GNARE/NR/2024/08/10/3442	WR	24644772.5
REMC	SECI_Trader	NRLDC(ARP3PL_BKN)	Telangana(TGNPDCL)	GNARE/NR/2024/08/10/6412	WR	10288252.5
REMC	SECI_Trader	NRLDC(ARP3PL_BKN_INF)	Telangana(TGSPDCL)	GNARE/NR/2024/10/28/1457	WR	1961402.5
REMC	SECI_Trader	NRLDC(ARP3PL_BKN_INF)	Telangana(TGNPDCL)	GNARE/NR/2024/10/28/6989	WR	818782.5
REMC	KSPPNL_BHDL2	NRLDC(KSPPNL_BHDL2)	Telangana(TGNPDCL)	GNARE/NR/2024/10/31/2990	WR	13460020
REMC	KSPPNL_BHDL2	NRLDC(KSPPNL_BHDL2)	Telangana(TGSPDCL)	GNARE/NR/2024/10/31/9644	WR	32247495
REMC	SECI_Trader	NRLDC(ARP3PL_BKN_INF)	Telangana(TGNPDCL)	GNARE/NR/2024/12/12/1172	WR	831955
REMC	SECI_Trader	NRLDC(ARP3PL_BKN_INF)	Telangana(TGSPDCL)	GNARE/NR/2024/12/12/1255	WR	1993127.5
REMC	SECI_Trader	NRLDC(KSPPNL_BHDL2)	Telangana(TGSPDCL)	NR/01062024/05082047/KSPPNL_BHDL2/01	WR	40565847.5
REMC	SECI_Trader	NRLDC(NSNTPC_FTG1)	Telangana(TGSPDCL)	NR/01062024/05082049/L_SR_2021_03	WR	38683632.5
REMC	SECI_Trader	NRLDC(NSNTPC_FTG1)	Telangana(TGNPDCL)	NR/01062024/05082049/L_SR_2021_04	WR	16150020
REMC	DSNTPC_FTG2	NRLDC(DSNTPC_FTG2)	Telangana(TGSPDCL)	NR/01062024/12122047/DSNTPC_FTG2/01	WR	25787405
REMC	DSNTPC_FTG2	NRLDC(DSNTPC_FTG2)	Telangana(TGSPDCL)	NR/01062024/12122047/DSNTPC_FTG2/02	WR	15467555
REMC	SECI_Trader	NRLDC(NOKHRANT_BHDL2)	Telangana(TGSPDCL)	NR/01062024/19122047/NOKHRANT_BHDL2	WR	48182595
REMC	RSUPL_FTG2	NRLDC(RSUPL_FTG2)	Telangana(TGSPDCL)	NR/01062024/22082046/L_SR_2022_04	WR	15769415
REMC	RSUPL_FTG2	NRLDC(RSUPL_FTG2)	Telangana(TGNPDCL)	NR/01062024/22082046/L_SR_2022_05	WR	[illegible]
REMC	AvSusRJPPL_BKN	NRLDC(AvSusRJPPL_BKN)	Telangana(TGSPDCL)	NR/01062024/23082046/L_SR_2022 [illegible]	[illegible]	[illegible]
REMC	AvSusRJPPL_BKN	NRLDC(AvSusRJPPL_BKN)	Telangana(TGNPDCL)	NR/01062024/23082046/L_SR_2022 [illegible]	WR	6193250
REMC	SECI_Trader	NRLDC(AEGFPL_BHDL2)	Telangana(TGSPDCL)	NR/10062024/10062049/AMPEnergyGreenfivePvtLtd	WR	9382727.5

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	SECI Trader	NRLDC(AEGPPL BHDC1)	Telangana(TGNPDCL)	NR/16062024/10062048/AMPEnergyGreenfivePvtLtd	WR	4132050
REMC	SECI Trader	SRLDC(Tuticorin GIREL)	Delhi(BRPL)	SR/01102023/07102043/L NR 2018 01	WR	9542500
REMC	Tuticorin Orange	SRLDC(Tuticorin Orange)	Haryana(HARYANA)	SR/30092023/01042044/L NR 2019 04	WR	16092500
REMC	SECI Trader	SRLDC(Tuticorin JSWRETwo)	Rajasthan(RAJASTHAN)	SR/01102023/13092043/02	WR	80643857.5
REMC	SECI Trader	SRLDC(KOPPAL AyanaSix W)	Rajasthan(RAJASTHAN)	SR/08122023/03022044/49	WR	48797000
REMC	SECI Trader	SRLDC(KARUR JSWRETwo W)	Rajasthan(RAJASTHAN)	SR/15052024/13092048/123	WR	16024255
REMC	SECI Trader	SRLDC(KOPPAL RenewRoshni W)	Uttarakhand(UTTARAKHAND)	SR/16032024/15032049/N DL3/66474701655771Date12 10	WR	12481900
REMC	SECI Trader	SRLDC(PVG AdaniKANum)	UttarPradesh(UPPCL)	SR/01102023/27032043/L NR 2019 23 01	WR	29234500
REMC	PTC	SRLDC(Tuticorin Mytrah)	UttarPradesh(UPPCL)	SR/01102023/30092043/L NR 2018 1	WR	14930987.5
REMC	PTC	SRLDC(Tuticorin GIREL)	UttarPradesh(UPPCL)	SR/01102023/20102043/L NR 2018 09	WR	17871802.5
REMC	SECI Trader	SRLDC(PGLR SREPL)	UttarPradesh(UPPCL)	SR/01102023/30102046/L NR 2021 14	WR	29851250
REMC	SECI Trader	SRLDC(KOPPAL RenewRoshni W)	UttarPradesh(NR UP)	SR/29062024/31122049/NR-UPWindPower 89MW	WR	8817970
REMC	AEL	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15022/C	WR	140000
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15025/C	WR	197500
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15142/C	WR	135000
REMC	AEL	WRLDC(AWEK4L DEDIYA BHUJ2 W)	(COASTGEN)	SR/2024/15143/C	WR	195000
REMC	AEL	WRLDC(AWEK4L DEDIYA BHUJ2 W)	(COASTGEN)	SR/2024/15156/C	WR	116000
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15157/C	WR	200000
REMC	AEL	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15158/C	WR	90000
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15172/C	WR	200000
REMC	AEL	WRLDC(AWEK4L DEDIYA BHUJ2 W)	(COASTGEN)	SR/2024/15173/C	WR	174000
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15197/C	WR	240000
REMC	AEL	WRLDC(AWEK4L DEDIYA BHUJ2 W)	(COASTGEN)	SR/2024/15198/C	WR	120000
REMC	AEL	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15199/C	WR	90000
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15313/C	WR	127500
REMC	AEL	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15314/C	WR	210000
REMC	AEL	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15338/C	WR	232500
REMC	AEL	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15339/C	WR	206500
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15354/C	WR	232500
REMC	PowerPulse	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15355/C	WR	189000
REMC	PowerPulse	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15373/C	WR	183000
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15374/C	WR	240000
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15387/C	WR	240000
REMC	PowerPulse	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15388/C	WR	195000
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15404/C	WR	240000
REMC	PowerPulse	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15405/C	WR	180000
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15412/C	WR	210000
REMC	PowerPulse	WRLDC(AWEK4L DEDIYA BHUJ2 W)	(COASTGEN)	SR/2024/15413/C	WR	330000
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15424/C	WR	210000
REMC	PowerPulse	WRLDC(ARE41L PSS3 KPS1 W)	(COASTGEN)	SR/2024/15425/C	WR	46500
REMC	PowerPulse	WRLDC(AWEK4L DEDIYA BHUJ2 W)	(COASTGEN)	SR/2024/15427/C	WR	108750
REMC	PowerPulse	WRLDC(AREH4L PSS1 KPS1 SF)	(COASTGEN)	SR/2024/15442/C	WR	210000
REMC	KPTCL	WRLDC(SHERISHA RAIPUR S)	Karnataka(SWR IR KPTCL)	WR/01102023/31052047/L SR 2023 02	WR	3580657.5
REMC	SECI Trader	WRLDC(AWEK1L)	Kerala(KSEB)	WR/01102023/06032046/L SR 2021 02	WR	11419380
REMC	SECI Trader	WRLDC(AWEK1L)	Kerala(KSEB)	WR/01102023/06032048/L SR 2021 01	WR	7612920
REMC	SECI Trader	WRLDC(SITAC CHUGGER BHJ2 W)	Puducherry(PONDY)	WR/01102023/31052046/L SR 2022 09	WR	27230557.5
REMC	SECI Trader	WRLDC(APRAAVA KHKRDA JAM W)	Puducherry(PONDY)	WR/03032024/28022047/3	WR	21150707.5
REMC	SECI Trader	WRLDC(APRAAVA KHKRDA JAM W)	Puducherry(PONDY)	WR/20072024/19072042/190724	WR	5749982.5
REMC	SECI Trader	WRLDC(MASAYA BWSPRA KNDW S)	TamilNadu(TANGEDCO)	WR/02102023/31102033/L SR 2023 5	WR	19317187.5
REMC	SECI Trader	WRLDC(MASAYA BWSPRA KNDW S)	TamilNadu(TANGEDCO)	WR/20032024/25032040/L23/003285 25	WR	8049225
REMC	GANDHAR SOLAR	WRLDC(GANDHAR SOLAR)	Telangana(TGNPDCL)	WR/01062024/08052047/L SR 2022 10	WR	1021655
REMC	GANDHAR SOLAR	WRLDC(GANDHAR SOLAR)	Telangana(TGSPDCL)	WR/01062024/08052047/L SR 2022 11	WR	2447210
REMC	KAWAS SOLAR	WRLDC(KAWAS SOLAR)	Telangana(TGSPDCL)	WR/01062024/23062047/L SR 2022 07	WR	6310245
REMC	KAWAS SOLAR	WRLDC(KAWAS SOLAR)	Telangana(TGNPDCL)	WR/01062024/23062047/L SR 2022 08	WR	2633702.5
REMC	MASAYA BWSPRA KNDW S	WRLDC(MASAYA BWSPRA KNDW S)	Telangana(TGSPDCL)	WR/01062024/25032047/L SR 2023 3	WR	14765105
REMC	MASAYA BWSPRA KNDW S	WRLDC(MASAYA BWSPRA KNDW S)	Telangana(TGNPDCL)	WR/01062024/25032047/L SR 2023 4	WR	6162115

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87

T-GNA details of CGS Stations and beneficiaries

DETAILS APPLICATION NO WISE- December-2024

All units in kWh

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA. Regional Boundry For T-GNA
Note: T-GNA schedules of beneficiaries from CGS have already been included in schedule details under table 4, the above detail is for information only						

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11. Availability, Schedule and Un-requisitioned Surplus Data of CGS (For Information)

Upto December, 2024

All values in MU. This is only for information. It has no commercial implications.				
STATION NAME	AVAILABILTY	SCHEDULE	SURRENDER AT EX-BUS	SURRENDER AT GENERATOR TERMINAL (SURRENDER AT EX-BUS/(1-NAux))
NTPC RSTPS 1 & 2 (NAux=6.68%)	11624	8246	3378	3620
NTPC RSTPS 3 (NAux=5.75%)	2548	1860	688	730
NTPC Talcher STPS Stage 2 (NAux=5.75%)	11253	10286	967	1026
NTPC Simhadri STPS Stage 2 * (NAux=5.25%)	5443	4214	1229	1299
NTPC Simhadri STPS Stage 1 * (NAux=5.25%)	5416	4023	1393	1473
NTPC Kudgi STPS 1 * (NAux=5.75%)	12856	8069	4787	5084
NTPC Telangana STPS * (NAux=5.75%)	9235	7149	2086	2222
NTECL Vallur STPS (NAux=5.75%)	7588	5714	1874	1988
NLC TS II Stage 1 (NAux=10%)	1837	1802	35	39
NLC TS II Stage 2 (NAux=10%)	2440	2398	42	47
NLC TS I Expn (NAux=9.00%)	2161	1993	168	185
NLC TS 2 Expn (NAux=12.50%)	778	757	21	24
NTPL (NAux=5.25%)	5270	3702	1568	1655
NNTPP (NAux=5.75%)	4851	4460	391	415

*___Note:Naux has been modified for Telangana STPS, Simhadri STPS stage-1 ,Simhadri STPS Stage-2 and Kudgi STPS Stage-1 and is available at Table 13

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12. Hours of Peak and Off-Peak periods during a day of Southern Region, declared by SRLDC

Period	Hours of Peak Period (4 Hours) during a day	Hours of OffPeak Period (20 Hours) during a day
01st to 30th April 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 31st May 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 30th June 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 31st July 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 31st August 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 30th September 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 31st October 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 30th November 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'
01st to 31st December 2024	'06:00 to 08:00 Hrs, 18:30 to 20:30 Hrs'	'00:00 to 06:00 Hrs, 08:00 to 18:30 Hrs, 20:30 to 23:59 Hrs'

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93

13. Details of Emmission Control System and Effective Normative APC (NAux)

Sl. No.	Station	Unit	COD	Effective APC (NAux)
1	Telangana STPS	1	15.09.2024	5.75%+1%
		2	30.09.2024	5.75%+1%
2	NTPC Simhadri STPS Stage 1	1	16.09.2024	5.25%+1%
3	NTPC Simhadri STPS Stage 2	4	29.09.2024	5.25%+1%
4	NTPC Kudgi STPS Stage 1	2	19.10.2024	5.75%+1%

* Note:COD of ECS for Kudgi STPS-1 Unit-2 is 18.10.2024 however Increased APC has been made effective from 19.10.2024, as the same was informed to be effective date for DC declaration by NTPC Kudgi STPS

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(95)

21926/2025/Estt. Section

E Mail/Website

भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेसकोर्स क्रास रोड बंगलुरु-560 009	सत्यमेव जयते	Government of India Central Electricity Authority **Southern Regional Power Committee** 29,Race Course Cross Road Bengaluru-560009
Email: mssrpc-ka@nic.in	Phone:080-22287205	website: www.srpc.kar.nic.in
सं/No. SRPC/SE(O)/54/2024-25/ 6525-6586		दिनांक/Date 27th **December 2024**

1.Chairperson, SRPC & MD, KPCL, Bengaluru	14.CMD, TGTRANSCO, Hyderabad
2.CMD,APTRANSCO,Vijayawada	15.Director(GO),TGTRANSCO,Hyderabad
3.Director(Grid&Tr.Mgmt.),APTRANSCO,Vijayawada	16.CMD,TGSPDCL, Hyderabad
4.CMD,APCPDCL,Vijayawada	17.Secretary(Power),Puducherry
5.Managing Director, KPTCL, Bengaluru	18.Director(O),PGCIL,Gurugram
6.Managing Director, PCKL, Bengaluru	19.Director(Commercial),NTPC,NewDelhi
7.Director(Transmission),KPTCL,Bengaluru	20.RED,SRHQ,NTPC,Secunderabad
8.CMD,KSEBL,Thiruvananthapuram	21.Director(Power),NLCIL,Neyveli.
9.Director(T, SO & P),KSEBL,Thiruvananthapuram	22.Director(Finance),NPCIL,Mumbai.
10.CMD,TANGEDCO,Chennai	23.CEO,NTECL,Chennai
11.Managing Director, TANTRANSCO, Chennai	24.CEO,NTPL,Tuticorin
12.Director(Opn),TANTRANSCO, Chennai	25.CEO,Grid-India,NewDelhi
13.Director(D),TANGEDCO, Chennai	

Subject: Revised Allocation of Power – Allocation of 200 MW power to the state of Rajasthan from SR unallocated pool restored back to SR unallocated pool - regarding

Sir/Madam,

MoP vide letter No: 22/13/2023-OM [267876] dated 01st October 2024 (**Annexure-I**) has communicated allocation **of 200 MW** power to the state of **Rajasthan** from SR unallocated pool upto 31.12.2024.

As such, the 200 MW from SR pool unallocated power to Rajasthan needed to be restored back to SR pool unallocated power from 01.01.2025.

Accordingly, the revised allocation as given in **Annexure-II** would be implemented **from 00:00hrs of 01.01.2025 till further orders.**

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

भवदीय/Yours faithfully,

(असित सिंह/Asit Singh)
सदस्य सचिव /Member Secretary

SUPERINTENDING ENGINEER
-cum-HOD
Electricity Department
Puducherry

1

Copy to:

1.Chief Engineer,SLDC,APTRANSCO,Vijayawada	18.CGM, TPS-II, NLCIL, Neyveli
2.Chief Engineer(Comml),APPCC,Vijayawada	19.GM,TPS-I(Expn.), NLCIL, Neyveli
3. Chief Engineer,SLDC,KPTCL,Bengaluru	20.GM,TPS-II(Expn.), NLCIL, Neyveli
4.Additional Director (Proj.),PCKL,Bengaluru	21.GM, NNTPS, NLCIL, Neyveli
5. Chief Engineer (SO),KSEBL,Kalamassery.	22.DGM(Commercial), NTPL, Tuticorin
6.Chief Engineer(O),TANTRANSCO,Chennai	23.DGM(Commercial), NTECL, Chennai
7.Chief Engineer,SLDC,TGTRANSCO,Hyderabad	24.Station Director, MAPS, Kalpakkam
8.Chief Engineer(Comml),TGPCC,Hyderabad	25.Station Director, KGS, Kaiga
9.SE cum HOD,ED,Puducherry	26.Station Director, KKNPP, Kudankulam
10.Chief Electrical Engineer, ED,Goa	27.DGM(Commercial), NPCIL, Mumbai
11.GM(Comml),SRHQ,NTPC,Secunderabad	28, GM(C&T), Telangana STPP, NTPC
12.GM,RSTPS,NTPC,Ramagundam	29.ED,SRTS-I, PGCIL, Secunderabad
13.GM,TSTPSStage-II,NTPC,Talcher	30.ED,SRTS-II, PGCIL, Bengaluru
14.GGM,SimhadriSTPS,NTPC,Simhadri	31.ED,SRLDC, Grid-India, Bengaluru
15.GM, Kudgi STPS, NTPC	32.CE(GM), CEA, New Delhi
16.CGM(Thermal),NLCIL,Neyveli	33.CE(NPC), CEA, New Delhi
17.GM(Comml),NLCIL,Neyveli	34. Member Secretary, NRPC, New Delhi

Copy to:

1. Addl. Chief Secretary(Energy), Govt. of Rajasthan, Main Building, Govt. Secretariat, Jaipur - 302001
2. Secretary(Energy), Govt. of Uttarakhand, Victoria Cross Vijeta Gabar Singh Urja Bhavan, Kanwali Road, Balliwala Chowk, Dehradun - 248001
3. Principal Secretary(Power), Government of Jammu and Kashmir, Civil Secretariat, Jammu/Srinagar – 190001

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Electricity Department
Puducherry

(3)

21926/2025/Estt. Section

Annexure - I

.No.22/13/2023-OM[267876]

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

New Delhi, October 01 2024

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: Allocation of additional power from un-allocated pool of Central Generating Stations to the State of Rajasthan-reg.

Sir,

Keeping in view the request of Govt. of Rajasthan, it has been decided to allocate additional power to Rajasthan as per details mentioned below:

(i) 300 MW power as specific allocation to the State of Rajasthan from the specific allocation of Bundelkhand region of Uttar Pradesh from UA pool of Northern Region from **16.10.2024 to 31.03.2025**

(ii) Extension of 200 MW of power from Souhtern Region Unallocated Pool as specific allocation to Rajasthan, allocated vide MoP order dated 10.07.2024, with effect from **01.10.2024 to 31.12.2024**.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,

P.ueen 01/10/2024

(Parveen Dudeja)
Director (OM)
Tel:23752497
parveen.dudeja@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

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Electricity Department
Puducherry

(5)

2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

3. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009.

4. Addl. Chief Secretary (Energy), Government of Rajasthan, Main Building, Government Secretariat, Jaipur-302001

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Electricity Department
Puducherry

ANNEXURE II-A

PERCENTAGE ALLOCATION (FIRM) FROM ISGS OF SR

200 MW allocation to Rajasthan from SR UA pool restored to SR UA pool w.e.f. 00:00 Hrs of 01.01.2026

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS-1	TPS-II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP	KKNPP
Installed Capacity in MW	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I		Vallur TPS	Stage - I	Stage -II	Expn.	Expn.		Tuticorin		Units 1& 2	Units 3&4	Unit-1	Unit-2
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934$	1000	440	440	440	1000	1000
Andhra Pradesh	12.735238	13.464000	8.645500	46.110000	17.725000	8.375000	0.000000	5.496000	7.712069	10.506329	0.000000	0.000000	5.616632	11.729606	3.981818	12.052272	12.890910	0.000000	0.000000
Karnataka	16.428571	17.400000	17.500000	0.000000	17.640000	50.000000	0.000000	7.433333	14.482759	14.556962	22.000000	22.000000	7.552463	15.790000	6.590909	24.545455	27.045455	22.100000	22.100000
Kerala	11.666667	12.200000	12.350000	0.000000	8.090000	4.375000	0.000000	3.326667	10.862069	11.392405	14.000000	14.000000	3.466809	7.250000	5.227273	8.636364	7.954545	13.300000	13.300000
Tamil Nadu	22.380952	23.600000	23.850000	0.000000	19.770000	12.500000	0.000000	69.373333	39.356897	45.822785	46.000000	46.000000	69.921842	38.700000	74.318182	23.863636	20.681818	46.250000	46.250000
Telangana	14.883810	15.736000	10.104500	53.890000	20.715000	9.750000	85.000000	6.424000	0.000000	0.000000	0.000000	0.000000	6.564310	13.720394	4.654545	14.084091	15.063636	0.000000	0.000000
Puducherry	2.380952	2.600000	2.550000	0.000000	1.060000	0.000000	0.000000	0.446667	11.206897	1.898734	3.000000	3.000000	0.453961	0.950000	1.136364	1.818182	1.363636	3.350000	3.350000
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	85.238095	85.000000	85.000000	100.000000	85.000000	85.000000	85.000000	92.500000	83.620691	84.177215	85.000000	85.000000	93.576017	88.150000	95.909091	85.000000	85.000000	85.000000	85.000000

Note:

* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

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ANNEXURE II-B

REVISED PERCENTAGE ALLOCATION (UNALLOCATED) FROM ISGS OF SR

200 MW allocation to Rajasthan from SR UA pool restored to SR UA pool w.e.f. 00:00 Hrs of 01.01.2026

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL
Installed Capacity in MW →	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I		Vallur TPS
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500
Andhra Pradesh	1.190130	1.213239	0.473163	0.000000	4.030090	0.000000	0.303310	0.193366
Karnataka	5.177953	5.278496	2.058613	0.000000	2.487931	0.000000	1.319624	2.473929
Kerala	0.288741	0.294348	9.114796	0.000000	0.138736	0.000000	0.073587	0.201363
Tamil Nadu	2.066326	2.106449	0.821515	0.000000	0.992840	0.000000	0.526612	1.359805
Telangana	2.022243	2.061510	0.803989	0.000000	5.013408	0.000000	0.515377	0.503688
Puducherry	1.229371	1.253242	0.488765	0.000000	0.590695	0.000000	0.313311	0.857346
Goa	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.250000	0.000000
Jammu & Kashmir	2.739522	2.792716	1.089159	0.000000	1.316300	15.000000	0.698179	1.910504
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	14.761905	15.000000	15.000000	0.000000	15.000000	15.000000	15.000000	7.500000

ISGS →	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	TPS-II		TPS-I	TPS-II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP	KKNPP
Installed Capacity in MW →	Stage - I	Stage -II	Expn.	Expn.		Tuticorin		Units 1&2	Units 3&4	Unit-1	Unit-2
Beneficiaries	580*	790#	420	500	934$	1000	440	440	440	1000	1000
Andhra Pradesh	0.266711	0.259615	0.386730	0.386730	0.019323	0.305517	0.105471	0.386730	0.386730	0.128910	0.000000
Karnataka	9.394804	9.074701	4.947857	4.947857	0.247216	3.908807	1.349416	4.947857	4.947857	1.649286	0.000000
Kerala	0.279826	0.270354	0.402728	0.402728	0.020122	0.318155	0.109835	0.402728	0.402728	0.134243	0.000000
Tamil Nadu	1.889660	1.825696	2.719609	2.719609	0.135883	2.148491	0.741712	2.719609	2.719609	10.906536	10.000000
Telangana	0.699952	0.676260	1.007377	1.007377	0.050333	0.795827	0.274739	1.007377	1.007377	0.335792	5.000000
Puducherry	1.191415	1.151086	1.714692	1.714692	5.760192	1.354607	0.467643	1.714692	1.714692	0.571564	0.000000
Goa	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	2.654941	2.565073	3.821007	3.821007	0.190914	3.018596	1.042093	3.821007	3.821007	1.273669	0.000000
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	16.379309	15.822785	15.000000	15.000000	6.423983	11.850000	4.090909	15.000000	15.000000	15.000000	15.000000

Note:

* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

\# NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

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21926/2025/Estt. Section

ANNEXURE II-C

REVISED PERCENTAGE ALLOCATION (FIRM+UNALLOCATED) FROM ISGS OF SR

200 MW allocation to Rajasthan from SR UA pool restored to SR UA pool w.e.f. 00:00 Hrs of 01.01.2025

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL
Installed Capacity in MW	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I		Vallur TPS
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500
Andhra Pradesh	13.925368	14.677239	9.118663	46.110000	21.755000	8.375000	0.303310	5.689365
Karnataka	21.606524	22.676496	19.558613	0.000000	20.127931	50.000000	1.319624	9.907262
Kerala	11.955408	12.494348	21.464798	0.000000	8.228736	4.375000	0.073587	3.528030
Tamil Nadu	24.447278	25.706449	24.671515	0.000000	20.762840	12.500000	0.528612	70.733138
Telangana	16.906053	17.797610	10.908489	53.890000	25.728408	9.750000	85.515377	6.927688
Puducherry	3.610323	3.853242	3.038765	0.000000	1.650695	0.000000	0.313311	1.304013
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC.Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.250000	0.000000
Jammu & Kashmir	2.739522	2.792716	1.069159	0.000000	1.316300	15.000000	0.698179	1.910504
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000

ISGS →	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	TPS-II		TPS- I	TPS- II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP	KKNPP
Installed Capacity in MW	Stage - I	Stage -II	Expn.	Expn.		Tuticorin		Units 1&2	Units 3&4	Unit-1	Unit-2
Beneficiaries	580*	790#	420	500	934$	1000	440	440	440	1000	1000
Andhra Pradesh	7.980710	10.765944	0.386730	0.386730	5.635955	12.045123	4.087289	12.439002	13.277640	0.128910	0.000000
Karnataka	23.877563	23.631663	26.947857	26.947857	7.799679	19.698807	7.940325	29.493312	31.993312	23.749286	22.100000
Kerala	11.141895	11.662759	14.402728	14.402728	3.486931	7.568155	5.337108	9.039092	8.357273	13.434243	13.300000
Tamil Nadu	41.246557	47.648481	48.719609	48.719609	70.057725	40.848491	75.059894	26.583245	23.401427	57.156536	56.250000
Telangana	0.699952	0.676200	1.007377	1.007377	6.614643	14.516221	4.929284	15.091468	16.071013	0.335792	5.000000
Puducherry	12.398312	3.049820	4.714692	4.714692	6.214153	2.304607	1.604007	3.532874	3.078328	3.921964	3.350000
Goa	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC.Talcher	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	2.654941	2.565073	3.821007	3.821007	0.190914	3.018596	1.042093	3.821007	3.821007	1.273869	0.000000
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000

Note:

* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

\# NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

Percentage Allocation from NLC TPS-II & NNTPS

Ratio for sharing of Capacity Charges of the Station

Beneficiery	NLC TPS-II		NNTPS
	Stage - I	Stage -II	
Andhra Pradesh	7.347385	10.125114	5.263982
Karnataka	21.982518	22.225016	7.284900
Kerala	10.257618	10.968548	3.256794
Tamil Nadu	37.973021	44.812262	65.433915
Telangana	0.644400	0.636008	6.178076
Puducherry	11.414319	2.868283	5.804019
NLC Mines	7.938508	5.952381	6.600000
Uttarakhand	0.000000	0.000000	0.000000
Jammu & Kashmir	2.444231	2.412390	0.178314
Rajasthan	0.000000	0.000000	0.000000
TOTAL	100.000000	100.000000	100.000000

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